Northern States Power Company
State of South Dakota
Transmission Cost Recovery Rider
Monthly Tracker Summary

Docket No. EL23-___
TCR Petition
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Monthly Revenue Requirement Filing Summary

		2025 Monthly Details												
	Amounts in dollars	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
Line #:														
1	Avon – Albany Rebuild	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Line 0795 Avon to Brockway Tap 69kV Rebuild	1,001	998	996	993	990	988	985	982	980	977	975	972	11,837
3	Line 0795 St. John's to Watab River69kV Rebuild	439	653	931	1,163	1,256	1,262	1,268	1,268	1,274	1,280	1,286	1,093	13,173
4	Bayfield Loop	22,013	21,953	21,893	21,833	21,773	21,712	21,652	21,592	21,532	21,472	21,411	21,351	260,188
5	Belgrade - Paynesville	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Big Stone-Brookings	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Bluff Creek - Westgate	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Brookings - 2nd Circuit	19,697	20,423	22,203	24,621	27,101	29,640	32,182	32,524	33,351	36,891	41,483	44,156	364,272
8	Canisota Juntion - Salem	1,970	1,965	1,960	1,955	1,949	1,944	1,939	1,934	1,929	1,924	1,919	1,913	23,301
9	CAPX2020 - Brookings	-	-	-	-	-	-	-	-	-	-	-	-	-
10	CAPX2020 - Fargo	-	-	-	-	-	-	-	-	-	-	-	-	-
11	CAPX2020 - La Crosse Local	-	-	-	-	-	-	-	-	-	-	-	-	-
12	CAPX2020 - La Crosse MISO	-	-	-	-	-	-	-	-	-	-	-	-	-
13	CAPX2020 - La Crosse MISO - WI	-	-	-	-	-	-	-	-	-	-	-	-	-
14	CEN LCO 69kv	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Chaska - Hwy 212 Conversion	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Eau Claire 345kV	17,765	18,385	18,344	18,300	18,255	18,209	18,164	18,119	18,073	18,028	17,983	17,938	217,562
17	Glencoe - Waconia	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Helena to Scott County MISO Interconnections	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Huntley - Wilmarth	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Huntley-South Bend 161kV	6,251	7,888	9,289	10,393	11,534	9,625	9,608	9,591	9,574	9,557	9,540	9,523	112,374
21	LaCrosse - Madison	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Lake Marion Burnsville	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	913	942	944	1,004	1,354	1,647	1,654	1,660	1,663	1,665	1,667	1,670	16,784
23	Line 0714 Watonwan - Madelia (muni) Rebuild	2,350	2,353	2,402	2,451	2,523	2,611	2,625	2,701	2,777	2,770	2,763	2,756	31,082
24	Line 0717/0771 Thru Flow Mitigation	2,225	2,219	2,213	2,207	2,201	2,195	2,190	2,184	2,178	2,172	2,166	2,160	26,309
25	Line 0723 Bird Island to Atwater 69kV Rebuild	5,539	5,526	5,666	5,806	5,793	6,206	6,619	6,607	6,596	6,585	6,572	6,560	74,075
26	Line 0726 Pipestone-Rock River-Woostock Rebuild	14,375	14,483	14,581	14,611	14,586	11,594	11,729	11,701	11,672	11,644	11,616	11,587	154,180
26	Line 0736 AHI-LCR 69kV REBLD	4,148	5,106	6,096	6,748	7,035	7,698	8,329	8,470	8,588	8,684	8,679	8,676	88,256
27	Line 0741 Big Swan - Atwater Rebuild	495	759	1,236	1,708	1,989	1,915	2,158	2,161	2,347	2,534	2,537	2,544	22,382
28	Line 0749 Waseca to ITC Tap Rebuild	2,069	2,300	2,299	2,531	2,762	2,762	2,993	3,225	3,225	3,725	3,293	3,287	34,471
29	Line 0754 Linn Street - Becker Rebuild	4,036	4,025	4,015	4,005	3,995	3,984	3,974	3,964	3,954	3,944	3,933	3,923	47,753
31	Line 0761 Lake City to Zumbrota 69kV Rebuild	3,497	3,488	3,479	3,470	3,462	3,453	3,444	3,435	3,426	3,417	3,408	3,399	41,378
30	Line 0782 Westgate - Gleason Lake Rebuild	4,714	5,009	5,246	5,577	4,586	4,576	4,567	4,557	4,547	4,538	4,528	4,518	56,965
32	Line 0790 Dassel to Cokato 69kV Rebuild	11,080	11,051	11,023	10,995	10,966	10,938	10,910	10,881	10,853	10,824	10,796	10,768	131,085
33	Line 0794 Black Oak to Douglas County 69kV Rebuild	2,049	2,044	2,039	2,033	2,028	2,023	2,018	2,012	2,007	2,002	1,997	1,992	24,243
34	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments	3,179	3,290	3,485	3,701	3,807	3,880	3,928	3,937	4,010	4,104	4,143	4,169	45,635
35	Line 0822 STR 107-EPR Rebuild	1,903	1,966	1,977	1,986	2,452	2,962	3,066	3,124	3,424	2,916	2,910	2,905	31,590
35	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	495	554	555	556	557	558	559	560	561	562	563	564	6,644
36	Line 5401 Maple Lake to Wakefield 69kV Rebuild	2,786	2,779	2,772	2,765	2,758	2,751	2,744	2,737	2,730	2,724	2,717	2,710	32,973
37	Long Lake-Baytown Line Uprate	1,984	1,979	1,974	1,969	1,964	1,959	1,954	1,948	1,943	1,938	1,933	1,928	23,472
38	Maple Lake - Annandale	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Minn Valley	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Minot Load Serving	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Sioux Falls Northern	-	-	-	-	-	-	-	-	-	-	-	-	-
42	**Projects**	136,972	142,139	147,620	153,380	157,678	157,093	161,259	161,875	163,215	166,877	170,818	173,062	1,891,988
43	MISO RECB Sch.26/26a	(112,183)	(127,306)	(99,413)	(109,081)	(106,609)	(95,933)	(60,616)	(76,930)	(81,570)	(93,609)	(85,945)	(100,148)	(1,149,343)
44	TCR True-up Carryover	217												217
45	**Revenue Requirement (RR)**	**25,006**	**14,833**	**48,207**	**44,299**	**51,069**	**61,160**	**100,642**	**84,945**	**81,645**	**73,268**	**84,873**	**72,914**	**742,862**
46	**Revenue Collections (RC)**	64,930	55,341	60,441	52,272	57,421	65,651	75,750	73,014	59,920	59,333	56,314	62,474	742,862
47	Monthly RR - RC	(39,924)	(40,508)	(12,235)	(7,973)	(6,352)	(4,491)	24,892	11,931	21,725	13,934	28,559	10,441	
48	Balance (Cumulative RR - RC)	(39,924)	(80,432)	(92,667)	(100,640)	(106,992)	(111,483)	(86,591)	(74,660)	(52,934)	(39,000)	(10,441)	(0)	(0)
49	Current Month Carrying Charge (CC)	(265)	(534)	(616)	(669)	(711)	(741)	(575)	(496)	(352)	(259)	(69)	(0)	
50	Cumulative CC	(265)	(800)	(1,416)	(2,084)	(2,795)	(3,536)	(4,111)	(4,608)	(4,959)	(5,218)	(5,288)	(5,288)	(5,288)
51	Balance (RR - RC + Cumulative CC)	(40,189)	(81,232)	(94,082)	(102,724)	(109,787)	(115,019)	(90,702)	(79,267)	(57,894)	(44,218)	(15,729)	(5,288)	(5,288)