

MIDAMERICAN ENERGY COMPANY
2022 TCR RECONCILIATION and 2023 NEW FACTOR CALCULATION

ACTUAL KWH SALES			FORECAST KWH SALES				
Line No.		2022	Allocator for	2023 & 2024		Jan-23 through	Apr-23 through
		(a)	forecasts	Forecast		Mar-23	Mar-24
		kWh	(b)	kWh		kWh	kWh
1	Residential	57,776,120	0.19735	1	Jan-23	Residential	54,660,231
2	SGSD	41,723,406	0.14252	2	Feb-23	SGSD	39,473,246
3	SGSE	12,797,644	0.04371	3	Mar-23	SGSE	12,107,462
4	LGS	178,356,586	0.60922	4	Apr-23	LGS	168,737,744
5	Water Pumping	971,245	0.00332	5	May-23	Water Pumping	918,865
6	Lighting	1,139,568	0.00389	6	Jun-23	Lighting	1,078,111
7	Grand Total	<u>292,764,569</u>	<u>1.00000</u>	7	Jul-23	Grand Total	<u>276,975,659</u>
				8	Aug-23		
				9	Sep-23		
				10	Oct-23		
				11	Nov-23		
				12	Dec-23		
				13	Jan-24		
				14	Feb-24		
				15	Mar-24		
				16	<u>64,857,155</u>	January 2023 through March 2023	
				17	<u>276,975,659</u>	April 2023 through March 2024	

Sources:

Columns (a) and (c) from Company books/forecasts.
Columns (d) and (e) are the allocation of total forecast sales for the period to revenue class.

MIDAMERICAN ENERGY COMPANY
2022 TCR RECONCILIATION and 2023 NEW FACTOR CALCULATION

MULTI-VALUE PROJECT A&G CREDIT

Total Company Electric Operations
Year Ending December 31, 2023

<u>Line</u>		
<u>No.</u>	<u>Description</u>	<u>Value</u>
		<u>(a)</u>
1	Rate Template Attachment MM Annual Allocation Factor for Other Expense	\$ 4,437,048
2	MidAmerican Energy Ratio as a Percentage of Total MISO Energy	0.061590
3	Allocation of Other Expenses to MidAmerican	<u>\$ 273,276</u>

Line Sources:

- 1 MidAmerican's 2023 Attachment MM Rate Template
- 2 Calculation of MidAmerican's 2023 energy forecast divided by total MISO energy
- 3 Line 1 x Line 2

MIDAMERICAN ENERGY COMPANY
2022 TCR RECONCILIATION and 2023 NEW FACTOR CALCULATION

MVP AND SCHEDULE 26 RETURN CREDITS

Total Company Electric Operations
Year Ending December 31, 2023

<u>Line No.</u>	<u>Description</u>	<u>Value</u> <u>(a)</u>
1	MEC MVP Return Credit	\$ 207,941
2	MEC Schedule 26 Return Credit	\$ 3,296
3	Total Transmission Investment Credit	<u>\$ 211,237</u>

<u>Line No.</u>	<u>Sources</u>
1	Calculation of MEC Multi-Value Project Revenue Requirement Adjustment
2	Calculation of MEC Schedule 26 Revenue Requirement Adjustment
3	Line 1 + Line 2

