

Monthly Revenue Requirement Filing Summary

| Amounts in dollars | | 2022 Monthly Details | | | | | | | | | | | | 2022 |
|--------------------|--|----------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|
| | | 2021 | Jan-22 | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | |
| Line #: | Carryover | Actuals | Actuals | Actuals | Actuals | Actuals | Actuals | Actuals | Actuals | Actuals | Actuals | Actuals | Actuals | Actuals |
| 1 | Avon – Albany Rebuild | 2,647 | 2,864 | 2,994 | 3,049 | 3,100 | 3,155 | 3,173 | 3,172 | 3,169 | 3,035 | 2,901 | 2,902 | 36,159 |
| 2 | Line 0795 Avon to Brockway Tap 69kV Rebuild | (1) | (1) | (0) | 0 | 1 | 2 | 3 | 4 | 6 | 8 | 11 | 11 | 42 |
| 3 | Line 0795 St. John's to Watab River69kV Rebuild | (1) | (1) | (0) | 0 | 1 | 2 | 2 | 4 | 5 | 7 | 8 | 10 | 38 |
| 4 | Bayfield Loop | - | - | - | - | - | - | - | - | - | - | - | 19,114 | 19,114 |
| 5 | Belgrade - Paynesville | 2,283 | 2,492 | 2,688 | 2,836 | 2,926 | 2,227 | 2,234 | 2,232 | 2,227 | 2,223 | 2,219 | 2,218 | 28,806 |
| 6 | Big Stone-Brookings | 1,994 | 1,989 | 1,984 | 1,979 | 1,975 | 1,970 | 1,965 | 1,961 | 1,956 | 1,951 | 1,947 | 1,942 | 23,614 |
| 7 | Bluff Creek - Westgate | 5,580 | 5,569 | 5,558 | 5,547 | 5,536 | 5,525 | 5,514 | 5,503 | 5,492 | 5,481 | 5,469 | 5,459 | 66,229 |
| 8 | Brookings - 2nd Circuit | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 8 | Canisota Junction - Salem | 187 | 335 | 491 | 522 | 567 | 613 | 651 | 686 | 808 | 920 | 1,028 | 1,179 | 7,986 |
| 9 | CAPX2020 - Brookings | 13,165 | 13,140 | 13,115 | 13,089 | 13,064 | 13,039 | 13,014 | 12,989 | 12,964 | 12,939 | 12,914 | 12,888 | 156,320 |
| 10 | CAPX2020 - Fargo | 31,922 | 31,856 | 31,791 | 31,725 | 31,660 | 31,594 | 31,529 | 31,464 | 31,398 | 31,333 | 31,267 | 31,202 | 378,740 |
| 11 | CAPX2020 - La Crosse Local | 20,889 | 20,852 | 20,815 | 20,778 | 20,741 | 20,704 | 20,667 | 20,630 | 20,593 | 20,556 | 20,519 | 20,401 | 248,147 |
| 12 | CAPX2020 - La Crosse MISO | 12,157 | 12,134 | 12,110 | 12,087 | 12,064 | 12,040 | 12,017 | 11,993 | 11,970 | 11,946 | 11,923 | 11,899 | 144,340 |
| 13 | CAPX2020 - La Crosse MISO - WI | 21,917 | 21,861 | 21,806 | 21,751 | 21,696 | 21,641 | 21,586 | 21,531 | 21,476 | 21,421 | 21,366 | 21,402 | 259,455 |
| 14 | CEN LCO 69kV | 2,385 | 2,386 | 2,435 | 2,601 | 2,795 | 2,965 | 3,080 | 3,104 | 3,110 | 3,216 | 3,308 | 3,295 | 34,680 |
| 15 | Chaska - Hwy 212 Conversion | 4,805 | 4,796 | 4,786 | 4,777 | 4,768 | 4,758 | 4,749 | 4,740 | 4,730 | 4,721 | 4,711 | 4,702 | 57,043 |
| 16 | Eau Claire 345kV | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 17 | Glencoe - Waconia | 4,692 | 4,682 | 4,672 | 4,662 | 4,652 | 4,642 | 4,632 | 4,622 | 4,612 | 4,602 | 4,592 | 4,582 | 55,643 |
| 18 | Helena to Scott County MISO Interconnections | 9,325 | 9,310 | 9,288 | 9,272 | 9,259 | 9,265 | 9,290 | 9,294 | 9,279 | 9,260 | 9,238 | 9,213 | 111,293 |
| 19 | Huntley - Wilmarth | 4,376 | 4,355 | 4,333 | 4,327 | 4,324 | 4,316 | 4,286 | 4,252 | 4,239 | 4,227 | 4,217 | 4,207 | 51,459 |
| 20 | Huntley-South Bend 161kV | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 21 | LaCrosse - Madison | 6,920 | 6,904 | 6,890 | 6,876 | 6,859 | 6,842 | 6,824 | 6,806 | 6,789 | 6,776 | 6,763 | 6,724 | 81,972 |
| 22 | Lake Marion Burnsville | 2,835 | 2,829 | 2,823 | 2,816 | 2,810 | 2,804 | 2,798 | 2,792 | 2,785 | 2,779 | 2,773 | 2,767 | 33,611 |
| 22 | Line 0708 Rebuild str 78-476 Eagle Lake-WAT | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 23 | Line 0714 Watonwan - Madelia (muni) Rebuild | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 24 | Line 0717/0771 Thru Flow Mitigation | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 25 | Line 0723 Bird Island to Atwater 69kV Rebuild | (29) | (18) | (4) | 13 | 38 | 74 | 120 | 243 | 438 | 794 | 1,091 | 1,152 | 3,912 |
