

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2022
Rider Revenue Requirement													
A.0001701.001-G100-Blazing Star I Wind Farm	181,458	180,582	179,720	178,844	177,982	177,106	176,244	175,375	174,499	173,637	172,761	171,898	2,120,106
A.0001701.002-G100-Blazing Star I Wind Farm	255	255	255	255	255	255	255	255	255	255	255	255	3,055
A.0001701.003-G100-Blazing Star I Wind Farm	4	4	4	4	4	4	4	4	4	4	4	4	45
A.0001701.004 G100-Blazing Star I Wind Farm TSG S	7,692	7,671	7,650	7,630	7,609	7,588	7,568	7,547	7,526	7,505	7,485	7,464	90,934
A.0001701.005 G100-Blazing Star I Wind Farm Tline	409	408	407	406	405	404	403	402	401	400	399	398	4,839
A.0001701.006-J460 Blazing Star 1 Wind Interc	5,896	5,868	5,840	5,811	5,783	5,755	5,727	5,699	5,671	5,643	5,614	5,586	68,894
A.0001701.007 J460 Blazing Star 1 Wind Comm	195	194	193	193	192	191	190	189	189	188	187	186	2,288
A.0001701.008 Purch BUS SYS Network Blazing Star	380	379	377	376	374	372	371	369	368	366	364	363	4,459
A.0001701.009-BS1- GIA MN 345Kv HNL	297	296	295	293	292	291	289	288	287	285	284	283	3,480
A.0001703.001-FOX G100-Foxtail Wind Farm	125,791	125,341	124,850	124,353	123,861	123,364	122,872	122,377	121,880	121,388	120,891	120,399	1,477,366
A.0001703.002 FOX G100-Foxtail Wind Farm Land	74	74	74	74	74	74	74	74	74	74	74	74	891
A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	68	68	68	44	19	19	19	19	19	19	19	19	400
A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	3,211	3,202	3,194	3,185	3,177	3,169	3,160	3,152	3,143	3,135	3,126	3,118	37,972
A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.006-Purch Bus Sys Net Equ	274	273	272	271	270	269	267	266	265	264	263	262	3,216
A.0001705.001-G100-Crowned Ridge BOT Wind Farm	185,571	184,685	183,806	182,920	182,118	181,288	180,485	179,727	179,105	178,325	177,475	176,735	2,172,241
A.0001705.006-BUS SYS Purch Net Equ	320	319	317	316	314	313	311	310	308	306	305	303	3,743
A.0001706.001-G100-Lake Benton BOT Wind Farm	85,733	85,382	85,035	84,685	84,339	83,989	83,687	83,719	83,721	83,411	83,058	82,686	1,009,445
A.0001706.005-BUS SYS Purch Net Equ	151	150	150	149	148	148	147	146	146	145	145	144	1,770
Benson Biomass	60,314	60,080	59,846	59,611	59,377	59,143	58,908	58,674	58,440	58,206	57,971	57,737	708,307
Laurentian Biomass	-	-	-	-	-	1,044,079	-	-	-	-	-	-	1,044,079
A.0001702.001-G100-Blazing Star II Wind Farm	232,540	231,221	229,898	228,534	227,221	225,875	224,529	223,169	221,796	220,449	219,073	217,728	2,702,033
A.0001702.002-G100-Blazing Star II Wind Farm Land	96	96	96	96	96	96	96	96	96	96	96	96	1,156
A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.004-G100-Blazing Star II Wind Farm TSG	8,821	8,797	8,772	8,748	8,724	8,699	8,675	8,650	8,626	8,602	8,577	8,553	104,244
A.0001702.005 G100-Blazing Star II Wind Farm Tlin	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.001-G100-Freeborn Wind Farm	72,140	71,576	73,418	75,416	74,986	74,731	74,553	74,239	73,851	73,420	72,977	72,543	883,852
A.0001704.002-G100-Freeborn Wind Farm Land	275	275	275	275	275	275	275	275	275	275	275	275	3,302
A.0001704.003-G100-Freeborn Wind Farm TSG Tline	3,129	3,120	3,112	3,104	3,096	3,088	3,080	3,072	3,064	3,056	3,048	3,040	37,012
A.0001704.004-G100-Freeborn Wind Farm TSG Sub	3,700	3,689	3,679	3,669	3,659	3,648	3,638	3,628	3,617	3,607	3,597	3,586	43,717
A.0001704.015-FBW Freeborn Wind Plant - Iowa	149,562	148,877	145,413	141,771	140,949	140,097	139,262	138,418	137,613	136,824	135,972	135,137	1,689,892
A.0001721.001-Jeffers Wind Purchase	42,982	42,778	42,577	42,370	42,166	41,958	41,753	41,547	41,339	41,134	40,926	40,721	502,250
A.0001722.001-Community Wind North	25,474	25,616	27,954	30,499	22,926	20,583	18,370	15,084	21,159	26,716	27,827	24,618	286,825
A.0001724.001-MWF Mower Wind Farm P	108,825	108,193	107,564	106,918	106,293	105,654	105,028	104,400	103,756	103,121	102,473	101,838	1,264,062