MIDAMERICAN ENERGY COMPANY
2022 TCR RECONCILIATION and 2023 NEW FACTOR CALCULATION

MISO COSTS
Total Company Electric Operations

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
		ACTUAL	ACTUAL	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
	MidAmerican TCR Transmission Charges	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023 TOTAL
1	Schedule 10 Charge (MISO Adder)	\$ 472,352	\$ 437,177	\$ 433,178	\$ 473,432	\$ 498,560	\$ 422,208	\$ 440,724	\$ 468,579	\$ 484,945	\$ 431,283	\$ 500,572	\$ 478,377	\$ 5,541,387
2	Schedule 10-FERC Charge	\$ 214,344	\$ 251,448	\$ 182,915	\$ 188,550	\$ 171,242	\$ 207,372	\$ 233,351	\$ 260,064	\$ 251,847	\$ 227,166	\$ 189,148	\$ 186,412	\$ 2,563,859
3	Schedule 26 Charge	\$ 415,832	\$ 456,527	\$ 357,870	\$ 333,195	\$ 312,696	\$ 366,456	\$ 426,109	\$ 459,570	\$ 445,048	\$ 414,816	\$ 334,251	\$ 340,396	\$ 4,662,766
4	Schedule 26-A Charge	\$ 3,984,419	\$ 4,677,222	\$ 3,889,701	\$ 4,250,150	\$ 4,002,432	\$ 3,790,063	\$ 3,831,509	\$ 3,717,119	\$ 4,195,629	\$ 4,373,253	\$ 4,112,764	\$ 3,954,982	\$ 48,779,243
5	MISO MVP Distributions	\$ (125,287)	\$ (18,554)	\$ (18,554)	\$ (18,554)	\$ (18,554)	\$ (18,554)	\$ (18,554)	\$ (18,554)	\$ (18,554)	\$ (18,554)	\$ (18,554)	\$ (18,554)	\$ (329,383)
6	TOTAL (Factor "M")	\$ 4,961,660	\$ 5,803,820	\$ 4,845,110	\$ 5,226,773	\$ 4,966,376	\$ 4,767,545	\$ 4,913,139	\$ 4,886,778	\$ 5,358,915	\$ 5,427,964	\$ 5,118,181	\$ 4,941,613	\$ 61,217,872

MISO CREDITS
Total Company Electric Operations

Line No.	Description	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023 TOTAL
7	Forecasted A&G in MISO rates (Factor "E")	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	\$ 273,276
8	Cost-shared trans invstmt in MISO rates (Factor "O")	\$ 17,603	\$ 17,603	\$ 17,603	\$ 17,603	\$ 17,603	\$ 17,603	\$ 17,603	\$ 17,603	\$ 17,603	\$ 17,603	\$ 17,603	\$ 17,603	\$ 211,237
9	TOTAL	\$ 40,376	\$ 40,376	\$ 40,376	\$ 40,376	\$ 40,376	\$ 40,376	\$ 40,376	\$ 40,376	\$ 40,376	\$ 40,376	\$ 40,376	\$ 40,376	\$ 484,513

Line Sources:
5 Columns (a) - (b) are ACTUAL, columns (c) - (l) are FORECAST
5 January is an actual, the remaining months are an average of the previous two years.
7 Each month is 1/12 Page 2, Column (a), Line 3.
8 Each month is 1/12 Page 3, Column (a), Line 3.

**MIDAMERICAN ENERGY COMPANY
2022 TCR RECONCILIATION and 2023 NEW FACTOR CALCULATION**

**NET MISO COSTS
Total Company**

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
		ACTUAL	ACTUAL	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	2023 TOTAL
1	NET MISO COSTS	\$ 4,921,284	\$ 5,763,444	\$ 4,804,734	\$ 5,186,397	\$ 4,926,000	\$ 4,727,169	\$ 4,872,763	\$ 4,846,402	\$ 5,318,539	\$ 5,387,588	\$ 5,077,805	\$ 4,901,237	\$ 60,733,358

**NET MISO COSTS
SOUTH DAKOTA ONLY**

Line No.		ACTUAL	ACTUAL	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	2023 TOTAL
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23		
2	SD ALLOCATION	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%		
3	SD ALLOCATION OF NET MISO COSTS	\$ 45,768	\$ 53,600	\$ 44,684	\$ 48,233	\$ 45,812	\$ 43,963	\$ 45,317	\$ 45,072	\$ 49,462	\$ 50,105	\$ 47,224	\$ 45,582	\$ 564,820	
4	ESTIMATED ASSESSED FILING FEE	\$ 98	\$ 98	\$ 98	\$ 98	\$ 98	\$ 98	\$ 98	\$ 98	\$ 98	\$ 98	\$ 98	\$ 98	\$ 1,178	
5	TRUE UP OF PRIOR YEAR ESTIMATED ASSESSED FILING FEE	\$ (119)	\$ (119)	\$ (119)	\$ (119)	\$ (119)	\$ (119)	\$ (119)	\$ (119)	\$ (119)	\$ (119)	\$ (119)	\$ (119)	\$ (1,425)	
6	TOTAL	\$ 45,747	\$ 53,579	\$ 44,663	\$ 48,213	\$ 45,791	\$ 43,942	\$ 45,296	\$ 45,051	\$ 49,442	\$ 50,084	\$ 47,203	\$ 45,561	\$ 564,573	

