

Annual Filing View Tracker Summary

Prior Filing

Delta

Amounts in dollars

Line No:		Annual Filing View Tracker Summary				Prior Filing			Delta		
		2022 Actuals	2023 Mixed	2024 Forecast	2025 Forecast	2022 Mixed	2023 Forecast	2024 Forecast	2022 Mixed	2023 Forecast	2024 Forecast
1	Avon – Albany Rebuild	36,159	-	-	-	49,509	-	-	(13,350)	-	-
2	Line 0795 Avon to Brockway Tap 69kV Rebuild	42	891	11,087	11,837	67	2,890	8,564	(25)	(1,999)	2,523
3	Line 0795 St. John's to Watab River 69kV Rebuild	38	428	1,767	13,173	84	2,230	12,137	(47)	(1,802)	(10,370)
4	Bayfield Loop	19,114	276,890	268,644	260,188	18,101	238,808	232,588	1,013	38,083	36,056
5	Belgrade - Paynesville	28,806	-	-	-	34,218	-	-	(5,411)	-	-
6	Big Stone-Brookings	23,614	-	-	-	23,538	-	-	76	-	-
7	Bluff Creek - Westgate	66,229	-	-	-	66,502	-	-	(273)	-	-
8	Brookings - 2nd Circuit	-	3,268	136,985	364,272	-	-	-	-	3,268	136,985
8	Canisota Junction - Salem	7,986	17,513	23,315	23,301	8,600	24,667	29,213	(614)	(7,155)	(5,898)
9	CAPX2020 - Brookings	156,320	-	-	-	155,816	-	-	505	-	-
10	CAPX2020 - Fargo	378,740	-	-	-	384,817	-	-	(6,076)	-	-
11	CAPX2020 - La Crosse Local	248,147	-	-	-	249,252	-	-	(1,105)	-	-
12	CAPX2020 - La Crosse MISO	144,340	-	-	-	146,902	-	-	(2,562)	-	-
13	CAPX2020 - La Crosse MISO - WI	259,455	-	-	-	263,968	-	-	(4,512)	-	-
14	CEN LCO 69kv	34,680	-	-	-	35,070	-	-	(390)	-	-
15	Chaska - Hwy 212 Conversion	57,043	-	-	-	57,278	-	-	(235)	-	-
16	Eau Claire 345kV	-	-	-	217,562	-	-	-	-	-	-
17	Glencoe - Waconia	55,643	-	-	-	56,615	-	-	(972)	-	-
18	Helena to Scott County MISO Interconnections	111,293	-	-	-	111,789	-	-	(496)	-	-
19	Huntley - Wilmarth	51,459	-	-	-	52,593	-	-	(1,134)	-	-
20	Huntley-South Bend 161kV	-	858	23,403	112,374	-	1,096	23,632	-	(238)	(230)
21	LaCrosse - Madison	81,972	-	-	-	81,673	-	-	299	-	-
22	Lake Marion Burnsville	33,611	-	-	-	33,750	-	-	(139)	-	-
23	Line 0708 Rebuild str 78-476 Eagle Lake-WAT	-	1,266	7,689	16,784	-	-	-	-	1,266	7,689
23	Line 0714 Watonwan - Madelia (muni) Rebuild	-	1,223	21,738	31,082	-	1,137	33,571	-	86	(11,833)
24	Line 0717/0771 Thru Flow Mitigation	-	1,976	24,206	26,309	-	11,476	27,943	-	(9,500)	(3,737)
25	Line 0723 Bird Island to Atwater 69kV Rebuild	3,912	35,311	63,370	74,075	7,908	53,609	70,775	(3,996)	(18,297)	(7,405)
26	Line 0726 Pipestone-Rock River-Woostock Rebuild	-	66,294	143,388	154,180	-	72,064	107,373	-	(5,770)	36,015
27	Line 0736 AHI-LCR 69kV REBLD	-	2,283	29,514	88,256	-	-	-	-	2,283	29,514
27	Line 0741 Big Swan - Atwater Rebuild	-	383	4,750	22,382	-	4,346	29,629	-	(3,963)	(24,880)
28	Line 0749 Waseca to ITC Tap Rebuild	-	1,227	14,961	34,471	-	12,332	39,040	-	(11,105)	(24,079)
29	Line 0754 Linn Street - Becker Rebuild	-	43,615	49,290	47,753	-	28,303	27,704	-	15,312	21,587
31	Line 0761 Lake City to Zumbrota 69kV Rebuild	3,208	31,999	42,721	41,378	7,297	29,540	30,578	(4,089)	2,459	12,143
30	Line 0782 Westgate - Gleason Lake Rebuild	-	3,820	28,092	56,965	-	6,226	17,784	-	(2,406)	10,308
32	Line 0790 Dassel to Cokato 69kV Rebuild	29,288	102,996	128,464	131,085	37,108	123,324	120,666	(7,820)	(20,328)	7,798
33	Line 0794 Black Oak to Douglas County 69kV Rebuild	886	18,840	25,029	24,243	1,396	13,649	14,484	(510)	5,191	10,545
34	Line 0795 Freeport to West St. Cloud 69 kV Rebuild - New 2023 Segments	-	12,326	30,097	45,635	-	26,427	35,055	-	(14,101)	(4,958)
35	Line 0822 STR 107-EPR Rebuild	-	656	8,069	31,590	-	-	-	-	656	8,069
35	Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	-	1,021	4,935	6,644	-	750	23,841	-	271	(18,906)
36	Line 5401 Maple Lake to Wakefield 69kV Rebuild	18,753	34,623	33,989	32,973	14,469	22,929	22,337	4,285	11,694	11,652
37	Long Lake-Baytown Line Uprate	2,268	20,767	24,234	23,472	3,059	7,312	7,569	(791)	13,456	16,664
38	Maple Lake - Annandale	8,925	-	-	-	8,962	-	-	(37)	-	-
39	Minn Valley	34,184	-	-	-	34,734	-	-	(550)	-	-
40	Minot Load Serving	149,545	-	-	-	150,162	-	-	(617)	-	-
41	Sioux Falls Northern	107,725	-	-	-	108,170	-	-	(445)	-	-
42	Projects	2,153,385	680,475	1,149,733	1,891,988	2,203,404	683,115	914,483	(50,019)	(2,640)	235,251
43	MISO RECB Sch.26/26a	5,272,883	(679,757)	(1,134,747)	(1,149,343)	5,250,580	(1,258,406)	(1,017,569)	22,303	578,649	(117,178)
44	TCR True-up Carryover	(609,444)	(431,500)	441,363	217	(609,444)	(274,327)	(115)	-	(157,172)	441,478
45	Revenue Requirement (RR)	6,816,824	(430,781)	456,349	742,862	6,844,540	(849,618)	(103,201)	(27,716)	418,837	559,550
46	Revenue Collections (RC)	7,206,900	(868,038)	456,349	742,862	7,083,076	(849,618)	(103,201)	123,823	(18,420)	559,550
47	Monthly RR - RC	-	-	-	-	-	-	-	-	-	-
48	Balance (Cumulative RR - RC)	(390,075)	437,257	0	(0)	(238,537)	0	(0)	(151,539)	437,257	0
49	Current Month Carrying Charge (CC)	-	-	-	-	-	-	-	-	-	-
50	Cumulative CC	(41,424)	4,106	217	(5,288)	(35,791)	(115)	(2,072)	(5,634)	4,221	2,289
51	Balance (RR - RC + Cumulative CC)	(431,500)	441,363	217	(5,288)	(274,327)	(115)	(2,072)	(157,172)	441,478	2,289