Continuing Wind													
A.0001707.001 DWF0 Dakota Wind Turbines	146,718	269,144	268,744	267,523	266,476	265,596	264,724	261,545	258,522	257,605	256,461	255,276	3,038,332
A.0001707.004 DWF0 Dakota Wind TSG	5,058	4,723	4,714	4,688	4,662	4,654	4,645	4,637	4,628	4,620	4,611	4,603	56,243
A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001890.001 - RAW Rock Aetna Wind	2,427	2,365	2,305	2,242	2,182	2,120	2,058	(11,623)	1,548	334	2,924	31,626	40,507
A.0001566.172-NBL Nobles Wind Repow	29,447	28,724	27,554	35,512	19,313	31,800	29,426	28,482	28,566	29,704	148,906	10,954	448,388
A.0001576.022-GDM Grand Meadow Repo	-	-	-	-	-	-	-	-	-	-	-	-	-
Wind Farm O&M (D Range, Nobles, Northern, G Mead)	220,782	248,419	211,559	244,549	246,518	210,141	264,263	283,157	203,980	257,508	(15,125)	292,156	2,667,909

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2022
Rider Revenue Requirement													
Red Wing													
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001562.207-REW0 Landfil Liner Phase 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Wilmarth													
A.0001565.077-WLM0C Slaker PLC Replacement	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.116-WLM1C U1 Static Exciter	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.144-WLM99-Replace Walking Floor 2022-17	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001565.163-WLM0-Greensand Filter for RO Water-	-	-	-	-	-	-	-	-	-	-	-	-	-
FCA PTC True-Up (Jan - Apr)													
Production Tax Credits (Jan-Apr Rate Change True-up)													
PTC Floor Calculation													
Sub-Total Rider Revenue Requirement	2,471,006	2,611,450	2,564,722	2,596,844	2,564,011	3,571,884	2,566,828	2,549,871	2,469,157	2,517,782	2,350,890	2,531,836	31,366,281
Prior Year (Over)/Under Collection													(4,219,058)
Total Rider Revenue Requirement	2,471,006	2,611,450	2,564,722	2,596,844	2,564,011	3,571,884	2,566,828	2,549,871	2,469,157	2,517,782	2,350,890	2,531,836	27,147,223
Revenue Collections	2,576,069	2,191,184	2,375,449	2,100,386	2,324,312	3,021,539	2,730,043	2,956,852	2,520,329	2,218,508	2,195,555	2,468,692	29,678,918
(OVER)/UNDER COLLECTION (Current Mo.)	(105,063)	420,267	189,273	496,458	239,699	550,345	(163,215)	(406,981)	(51,172)	299,273	155,335	63,144	(2,531,696)
(OVER)/UNDER (Balance Prior to CC)	(4,324,121)	(3,933,518)	(3,771,229)	(3,300,642)	(3,083,585)	(2,554,393)	(2,735,132)	(3,160,876)	(3,233,731)	(2,956,641)	(2,821,589)	(2,777,801)	
Carrying Charge	(29,663)	(26,984)	(25,871)	(22,642)	(21,153)	(17,523)	(18,763)	(21,684)	(22,183)	(20,283)	(19,356)	(19,056)	(265,161)
Amount netted against Interim Refund													
Final (OVER)/UNDER COLLECTION	(4,353,784)	(3,960,502)	(3,797,100)	(3,323,284)	(3,104,739)	(2,571,917)	(2,753,895)	(3,182,559)	(3,255,914)	(2,976,924)	(2,840,945)	(2,796,857)	(2,796,857)

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2023
Rider Revenue Requirement													
A.0001701.001-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.002-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.003-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.004 G100-Blazing Star I Wind Farm TSG S	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.005 G100-Blazing Star I Wind Farm Tline	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.006-J460 Blazing Star 1 Wind Interc	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.007 J460 Blazing Star 1 Wind Comm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.008 Purch BUS SYS Network Blazing Star	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.009-BS1- GIA MN 345kv HNL	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.001-FOX G100-Foxtail Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.002 FOX G100-Foxtail Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.006-Purch Bus Sys Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001705.001-G100-Crowned Ridge BOT Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001705.006-BUS SYS Purch Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001706.001-G100-Lake Benton BOT Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001706.005-BUS SYS Purch Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
