

**Otter Tail Power Company
South Dakota Transmission Cost Recovery Rider
Summary of Revenue Requirements**

Line No.	Description	March 2023 - February 2024	March 2024 - February 2025
1	Big Stone South to Ellendale	6,048	6,362
2	Lake Norden Area Transmission	281,871	270,596
3	Erie Project	53,606	71,251
4	Norcross Project	46,769	45,280
5	Transmission Adjustment-EL18-021	341,323	341,323
6	Oslo Lake Ardoch 115 kV	4,459	80,983
7	Milbank Area Reliability		118,718
8	SD Filing Fee	4,000	4,000
9	MISO Schedule 26 Expense	1,204,338	1,267,658
10	MISO Schedule 26A Expense	931,825	1,034,316
11	SPP Schedule 7, 8 and 9 Expense	209,141	220,555
12	SPP Schedule 11 Expense	31,839	30,339
13	MISO Schedule 9 Revenue	(91,471)	(78,183)
14	MISO Schedule 26 Revenue	(240,857)	(337,123)
15	MISO Schedule 26A Revenue	(39,235)	(214,329)
16	MISO Schedule 37 Revenue		(0)
17	MISO Schedule 38 Revenue		(0)
18	MISO MVP ARR Revenue	(3,288)	(2,904)
19	Carrying Cost	7,611	(9,816)
20	True-Up	220,063	(300,008)
21	Total	<u>2,968,043</u>	<u>2,549,017</u>