

Rider Tracker		Current Filing 2022	Previous Filing 2022	Variance 2022
Legacy Projects				
Ex E	10245258-MNGP Extended Power Uprate	1,575,459	1,597,118	(21,659)
Ex E	11101522-PI-9 TN-40 Casks(39-47)	402,850	405,819	(2,969)
Ex E	10798851-PI- Relicense ISFSI	32,466	32,713	(247)
Ex E	11808202-PI U2 Generator Replacemnt	357,007	359,640	(2,634)
Ex E	11808219-PI U2 GSU Transformer Repl	81,968	82,571	(604)
Ex E	11946062-MNGP EDG Tornado Missile P	58,947	59,371	(424)
Ex E	11503439-MNGP Fukushima Modificatio	71,308	71,825	(516)
Ex E	11871747-MNGP Hardened Vents & Filt	80,501	81,101	(600)
Ex E	11503753-PI 1R Transformer Replacem	68,308	68,802	(495)
Ex E	11503758-PI 2M 2RS 2RX Transformer	28,265	28,476	(211)
Ex E	11491534-Prairie 3rd 230/115 kv tra	67,093	67,577	(484)
Ex E	11634222-PI Emerg Resp Equipment FL	141,450	142,472	(1,022)
Ex E	11812440-PI LR Ph II-U2 MRP-227A Im	22,583	22,780	(197)
Ex E	11044898-PI-NFPA 805 Fire Model	(135,435)	(134,078)	(1,356)
Ex E	11808178-PI U1 Generator Replacemnt	569,718	573,896	(4,178)
Ex E	11230621-PI U2 HDTP Speed Control U	146,907	147,992	(1,085)
Ex E	11551351-BRDOC Border Wind ND Sequo	1,040,765	1,020,460	20,305
Ex E	11869600-PLVOC Pleasant Valley Wind	1,305,092	1,279,628	25,463
Ex E	10935185-SHC1C U1 Couton Bottom Rep	38,726	39,004	(278)
Ex E	11345791-BDSOC Install Package Boil	29,790	30,004	(214)
Ex E	11488127-SHC2C U2 Turbine EHC Ctrls	11,265	11,346	(81)
Ex E	11487734-SHC3C Motor Control Sys PL	47,666	48,029	(363)
Ex E	11487740-SHC3C Turbine EHC Controls	11,709	11,796	(87)
Ex E	11488116-SHC3C Unit Protection PLC	15,593	15,705	(112)
Ex E	11219377-Midtown 115 kV Line	38,806	39,129	(323)
Ex E	11892875-NSM0953 Galloping Mitigati	(1)	(1)	-
Ex E	11465739-GIST-III Computer Software	(3,836)	(3,837)	1
Ex E	11083245-Hiawatha Dam Interconnect	32,353	32,600	(246)
Ex E	11806389-Scott County 345 kV Expans	67,279	67,765	(486)
Ex E	10818773-Dynamic EMS Environment Ph	95,193	95,526	(332)
Ex E	11491932-Work and Asset Ph 1 SW MN	652,946	659,059	(6,113)
Ex E	10799550-PI-Repl Instrument Air Com	50,050	50,410	(361)
Ex E	12076265-MNGP Security Physical Upg	61,955	62,401	(446)
Ex E	12075477-PI Sfgds CL Pump Redesign	39,385	39,670	(285)
MONTICELLO RETURN CREDIT [PROTECTED DATA BEGINS				
PROTECTED DATA ENDS]				
16 Inf	11776427-760 - Red Wing to Wabasha	20,079	20,225	(146)
16 Inf	12077207-NSM0953 Galloping Mitigati	29,833	30,050	(217)
16 Inf	10785655-HBC7C U7 HGP/Combustion In	23,598	23,768	(170)
16 Inf	11350867-SHC1C U1 DCS Controls Repl	33,356	33,597	(241)
16 Inf	11366818-MNGP Rplc IMUX Front End P	21,754	21,911	(157)
16 Inf	11434783-GIST-II Computer SoftwareN	(1,906)	(1,906)	1
16 Inf	11468481-MNGP Cyber Security 08-09	83,593	84,218	(625)
16 Inf	11584375-Purch EMS DEMS Ph2 HW MN	56,885	57,090	(205)
16 Inf	11812451-PI Fan Coil Unit Face Repl	37,481	37,750	(269)
16 Inf	11825933-PI NFPA 805 -08 Fire Detec	21,460	21,614	(155)
16 Inf	11926489-MNGP EDG Fuel Oil Train Se	38,107	38,381	(274)
16 Inf	12035378-PI FLEX Storage Building	59,675	60,104	(429)
16 Inf	12173639-CRTOC Courtenay Wind Farm	1,149,906	1,127,472	22,434