Benson Biomass	-	-	-	-	-	-	-	-	-	-	-	-	-
Laurentian Biomass	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.001-G100-Blazing Star II Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.002-G100-Blazing Star II Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.004-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.005 G100-Blazing Star II Wind Farm Tlin	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.001-G100-Freeborn Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.002-G100-Freeborn Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.003-G100-Freeborn Wind Farm TSG Tline	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.004-G100-Freeborn Wind Farm TSG Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.015-FBW Freeborn Wind Plant - Iowa	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001721.001-Jeffers Wind Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001722.001-Community Wind North	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001724.001-MWF Mower Wind Farm P	-	-	-	-	-	-	-	-	-	-	-	-	-
Continuing Wind													
A.0001707.001 DWF0 Dakota Wind Turbines	246,789	245,372	244,010	242,603	241,212	239,680	238,175	236,834	235,476	234,089	232,671	231,285	2,868,195
A.0001707.004 DWF0 Dakota Wind TSG	4,806	4,794	4,782	4,770	4,758	4,745	4,733	4,721	4,709	4,697	4,685	4,672	56,871
A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	161,665	112,073	111,692	111,358	110,985	110,610	110,264	109,867	109,444	109,192	109,262	109,132	1,375,544
A.0001890.001 - RAW Rock Aetna Wind	23,407	23,352	23,286	23,167	23,078	22,987	22,864	22,738	22,656	22,591	22,527	22,447	275,102
A.0001566.172-NBL Nobles Wind Repow	154,951	155,130	152,211	152,237	150,775	150,193	150,008	149,282	148,535	147,905	147,192	146,338	1,804,756
A.0001576.022-GDM Grand Meadow Repo	4,824	40,000	81,064	80,634	80,947	81,736	81,939	81,764	81,500	81,262	81,072	81,061	857,802
Wind Farm O&M (D Range, Nobles, Northern, G Mead)	43,256	74,680	87,381	75,029	83,665	70,345	75,003	74,944	81,187	83,801	80,661	82,212	912,163

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2023
Rider Revenue Requirement													
Red Wing													
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	(1,408)	(965)	1,714	800	802	823	822	822	818	878	939	935	6,979
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	(1,401)	(449)	1,422	662	683	701	705	709	706	749	793	790	6,071
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	(795)	(1,759)	2,247	1,175	1,194	1,218	1,163	1,200	1,195	1,241	1,287	1,281	10,647
A.0001562.207-REW0 Landfil Liner Phase 1	(586)	(79)	(130)	(98)	(135)	(1,388)	(41)	(8)	11	1,400	2,803	2,917	4,666
Wilmarth													
A.0001565.077-WLM0C Slaker PLC Replacement	(2,808)	(473)	(466)	(193)	(997)	6,048	1,991	2,008	1,995	1,978	1,969	1,961	13,014
A.0001565.116-WLM1C U1 Static Exciter	(482)	(123)	(41)	(13)	211	436	435	277	265	739	748	817	3,269
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	(2,088)	1,324	1,295	1,319	1,299	1,297	1,359	1,479	1,473	1,466	1,460	1,454	13,137
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	(155)	(277)	(3,486)	(2,326)	(2,260)	9,575	3,160	3,159	3,155	3,142	3,128	3,115	19,930
A.0001565.144-WLM99-Replace Walking Floor 2022-17	(566)	(37)	(48)	(2,120)	1,285	454	1,302	1,297	1,382	1,467	1,461	1,455	7,331
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	(1,162)	(36)	(76)	(42)	(154)	1,056	647	701	740	737	733	730	3,875
A.0001565.163-WLM0-Greensand Filter for RO Water-	(37)	(25)	(254)	(22)	(34)	(139)	(17)	(12)	(481)	365	742	807	894