**NET MISO COSTS
SOUTH DAKOTA ONLY by Revenue Class**

Line No.		ACTUAL	ACTUAL	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	2023 TOTAL
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23		
7	Residential	\$ 10,908	\$ 12,775	\$ 10,649	\$ 11,496	\$ 10,918	\$ 10,477	\$ 10,800	\$ 10,742	\$ 11,789	\$ 11,942	\$ 11,255	\$ 10,863	\$ 134,614	
8	Small General Service Demand	\$ 6,858	\$ 8,032	\$ 6,696	\$ 7,228	\$ 6,865	\$ 6,587	\$ 6,790	\$ 6,754	\$ 7,412	\$ 7,508	\$ 7,076	\$ 6,830	\$ 84,636	
9	Small General Service Energy	\$ 2,171	\$ 2,543	\$ 2,120	\$ 2,288	\$ 2,173	\$ 2,085	\$ 2,150	\$ 2,138	\$ 2,346	\$ 2,377	\$ 2,240	\$ 2,162	\$ 26,793	
10	Large General Service	\$ 25,674	\$ 30,069	\$ 25,065	\$ 27,057	\$ 25,698	\$ 24,660	\$ 25,420	\$ 25,283	\$ 27,747	\$ 28,107	\$ 26,490	\$ 25,569	\$ 316,840	
11	Water Pumping Service	\$ 122	\$ 143	\$ 119	\$ 129	\$ 122	\$ 117	\$ 121	\$ 120	\$ 132	\$ 134	\$ 126	\$ 122	\$ 1,509	
12	Lighting	\$ 15	\$ 17	\$ 14	\$ 15	\$ 15	\$ 14	\$ 15	\$ 14	\$ 16	\$ 16	\$ 15	\$ 15	\$ 181	
13	TOTAL	\$ 45,747	\$ 53,579	\$ 44,663	\$ 48,213	\$ 45,791	\$ 43,942	\$ 45,296	\$ 45,051	\$ 49,442	\$ 50,084	\$ 47,203	\$ 45,561	\$ 564,573	

12-CP ALLOCATORS:

14	Residential	23.843%
15	Small General Service Demand	14.991%
16	Small General Service Energy	4.746%
17	Large General Service	56.120%
18	Water Pumping Service	0.267%
19	Lighting	0.032%
		<u>1.000</u>

Line

No. Sources:

1	Page 4, Line 6 less Line 9.
2	Company A&E allocator for SD
3	Line 1 * Line 2
6	Line 3 + Line 4 + Line 5
7-12	Line 6 * revenue class 12-CP allocator