16 Inf	11215945-RIV9C-U9 HGP Inspection No	17,010	17,133	(122)
16 Inf	11627836-Midtown 115kV Line 2(Line5	46,467	46,805	(338)
17 Inf	A.0001574.147-SHC3C Repl U3 Boiler Fin Super	66,285	66,768	(483)
17 Inf	A.0000035.211- PI Reactor Coolant Pump Rebuil	88,791	89,428	(637)
17 Inf	A.0000029.015- MT TSTF-523 Vent Installation	30,005	30,229	(224)
17 Inf	A.0000017.116- MT EDG Fuel Oil Pump Mtr Rplc 1R28	665	669	(5)
17 Inf	A.0000029.018- MT KM 480VAC Cubicle Rplc	10,068	10,141	(72)
18 Inf	A.0000017.003- MNGP DAS & PPCS Rplc	204,516	205,985	(1,469)
18 Inf	A.0000060.001- MNGP 2018 Dry Fuel Storage Loa	231,101	232,762	(1,660)
18 Inf	A.0000040.016-PI 4.16 KV Bus Modifi	80,613	81,194	(582)
18 Inf	A.0000504.025 NSPM T-Line ELR 2016 69kV, Line	46,470	47,035	(565)

Rider Tracker	Current Filing 2022	Previous Filing 2022	Variance 2022
Legacy Projects			
19 Inf A.0001701.001-G100-Blazing Star I Wind Farm	2,120,106	2,080,566	39,541
19 Inf A.0001701.002-G100-Blazing Star I Wind Farm	3,055	2,996	60
19 Inf A.0001701.003-G100-Blazing Star I Wind Farm	45	45	(0)
19 Inf A.0001701.004 G100-Blazing Star I Wind Farm TSG S	90,934	91,624	(690)
19 Inf A.0001701.005 G100-Blazing Star I Wind Farm Tline	4,839	4,876	(37)
19 Inf A.0001701.006-J460 Blazing Star 1 Wind Interc	68,894	67,609	1,285
19 Inf A.0001701.007 J460 Blazing Star 1 Wind Comm	2,288	2,244	44
19 Inf A.0001701.008 Purch BUS SYS Network Blazing Star	4,459	4,374	85
19 Inf A.0001701.009-BS1- GIA MN 345Kv HNL	3,480	3,447	33
19 Inf A.0001703.001-FOX G100-Foxtail Wind Farm	1,477,366	1,449,183	28,183
19 Inf A.0001703.002 FOX G100-Foxtail Wind Farm Land	891	874	17
19 Inf A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	400	403	(3)
19 Inf A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	37,972	38,253	(281)
19 Inf A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-
19 Inf A.0001703.006-Purch Bus Sys Net Equ	3,216	3,155	61
19 Inf A.0001705.001-G100-Crowned Ridge BOT Wind Farm	2,172,241	2,137,056	35,185
19 Inf A.0001705.006-BUS SYS Purch Net Equ	3,743	3,673	70
19 Inf A.0001706.001-G100-Lake Benton BOT Wind Farm	1,009,445	989,258	20,186
19 Inf A.0001706.005-BUS SYS Purch Net Equ	1,770	1,736	34
19 Inf Benson Biomass	708,307	708,307	-
19 Inf Laurentian Biomass	1,044,079	1,044,079	-
20 Inf A.0001702.001-G100-Blazing Star II Wind Farm	2,702,033	2,653,534	48,500
20 Inf A.0001702.002-G100-Blazing Star II Wind Farm Land	1,156	1,134	23
20 Inf A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-
20 Inf A.0001702.004-G100-Blazing Star II Wind Farm TSG Sub	104,244	105,040	(796)
20 Inf A.0001702.005 G100-Blazing Star II Wind Farm Tlin	-	-	-
20 Inf A.0001704.001-G100-Freeborn Wind Farm	883,852	874,853	8,999
20 Inf A.0001704.002-G100-Freeborn Wind Farm Land	3,302	3,238	64
20 Inf A.0001704.003-G100-Freeborn Wind Farm TSG Tline	37,012	37,298	(286)
20 Inf A.0001704.004-G100-Freeborn Wind Farm TSG Sub	43,717	44,051	(334)
20 Inf A.0001704.015-FBW Freeborn Wind Plant - Iowa	1,689,892	1,658,858	31,034
21 Inf A.0001721.001-Jeffers Wind Purchase	502,250	492,884	9,366