FCA PTC True-Up (Jan - Apr)						447,052							447,052
Production Tax Credits (Jan-Apr Rate Change True-up)	(76,364)	(100,560)	(91,491)	(104,868)	(1,662,901)	(943,960)	(1,226,188)	(1,203,841)	(1,427,510)	(1,608,528)	(1,677,546)	(1,673,763)	(11,797,523)
PTC Floor Calculation													
Sub-Total Rider Revenue Requirement	561,016	569,263	648,980	674,851	(865,989)	333,737	(296,672)	(177,360)	(320,769)	(464,449)	(446,962)	(311,785)	(96,139)
Prior Year (Over)/Under Collection													-
Total Rider Revenue Requirement	561,016	569,263	648,980	674,851	(865,989)	333,737	(296,672)	(177,360)	(320,769)	(464,449)	(446,962)	(311,785)	(96,139)
Revenue Collections	(344,745)	(95,758)	(196,790)	(176,249)	(192,585)	(182,746)	(371,193)	(425,201)	(353,049)	(321,193)	(286,690)	(338,952)	(3,285,153)
(OVER)/UNDER COLLECTION (Current Mo.)	905,762	665,022	845,770	851,100	(673,403)	516,483	74,521	247,841	32,280	(143,256)	(160,271)	27,166	3,189,014
(OVER)/UNDER (Balance Prior to CC)	(1,891,095)	(1,238,401)	(400,705)	447,783	(222,701)	292,330	332,723	582,733	618,812	479,590	322,445	351,713	
Carrying Charge	(12,328)	(8,073)	(2,612)	2,919	(1,452)	1,906	2,169	3,799	4,034	3,126	2,102	2,293	(2,117)
Amount netted against Interim Refund						36,034							36,034
Final (OVER)/UNDER COLLECTION	(1,903,423)	(1,246,475)	(403,317)	450,702	(224,153)	258,202	334,892	586,532	622,846	482,716	324,547	354,006	354,006

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2024
Rider Revenue Requirement													
A.0001701.001-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.002-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.003-G100-Blazing Star I Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.004 G100-Blazing Star I Wind Farm TSG S	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.005 G100-Blazing Star I Wind Farm Tline	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.006-J460 Blazing Star 1 Wind Interc	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.007 J460 Blazing Star 1 Wind Comm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.008 Purch BUS SYS Network Blazing Star	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001701.009-BS1- GIA MN 345kv HNL	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.001-FOX G100-Foxtail Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.002 FOX G100-Foxtail Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.006-Purch Bus Sys Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001705.001-G100-Crowned Ridge BOT Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001705.006-BUS SYS Purch Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001706.001-G100-Lake Benton BOT Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001706.005-BUS SYS Purch Net Equ	-	-	-	-	-	-	-	-	-	-	-	-	-
Benson Biomass	-	-	-	-	-	-	-	-	-	-	-	-	-
Laurentian Biomass	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.001-G100-Blazing Star II Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.002-G100-Blazing Star II Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.004-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.005 G100-Blazing Star II Wind Farm Tlin	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.001-G100-Freeborn Wind Farm	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.002-G100-Freeborn Wind Farm Land	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.003-G100-Freeborn Wind Farm TSG Tline	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.004-G100-Freeborn Wind Farm TSG Sub	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.015-FBW Freeborn Wind Plant - Iowa	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001721.001-Jeffers Wind Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001722.001-Community Wind North	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001724.001-MWF Mower Wind Farm P	-	-	-	-	-	-	-	-	-	-	-	-	-