**MIDAMERICAN ENERGY COMPANY
2022 TCR RECONCILIATION and 2023 NEW FACTOR CALCULATION**

Carrying Charge 6.920%

**TCR COSTS AND REVENUE, INCLUDING CARRYING CHARGE
SOUTH DAKOTA ONLY by Revenue Class**

Line No.		(a) 12/31/21	(b) Jan-22	(c) Feb-22	(d) Mar-22	(e) Apr-22	(f) May-22	(g) Jun-22	(h) Jul-22	(i) Aug-22	(j) Sep-22	(k) Oct-22	(l) Nov-22	(m) Dec-22	(n) 12/31/22
1	Residential - COSTS	\$ 662,894.08	\$ 12,600.42	\$ 12,417.64	\$ 13,948.21	\$ 12,432.64	\$ 9,965.98	\$ 13,239.80	\$ 14,465.85	\$ 15,314.17	\$ 16,788.60	\$ 11,717.71	\$ 11,370.63	\$ 12,677.58	\$ 819,833.31
2	Residential - REVENUE	\$ 668,170.01	\$ 8,231.01	\$ 15,538.56	\$ 13,039.70	\$ 11,453.40	\$ 10,669.73	\$ 12,334.89	\$ 16,687.76	\$ 24,746.10	\$ 14,137.00	\$ 10,377.55	\$ 6,316.74	\$ 22,548.47	\$ 834,250.92
3	(Under-)/Over-collection	\$ 5,275.93	\$ (4,369.41)	\$ 3,120.92	\$ (908.51)	\$ (979.24)	\$ 703.75	\$ (904.91)	\$ 2,221.91	\$ 9,431.93	\$ (2,651.60)	\$ (1,340.16)	\$ (5,053.89)	\$ 9,870.89	\$ 14,417.61
4	CARRYING CHARGE	\$ 435.79	\$ 7.74	\$ (7.15)	\$ 12.72	\$ (10.81)	\$ (1.65)	\$ (1.17)	\$ 7.59	\$ 67.25	\$ 39.49	\$ (22.79)	\$ (37.00)	\$ 27.56	\$ 517.56
5	(Under-)/Over-collection, Incl. Carrying Charge	\$ 5,711.72	\$ (4,361.67)	\$ 3,113.77	\$ (895.79)	\$ (990.05)	\$ 702.09	\$ (906.08)	\$ 2,229.50	\$ 9,499.18	\$ (2,612.12)	\$ (1,362.95)	\$ (5,090.89)	\$ 9,898.46	\$ 14,935.17
6	SGS Demand - COSTS	\$ 332,241.67	\$ 7,169.12	\$ 7,065.13	\$ 7,935.96	\$ 7,073.66	\$ 5,670.24	\$ 7,532.91	\$ 8,230.48	\$ 8,713.14	\$ 9,552.03	\$ 6,666.90	\$ 6,469.42	\$ 7,213.03	\$ 421,533.70
7	SGS Demand - REVENUE	\$ 337,740.03	\$ 6,111.52	\$ 8,458.67	\$ 7,629.04	\$ 7,221.72	\$ 7,294.42	\$ 8,200.50	\$ 9,296.32	\$ 11,726.86	\$ 8,641.62	\$ 7,076.54	\$ 6,311.21	\$ 10,186.22	\$ 435,894.67
8	(Under-)/Over-collection	\$ 5,498.36	\$ (1,057.60)	\$ 1,393.54	\$ (306.92)	\$ 148.06	\$ 1,624.18	\$ 667.59	\$ 1,065.84	\$ 3,013.72	\$ (910.41)	\$ 409.64	\$ (158.21)	\$ 2,973.19	\$ 14,360.97
9	CARRYING CHARGE	\$ 389.09	\$ 27.85	\$ 2.10	\$ 6.28	\$ (0.88)	\$ 10.21	\$ 13.27	\$ 10.07	\$ 23.58	\$ 12.27	\$ (2.82)	\$ 1.43	\$ 16.24	\$ 508.70
10	(Under-)/Over-collection, Incl. Carrying Charge	\$ 5,887.45	\$ (1,029.75)	\$ 1,395.64	\$ (300.64)	\$ 147.18	\$ 1,634.40	\$ 680.87	\$ 1,075.91	\$ 3,037.31	\$ (898.15)	\$ 406.82	\$ (156.78)	\$ 2,989.43	\$ 14,869.68
