

**Otter Tail Power Company  
South Dakota Transmission Cost Recovery Rider  
Class Allocation and Rate Design**

	A	B	C	D	E
Line No.			Unadjusted Net Revenue Requirement	Class Allocation True Up	2023 Filing EL 23-
1	Recovery Period		<i>Mar 2024 - Feb 2025</i>	<i>Mar 2023 - Feb 2024</i>	<i>Mar 2024 - Feb 2025</i>
2	Total South Dakota Revenue Requirements *		2,849,025	(300,008)	2,549,017
3	Large General Service Class	45.86%	1,306,451	(132,382)	1,174,070
4	Controlled Service	1.27%	36,193	(9,685)	26,509
5	Lighting	0.30%	8,576	(10,873)	(2,296)
6	All Other Service	52.57%	1,497,804	(147,069)	1,350,735
7	Total		2,849,025	(300,008)	2,549,017
8	Large General Service Class	kW**			482,622
9	Large General Service Class	kWh**			280,019,799
10	Controlled Service	kWh			35,280,413
11	Lighting	kWh			2,347,490
12	All Other Service	kWh			194,134,444
13	Large General Service Class	\$ / kW			0.851
14	Large General Service Class	cents / kWh			0.273
15	Controlled Service	cents / kWh			0.075
16	Lighting	cents / kWh			(0.098)
17	All Other Service	cents / kWh			0.696

\* Jurisdictional transmission allocation factor (D2 = 10.403%) as ordered in Docket No. EL21-031.

\*\* LGS revenue is 35% demand and 65% energy