Continuing Wind													
A.0001707.001 DWF0 Dakota Wind Turbines	212,322	211,351	210,378	209,398	208,435	207,454	206,492	205,520	204,539	203,577	202,596	201,634	2,483,696
A.0001707.004 DWF0 Dakota Wind TSG	4,569	4,558	4,547	4,535	4,524	4,513	4,502	4,491	4,479	4,468	4,457	4,446	54,088
A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	131,152	130,401	129,649	128,891	128,147	127,388	126,645	125,894	125,135	124,391	123,633	122,889	1,524,215
A.0001890.001 - RAW Rock Aetna Wind	20,819	20,722	20,624	20,526	20,429	20,330	20,234	20,136	20,037	19,941	19,842	19,745	243,385
A.0001566.172-NBL Nobles Wind Repow	135,701	135,078	134,455	133,827	133,208	132,580	131,961	131,338	130,710	130,091	129,463	130,926	1,589,339
A.0001576.022-GDM Grand Meadow Repo	86,145	85,666	85,186	84,702	84,228	83,744	83,269	82,790	82,306	81,831	81,347	81,383	1,002,596
Wind Farm O&M (D Range, Nobles, Northern, G Mead)	86,605	86,536	86,601	85,834	85,742	86,497	86,536	86,593	88,354	87,584	86,401	86,590	1,039,873

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2024
Rider Revenue Requirement													
Red Wing													
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	897	893	889	885	881	877	873	869	865	861	857	853	10,502
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	758	755	751	748	744	741	738	734	731	727	724	721	8,871
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	1,228	1,222	1,217	1,211	1,206	1,200	1,195	1,189	1,184	1,178	1,173	1,167	14,371
A.0001562.207-REW0 Landfil Liner Phase 1	2,929	2,916	2,903	2,890	2,877	2,863	2,850	2,837	2,824	2,811	2,798	2,785	34,283
Wilmarth													
A.0001565.077-WLM0C Slaker PLC Replacement	1,877	1,869	1,860	1,852	1,843	1,835	1,827	1,818	1,810	1,801	1,793	1,784	21,969
A.0001565.116-WLM1C U1 Static Exciter	856	852	848	844	840	837	833	829	825	821	818	814	10,017
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	1,394	1,388	1,382	1,376	1,369	1,363	1,357	1,351	1,344	1,338	1,332	1,326	16,320
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	2,983	2,969	2,956	2,942	2,929	2,915	2,902	2,889	2,875	2,862	2,848	2,835	34,905
A.0001565.144-WLM99-Replace Walking Floor 2022-17	1,398	1,392	1,385	1,379	1,373	1,367	1,360	1,354	1,348	1,342	1,335	1,329	16,361
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	702	698	695	692	689	686	683	680	676	673	670	667	8,212
A.0001565.163-WLM0-Greensand Filter for RO Water-	833	829	825	822	818	814	811	807	803	799	796	792	9,749
FCA PTC True-Up (Jan - Apr)													
Production Tax Credits (Jan-Apr Rate Change True-up)	(1,658,219)	(1,544,052)	(1,666,133)	(1,679,736)	(1,688,355)	(1,409,982)	(1,240,085)	(1,217,679)	(1,443,268)	(1,625,978)	(1,696,003)	(1,693,749)	(18,563,240)
PTC Floor Calculation	(427,434)												(427,434)
Sub-Total Rider Revenue Requirement	(676,877)	(134,858)	(253,890)	(272,498)	(268,727)	26,547	232,670	284,985	78,697	(88,796)	(143,694)	(120,879)	(1,337,320)
Prior Year (Over)/Under Collection													
Total Rider Revenue Requirement	(676,877)	(134,858)	(253,890)	(272,498)	(268,727)	26,547	232,670	284,985	78,697	(88,796)	(143,694)	(120,879)	(1,337,320)
Revenue Collections	(366,923)	(333,331)	(323,013)	(310,811)	(300,306)	(324,810)	(402,628)	(414,794)	482,658	451,352	385,210	474,119	(983,277)
(OVER)/UNDER COLLECTION (Current Mo.)	(309,955)	198,473	69,123	38,313	31,579	351,357	635,298	699,779	(403,961)	(540,147)	(528,904)	(594,998)	(354,043)
(OVER)/UNDER (Balance Prior to CC)	44,051	242,812	313,517	353,874	387,760	741,645	1,381,778	2,090,564	1,700,232	1,171,168	649,899	59,138	
Carrying Charge	287	1,583	2,044	2,307	2,528	4,835	9,008	13,628	11,084	7,635	4,237	386	59,560
Amount netted against Interim Refund													
Final (OVER)/UNDER COLLECTION	44,339	244,395	315,561	356,181	390,288	746,480	1,390,786	2,104,193	1,711,316	1,178,803	654,136	59,523	59,523