11	SGS Energy - COSTS	\$ 126,618.35	\$ 2,293.31	\$ 2,260.04	\$ 2,538.61	\$ 2,262.77	\$ 1,813.83	\$ 2,409.68	\$ 2,632.82	\$ 2,787.22	\$ 3,055.57	\$ 2,132.65	\$ 2,069.48	\$ 2,307.35	\$ 155,181.67
12	SGS Energy - REVENUE	\$ 125,660.04	\$ 1,645.64	\$ 2,614.24	\$ 2,260.64	\$ 2,309.83	\$ 2,142.70	\$ 2,265.43	\$ 3,292.80	\$ 4,166.06	\$ 2,968.42	\$ 2,801.13	\$ 2,475.53	\$ 3,554.48	\$ 158,156.94
13	(Under-)/Over-collection	\$ (958.31)	\$ (647.67)	\$ 354.20	\$ (277.97)	\$ 47.06	\$ 328.87	\$ (144.25)	\$ 659.98	\$ 1,378.84	\$ (87.15)	\$ 668.48	\$ 406.05	\$ 1,247.13	\$ 2,975.27
14	CARRYING CHARGE	\$ 666.35	\$ (5.42)	\$ (1.72)	\$ 0.43	\$ (1.33)	\$ 2.16	\$ 1.08	\$ 2.98	\$ 11.77	\$ 7.52	\$ 3.40	\$ 6.22	\$ 9.57	\$ 703.00
15	(Under-)/Over-collection, Incl. Carrying Charge	\$ (291.96)	\$ (653.08)	\$ 352.48	\$ (277.54)	\$ 45.73	\$ 331.03	\$ (143.17)	\$ 662.96	\$ 1,390.62	\$ (79.63)	\$ 671.87	\$ 412.26	\$ 1,256.70	\$ 3,678.27
16	LGS - COSTS	\$ 1,212,368.05	\$ 21,696.78	\$ 21,382.05	\$ 24,017.55	\$ 21,407.88	\$ 17,160.52	\$ 22,797.75	\$ 24,908.89	\$ 26,369.61	\$ 28,908.46	\$ 20,176.84	\$ 19,579.20	\$ 21,829.65	\$ 1,482,603.21
17	LGS - REVENUE	\$ 1,285,224.34	\$ 25,684.82	\$ 28,405.84	\$ 28,534.73	\$ 24,305.95	\$ 17,021.85	\$ 19,374.40	\$ 19,039.23	\$ 21,513.14	\$ 20,282.72	\$ 18,421.59	\$ 18,924.12	\$ 19,133.82	\$ 1,545,866.55
18	(Under-)/Over-collection	\$ 72,856.29	\$ 3,988.04	\$ 7,023.79	\$ 4,517.18	\$ 2,898.07	\$ (138.67)	\$ (3,423.35)	\$ (5,869.66)	\$ (4,856.47)	\$ (8,625.74)	\$ (1,755.25)	\$ (655.08)	\$ (2,695.83)	\$ 63,263.34
19	CARRYING CHARGE	\$ (1,646.23)	\$ 433.64	\$ 66.00	\$ 66.93	\$ 43.15	\$ 16.16	\$ (20.45)	\$ (53.71)	\$ (62.16)	\$ (78.11)	\$ (60.31)	\$ (14.25)	\$ (19.41)	\$ (1,328.74)
20	(Under-)/Over-collection, Incl. Carrying Charge	\$ 71,210.06	\$ 4,421.69	\$ 7,089.80	\$ 4,584.11	\$ 2,941.22	\$ (122.51)	\$ (3,443.79)	\$ (5,923.36)	\$ (4,918.64)	\$ (8,703.84)	\$ (1,815.56)	\$ (669.32)	\$ (2,715.23)	\$ 61,934.60
21	Water Pumping - COSTS	\$ 5,435.24	\$ 79.15	\$ 78.00	\$ 87.62	\$ 78.10	\$ 62.60	\$ 83.17	\$ 90.87	\$ 96.20	\$ 105.46	\$ 73.61	\$ 71.43	\$ 79.64	\$ 6,421.06
22	Water Pumping - REVENUE	\$ 6,196.82	\$ 68.61	\$ 164.26	\$ 140.66	\$ 3.90	\$ 3.78	\$ 4.59	\$ 5.73	\$ 10.18	\$ 6.04	\$ 4.80	\$ 3.64	\$ 4.88	\$ 6,617.89
