SD Infrastructure Rider - PTC Floor Calculation

				YEAR			
WindFarm (pre-2022)			2021	2022	2023	2024	
CWN	Full Yr Gen = 107,075, in-service 12/31/2020		107,075	107,075	107,075	107,075	
Jeffers	Full Yr Gen = 192,335, in-service 12/31/2020		192,335	192,335	192,335	192,335	
Blazing Star II	Full Yr Gen = 960,096, in-service 1/28/2021		889,075	960,096	960,096	960,096	
Freeborn	Full Yr Gen = 881,081, in-service 5/27/2021		528,649	881,081	881,081	881,081	
Mower	Full Yr Gen = 380,200, in-service 3/23/2021		295,827	380,200	380,200	380,200	
Subtotal Pre-2022 Windfarms (MWh for PTCs)		[A]	2,012,961	2,520,787	2,520,787	2,520,787	
WindFarm (2022 & later)	_						
Dakota Range	Full Yr Gen = 1,218,551, in-service 1/3/2022		0	1,211,892	1,218,551	1,218,551	
Nobles	Full Yr Gen = 895,686, in-service 12/1/2022		0	75,864	895,686	895,686	
Northern Wind - RA	Full Yr Gen = 83,503, in-service 12/9/2022		0	5,262	83,503	83,503	
Northern Wind - Vik/Ch	Full Yr Gen = 367,081, in-service 1/31/2023		0	0	335,904	367,081	
Grand Meadow	Full Yr Gen = 412,588, in-service 3/1/2023		0	0	345,896	412,588	
Subtotal 2022 & later Windfarms (MWh for PTCs)		[B]	0	1,293,018	2,879,540	2,977,409	
Baseline	Portfolio MWh (pre-2022)	[A]	2,012,961	2,520,787	2,520,787	2,520,787	
Dasenne	90% Portfolio MWh (pre-2022)	[D] = 0.9 x [A]	1,811,665	2,268,708	2,268,708	2,268,708	
	Actual PTC Rate (pre-2022)	[b] = 0:3 × [A] [E]	25.00	2,200,700	2,200,700	2,200,700	
	90% Portfolio PTCs (pre-2022)	[F] = [D] x [E]	45,291,615	58,986,416	63,523,832	63,523,832	
	Portfolio MWh (2022 & later)	[B]	0	1,293,018	2,879,540	2,977,409	
	90% Portfolio MWh (2022 & later)	[G] = 0.9 x [B]	0	1,163,716	2,591,586	2,679,668	
	Actual PTC Rate (2022 & later)	(H)		27.50	27.50	27.50	
	90% Portfolio PTCs (2022 & later)	[I] = [G] x [H]		32,002,201	71,268,615	73,690,874	
	Total 90% Portfolio PTCs	[M] = [F] + [I] + [L]	45,291,615	90,988,617	134,792,447	137,214,706	
	SD Allocation	[N]	0.05542	0.05590	0.05630	0.05688	
	Total 90% Portfolio PTCs (SD)	[O] = [M] x [N]	2,510,106	5,086,461	7,588,649	7,804,517	
						Fcst	
Actuals/Forecast	Total Portfolio PTCs Actually Earned	[P]	40,818,630	95,276,771	128,939,866	130,978,380	
	SD Allocation	[N]	0.05542	0.05590	0.05630	0.05688	
	Total Portfolio PTCs Earned (SD)	[Q] = [P] x [N]	2,262,209	5,326,178	7,259,155	7,449,807	
Tracker	_Yearly Balance	[R] = [Q] - [O]	-247,897	239,717	-329,493	-354,711	
	Gross Up Factor	[S]	1.265823	1.265823	1.265823	1.265823	
	Yearly Balance - Grossed Up	[T] = [R] x [S]	-313,794	303,439	-417,080	-449,001	
	Tentative Cumulative Balance	$[U] = [W]_{prev} + [T]$	-313,794	-10,355	-427,434	-449,001	
	Returned to Customer (Following January)	[V]	0	0	427,434	449,001	
	Year-End Balance	[W] = [U] + [V]	-313,794	-10,355	0	0	

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