21 Inf A.0001722.001-Community Wind North	286,825	254,608	32,217
21 Inf A.0001724.001-MWF Mower Wind Farm P	1,264,062	1,241,175	22,886
Continuing Wind			
21 Inf A.0001707.001 DWF0 Dakota Wind Turbines	3,038,332	2,976,827	61,505
21 Inf A.0001707.004 DWF0 Dakota Wind TSG	56,243	56,649	(406)
22 Inf A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	-	227,084	(227,084)
22 Inf A.0001890.001 - RAW Rock Aetna Wind	40,507	-	40,507
22 Inf A.0001566.172-NBL Nobles Wind Repow	448,388	317,173	131,215
22 Inf Wind Farm O&M	2,667,909	2,840,070	(172,161)
Annual Revenue Requirements	31,366,281	31,246,508	119,773

Rider Tracker		Current Filing 2023	Settlement Filing 2023	Variance 2023
<u>Continuing Wind</u>				
21 Inf	A.0001707.001 DWFO Dakota Wind Turbines	2,868,195	2,854,390	13,805
21 Inf	A.0001707.004 DWFO Dakota Wind TSG	56,871	55,549	1,322
22 Inf	A.0001742.001 - NRW North Wind Farms - Viking/Chanaramb	1,375,544	1,380,572	(5,028)
22 Inf	A.0001890.001 - RAW Rock Aetna Wind	275,102	286,799	(11,697)
22 Inf	A.0001566.172-NBL Nobles Wind Repow	1,804,756	1,802,106	2,650
23 Inf	A.0001576.022-GDM Grand Meadow Repo	857,802	859,653	(1,850)
22 Inf	Wind Farm O&M	912,163	881,082	31,081
<u>From Rate Case K&Ms</u>				
23 Inf	A.0000035.186-PI CT11,CT12 Transfor	12,730	15,283	(2,554)
23 Inf	A.0000035.313-PI 121-128 Intake Tra	126,526	123,142	3,383
23 Inf	A.0000035.403-PI 2022 Capital Maintenance	6,125	9,283	(3,158)
23 Inf	A.0000040.069-PI U2 Baffle Bolt Rep	38,074	37,309	764
23 Inf	A.0000045.001-PI TN-40 Casks (48-64	-	-	-
23 Inf	A.0000053.006-PI Wireless Network E	2,052	2,002	50
23 Inf	A.0000073.005-PI 122 Cooling Tower	71,874	68,600	3,275
23 Inf	A.0001320.007-NSPM Comm Network Pro	-	741	(741)
23 Inf	A.0001571.023-ANS2 CT Maj OH Rep Va	66,519	66,586	(67)
23 Inf	A.0001575.170-HBC8 - U8 CT Ovhl Maj	28,154	24,882	3,271
23 Inf	A.0006056.002-MN-Dist Fleet NewUnit Prchse El Ops	84,391	91,050	(6,659)
23 Inf	A.0006056.091-MN Transportation Units Over 50K	90,429	60,117	30,313
23 Inf	A.0010021.007-SD - Pole Replacement Blanket	273,621	265,233	8,388
23 Inf	A.0010147.003-SUB Install Louise LO	104,739	59,296	45,442
23 Inf	A.0010174.001-SUB Install Great Pla	346,864	156,869	189,995
23 Inf	A.0010174.002-LINE Install Great Pl	66,187	123,004	(56,817)
23 Inf	D.0001804.355-CIP Substation Ph2 SW	-	-	-
23 Inf	D.0001810.118-Chanhassen New SC	-	-	-
23 Inf	D.0001810.119-Marshall Operations C	79,594	-	79,594
23 Inf	D.0001810.139-Belle Plaine SC New	20,979	19,573	1,406
23 Inf	D.0001810.144-Grand Forks New Const	-	-	-
23 Inf	D.0001810.146-Belgrade SC New	-	-	-
23 Inf	D.0001853.003-ITC-Distrib Intell SW	-	-	-
23 Inf	D.0001900.016-FAN - AGIS - NSPM - M	90,914	46,758	44,155
23 Inf	D.0001901.008-AGIS Meter Data Mgmt	-	-	-
23 Inf	D.0001901.057-AMI-DIST-NSPM-SD Full	-	-	-
23 Inf	D.0001901.071-AMI-SW-License-BS-NSP	3,377	5,716	(2,339)
23 Inf	D.0002038.004-DEMS Ph4 HW MN-10756	72,702	69,763	2,938
23 Inf	D.0002181.005-ITC-Strategic Fiber D	50,808	50,747	61
23 Inf	D.0002223.006-ITC-Customer Care IVR	11,745	24,349	(12,604)
23 Inf	D.0002240.006-ITC - HCM Core Payrll	127,314	112,491	14,823