23	(Under-)/Over-collection	\$ 761.58	\$ (10.54)	\$ 86.26	\$ 53.04	\$ (74.20)	\$ (58.82)	\$ (78.58)	\$ (85.14)	\$ (86.02)	\$ (99.42)	\$ (68.81)	\$ (67.79)	\$ (74.76)	\$ 196.83
24	CARRYING CHARGE	\$ (3.58)	\$ 4.31	\$ 0.46	\$ 0.81	\$ (0.12)	\$ (0.77)	\$ (0.80)	\$ (0.95)	\$ (0.99)	\$ (1.08)	\$ (0.98)	\$ (0.79)	\$ (0.83)	\$ (5.30)
25	(Under-)/Over-collection, Incl. Carrying Charge	\$ 758.00	\$ (6.23)	\$ 86.72	\$ 53.85	\$ (74.31)	\$ (59.59)	\$ (79.37)	\$ (86.09)	\$ (87.01)	\$ (100.49)	\$ (69.78)	\$ (68.58)	\$ (75.58)	\$ 191.53
26	Lighting - COSTS	\$ 7,001.69	\$ 97.70	\$ 96.28	\$ 108.15	\$ 96.40	\$ 77.27	\$ 102.66	\$ 112.16	\$ 118.74	\$ 130.17	\$ 90.85	\$ 88.16	\$ 98.30	\$ 8,218.53
27	Lighting - REVENUE	\$ 7,050.42	\$ 150.82	\$ 141.92	\$ 126.71	\$ 116.45	\$ 98.96	\$ 83.68	\$ 84.43	\$ 85.65	\$ 99.59	\$ 110.09	\$ 118.40	\$ 139.56	\$ 8,406.68
28	(Under-)/Over-collection	\$ 48.73	\$ 53.12	\$ 45.64	\$ 18.56	\$ 20.05	\$ 21.69	\$ (18.98)	\$ (27.73)	\$ (33.09)	\$ (30.58)	\$ 19.24	\$ 30.24	\$ 41.26	\$ 188.15
29	CARRYING CHARGE	\$ (50.58)	\$ 0.30	\$ 0.57	\$ 0.37	\$ 0.22	\$ 0.24	\$ 0.02	\$ (0.27)	\$ (0.35)	\$ (0.37)	\$ (0.07)	\$ 0.28	\$ 0.41	\$ (49.22)
30	(Under-)/Over-collection, Incl. Carrying Charge	\$ (1.85)	\$ 53.42	\$ 46.21	\$ 18.93	\$ 20.28	\$ 21.93	\$ (18.96)	\$ (28.00)	\$ (33.44)	\$ (30.95)	\$ 19.17	\$ 30.52	\$ 41.68	\$ 138.93
31	TOTAL - COSTS	\$ 2,346,559.08	\$ 43,936.47	\$ 43,299.13	\$ 48,636.09	\$ 43,351.44	\$ 34,750.45	\$ 46,165.96	\$ 50,441.06	\$ 53,399.07	\$ 58,540.29	\$ 40,858.56	\$ 39,648.32	\$ 44,205.53	\$ 2,893,791.47
32	TOTAL - REVENUE	\$ 2,430,041.66	\$ 41,892.42	\$ 55,323.49	\$ 51,731.48	\$ 45,411.25	\$ 37,231.44	\$ 42,263.49	\$ 48,406.27	\$ 62,247.99	\$ 46,135.39	\$ 38,791.70	\$ 34,149.64	\$ 55,567.43	\$ 2,989,193.65
33	TOTAL - CARRYING CHARGE	\$ (209.17)	\$ 468.42	\$ 60.25	\$ 87.54	\$ 30.23	\$ 26.36	\$ (8.05)	\$ (34.28)	\$ 39.10	\$ (20.28)	\$ (83.57)	\$ (44.11)	\$ 33.56	\$ 346.00
34	TOTAL (Under-)/Over-collection, Including Carrying Charge	\$ 83,273.41	\$ (1,575.63)	\$ 12,084.61	\$ 3,182.93	\$ 2,090.04	\$ 2,507.35	\$ (3,910.51)	\$ (2,069.08)	\$ 8,888.02	\$ (12,425.18)	\$ (2,150.43)	\$ (5,542.79)	\$ 11,395.45	\$ 95,748.18