| 26 | Line 0726 Pipestone-Rock River-Woostock Rebuild | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 26 | Line 0736 AHI-LCR 69kV REBLD | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 27 | Line 0741 Big Swan - Atwater Rebuild | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 28 | Line 0749 Waseca to ITC Tap Rebuild | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 29 | Line 0754 Linn Street - Becker Rebuild | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 31 | Line 0761 Lake City to Zumbrota 69kV Rebuild | (3) | 11 | 33 | 54 | 73 | 86 | 90 | 227 | 457 | 598 | 681 | 900 | 3,208 |
| 30 | Line 0782 Westgate - Gleason Lake Rebuild | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 32 | Line 0790 Dassel to Kokato 69kV Rebuild | 339 | 475 | 661 | 983 | 1,344 | 1,793 | 2,301 | 2,762 | 3,282 | 4,219 | 5,172 | 5,957 | 29,288 |
| 33 | Line 0794 Black Oak to Douglas County 69kV Rebuild | 28 | 28 | 29 | 39 | 55 | 61 | 66 | 75 | 87 | 99 | 107 | 212 | 886 |
| 34 | Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 35 | Line 0822 STR 107-EPR Rebuild | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 35 | Line 0859 Inver Hills (str. 16) - Chemolite Rebuild | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 36 | Line 5401 Maple Lake to Wakefield 69kV Rebuild | 29 | 181 | 424 | 758 | 1,202 | 1,539 | 1,774 | 1,994 | 2,277 | 2,612 | 2,834 | 3,131 | 18,753 |
| 37 | Long Lake-Baytown Line Uprate | 5 | 10 | 15 | 89 | 185 | 232 | 257 | 268 | 278 | 296 | 313 | 321 | 2,268 |
| 38 | Maple Lake - Annandale | 752 | 751 | 749 | 748 | 746 | 745 | 743 | 741 | 740 | 738 | 737 | 735 | 8,925 |
| 39 | Minn Valley | 2,883 | 2,877 | 2,871 | 2,864 | 2,858 | 2,852 | 2,846 | 2,839 | 2,833 | 2,827 | 2,821 | 2,814 | 34,184 |
| 40 | Minot Load Serving | 12,623 | 12,594 | 12,564 | 12,535 | 12,506 | 12,477 | 12,448 | 12,418 | 12,389 | 12,360 | 12,330 | 12,301 | 149,545 |
| 41 | Sioux Falls Northern | 9,080 | 9,061 | 9,042 | 9,024 | 9,005 | 8,986 | 8,968 | 8,949 | 8,930 | 8,912 | 8,893 | 8,874 | 107,725 |
| 42 | Projects | 173,784 | 174,320 | 174,964 | 175,802 | 176,811 | 176,948 | 177,624 | 178,295 | 179,317 | 180,856 | 182,152 | 202,513 | 2,153,385 |
| 43 | MISO RECB Sch 26/26a | 429,508 | 387,721 | 386,028 | 356,905 | 400,752 | 525,760 | 560,253 | 547,975 | 479,126 | 379,395 | 392,302 | 427,157 | 5,272,883 |
| 44 | TCR True-up Carryover | (609,444) | - | - | - | - | - | - | - | - | - | - | - | (609,444) |
| 45 | Revenue Requirement (RR) | (6,152) | 562,040 | 560,993 | 532,707 | 577,563 | 702,708 | 737,878 | 726,270 | 658,444 | 560,251 | 574,454 | 629,670 | 6,816,824 |
| 46 | Revenue Collections (RC) | 622,931 | 533,497 | 577,001 | 510,144 | 564,539 | 656,652 | 740,249 | 718,142 | 612,116 | 538,815 | 533,241 | 599,574 | 7,206,900 |
| 47 | Monthly RR - RC | (629,083) | 28,543 | (16,008) | 22,564 | 13,024 | 46,056 | (2,371) | 8,128 | 46,328 | 21,436 | 41,213 | 30,096 | - |
| 48 | Balance (Cumulative RR - RC) | (609,444) | (629,083) | (600,540) | (616,548) | (593,985) | (580,961) | (534,904) | (537,276) | (529,148) | (482,820) | (461,384) | (420,171) | (390,075) |
| 49 | Current Month Carrying Charge (CC) | (4,087) | (3,901) | (4,005) | (3,859) | (3,774) | (3,475) | (3,490) | (3,437) | (3,136) | (2,997) | (2,729) | (2,534) | - |
| 50 | Cumulative CC | (4,087) | (7,988) | (11,993) | (15,851) | (19,625) | (23,100) | (26,590) | (30,027) | (33,164) | (36,161) | (38,890) | (41,424) | (41,424) |
| 51 | Balance (RR - RC + Cumulative CC) | (633,169) | (608,528) | (628,541) | (609,836) | (600,586) | (558,004) | (563,866) | (559,175) | (515,984) | (497,545) | (459,061) | (431,500) | (431,500) |