23 Inf	D.0002333.001-ITC ISO Intrfc & Stlm	-	-	-
23 Inf	D.0002488.005-ITC-LFCM OT Moderniza	17,014	21,793	(4,778)
<u>Additional Projects</u>				
23 Inf	A.0000017.165-MT 2022 Maintenance Blanket	34,107	40,151	(6,044)
23 Inf	A.0000017.203-MT 2023 Maintenance Blanket	33,589	-	33,589
23 Inf	A.0000017.215-MT Rplc Turbine Stop Vlvs	43,729	41,166	2,564
23 Inf	A.0000035.456-PI U2 RV Lower Radial Clevis Bolts	23,757	23,543	214
23 Inf	A.0001573.325-BDS2 HP Turbine Blades Rpl	40,828	40,335	493
23 Inf	A.0005553.001-COMM MN Fiber Buildout	23,702	37,331	(13,629)
23 Inf	A.0005587.001-SOUTH DAKOTA MAJOR STORM RECOVERY	70,978	50,755	20,223
23 Inf	A.0006056.367-MN-Dist Fleet ADD Unit Purchase E >	17,384	30,581	(13,196)
23 Inf	A.0006056.369-MN-Fleet ADD Units El Trans >50K	62,142	65,853	(3,712)
23 Inf	A.0010013.001-SD - OH Relocation Blanket	80,242	70,131	10,111
23 Inf	A.0010021.001-SD - OH Rebuild Blanket	142,843	67,999	74,844
23 Inf	A.0010029.001-SD - URD Cable Replacement Blanket	58,048	88,669	(30,621)
N/A	A.0010071.010-6th Street Bridge Relocation	-	40,867	(40,867)
23 Inf	A.0010079.003-Rebuild Cherry Creek CHC321	22,235	49,680	(27,446)
23 Inf	D.0001856.001-ITC-Monitoring Device Mgmt SW 20017	35,944	33,015	2,929
23 Inf	D.0001927.001-ITC-Marshall Operation Center NP M	17,655	17,110	545
23 Inf	D.0001994.063-ITC-VMWare-200148-MN	78,540	-	78,540
23 Inf	D.0002011.013-ITC - WAN Routine HW NSPMN	22,649	27,249	(4,600)
23 Inf	D.0002153.023-ITC-Microsoft License SW 200148 MN	340,848	277,783	63,065
23 Inf	D.0002350.003-ITC-SAS BookRunner Upgra SW 200134	18,349	39,783	(21,434)
23 Inf	D.0002515.003-ITC - OT Monitoring 2021 NSPW	9,435	50,989	(41,555)
23 Inf	D.0002518.001-ITC-LFCM Data Storage Rout HW NP MN	44,350	40,965	3,385

Rider Tracker		Current Filing 2023	Settlement Filing 2023	Variance 2023
Sherco Solar				
24Inf	A.0001574.900-SHC Solar Generating Plant #1	-	-	-
24Inf	A.0001574.901-SHC SS West Collector Sub	-	-	-
24Inf	A.0001574.902-SHC to SSW Line 5651 T-Line	-	-	-
24Inf	A.0001574.903-SHC Solar I El TL 115KV LIB-SHC Rel	-	-	-
23Inf	A.0001574.912-SHC Solar 1 Rose Property Purchase	10,143	-	10,143
24Inf	A.0001574.924-ITC- Bus Sys Sherco Solar 1	-	-	-
Red Wing				
23Inf	A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	6,979	-	6,979
23Inf	A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	6,071	-	6,071
23Inf	A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	10,647	-	10,647
23Inf	A.0001562.207-REWO Landfil Liner Phase 1	4,666	-	4,666
Wilmarth				
23Inf	A.0001565.077-WLM0C Slaker PLC Replacement	13,014	-	13,014
23Inf	A.0001565.116-WLM1C U1 Static Exciter	3,269	-	3,269
23Inf	A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	13,137	-	13,137
23Inf	A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	19,930	-	19,930
23Inf	A.0001565.144-WLM99-Replace Walking Floor 2022-17	7,331	-	7,331
23Inf	A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	3,875	-	3,875
23Inf	A.0001565.163-WLM0-Greensand Filter for RO Water-	894	-	894
Annual Revenue Requirements		11,264,475	10,708,695	555,780