Line No. Sources:

COSTS lines are from Company books
 REVENUE lines are from Company books
 CARRYING CHARGE lines are the (Cumulative (Under-)/Over-Collections, Inc. Carrying Charge + Current Month (Under-)/Over-Collections) x (.0692/12)
 34 Line 32 - Line 31 + Line 33

MIDAMERICAN ENERGY COMPANY
2022 TCR RECONCILIATION and 2023 NEW FACTOR CALCULATION

JANUARY THROUGH MARCH REVENUE DIFFERENCE
SOUTH DAKOTA ONLY by REVENUE CLASS

Line No.		Jan-23 through Mar-23			
		(a) Sales	(b) Current TCR Factor	(c) Hypothetical TCR Factor	(d) Revenue Difference
1	Residential - COSTS			\$ 34,332	
2	Residential - KWH SALES	12,799,345	\$ 0.00296	\$ 0.00268	
3	Residential - REVENUE		\$ 37,886	\$ 34,332	
4	(Under-)/Over-collection				\$ 3,554
5	SGS Demand - COSTS			\$ 21,586	
6	SGS Demand - KWH SALES	9,243,132	\$ 0.00236	\$ 0.00234	
7	SGS Demand - REVENUE		\$ 21,814	\$ 21,586	
8	(Under-)/Over-collection				\$ 228
9	SGS Energy - COSTS			\$ 6,833	
10	SGS Energy - KWH SALES	2,835,107	\$ 0.00268	\$ 0.00241	
11	SGS Energy - REVENUE		\$ 7,598	\$ 6,833	
12	(Under-)/Over-collection				\$ 765
13	LGS - COSTS			\$ 80,808	
14	LGS - KWH SALES	39,511,956	\$ 0.00123	\$ 0.00205	
15	LGS - REVENUE		\$ 48,600	\$ 80,808	
16	(Under-)/Over-collection				\$ (32,208)
17	Water Pumping - COSTS			\$ 385	
18	Water Pumping - KWH SALES	215,163	\$ 0.00006	\$ 0.00179	
19	Water Pumping - REVENUE		\$ 13	\$ 385	
20	(Under-)/Over-collection				\$ (372)
21	Lighting - COSTS			\$ 46	
22	Lighting - KWH SALES	252,452	\$ 0.00122	\$ 0.00018	
23	Lighting - REVENUE		\$ 308	\$ 46	
24	(Under-)/Over-collection				\$ 262
25	TOTAL (Under-)/Over-collection				<u>\$ (27,772)</u>

Sources:

COSTS lines are the sum of Page 5, Columns (a) - (c) for each revenue class - Lines 7-12
KWH SALES lines are from Page 1, Column (d)
REVENUE lines, Column (b) are the SALES in Column (a) * factor in Column (b)
REVENUE lines, Column (c) are the SALES in Column (a) * factor in Column (c)

MIDAMERICAN ENERGY COMPANY
2022 TCR RECONCILIATION and 2023 NEW FACTOR CALCULATION

TCR FACTOR CALCULATION

Line No.	2023 Forecasted Transmission Expense	2022 Actual Over/(Under)	2023 Forecast Over/(Under) Jan-Mar	Total Recoverable	Forecasted Sales (kWh) Apr-23 through Mar-24	TCR Rate \$ per kWh
	(a)	(b)	(c)	(d)	(e)	(f)
				(a) - (b) - (c)		
					(d) / (e)	
1 Residential	\$ 134,614	\$ 14,935	\$ 3,554	\$ 116,125	54,660,231	\$ 0.00212
2 Small General Service Demand	\$ 84,636	\$ 14,870	\$ 228	\$ 69,538	39,473,246	\$ 0.00176
3 Small General Service Energy	\$ 26,793	\$ 3,678	\$ 765	\$ 22,350	12,107,462	\$ 0.00185
4 Large General Service	\$ 316,840	\$ 61,935	\$ (32,208)	\$ 287,114	168,737,744	\$ 0.00170
5 Water Pumping Service	\$ 1,509	\$ 192	\$ (372)	\$ 1,690	918,865	\$ 0.00184
6 Lighting	\$ 181	\$ 139	\$ 262	\$ (219)	1,078,111	\$ (0.00020)
7 Total	\$ 564,573	\$ 95,748	\$ (27,772)	\$ 496,598		

Sources:

Column (a) is from Page 5, Column (m), Lines 7-12

Column (b) is from Page 6, Column (n), "(Under-)/Over-collection, Incl. Carrying Charge" lines

Column (c) is from Page 7, Column (d), "(Under-)/Over-collection" lines

Column (e) is from Page 1, Column (e)