

MIDAMERICAN ENERGY COMPANY
2014 SOUTH DAKOTA ELECTRIC RATE CASE
Docket No.

Forecasted MISO Transmission Charges
 Total Company Electric Operations
 Year Ending December 31, 2023

Line No.	MidAmerican Transmission Charges	Actual Jan-23	Actual Feb-23	Forecast Mar-23	Forecast Apr-23	Forecast May-23	Forecast Jun-23	Forecast Jul-23	Forecast Aug-23	Forecast Sep-23	Forecast Oct-23	Forecast Nov-23	Forecast Dec-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Schedule 10 Charge (MISO Adder)	472,352	437,177	433,178	473,432	498,560	422,208	440,724	468,579	484,945	431,283	500,572	478,377	5,541,387
2	Schedule 10-FERC Charge	214,344	251,448	182,915	188,550	171,242	207,372	233,351	260,064	251,847	227,166	189,148	186,412	2,563,859
3	Schedule 26 Charge	415,832	456,527	357,870	333,195	312,696	366,456	426,109	459,570	445,048	414,816	334,251	340,396	4,662,766
4	Schedule 26-A Charge	<u>3,984,419</u>	<u>4,677,222</u>	<u>3,889,701</u>	<u>4,250,150</u>	<u>4,002,432</u>	<u>3,790,063</u>	<u>3,831,509</u>	<u>3,717,119</u>	<u>4,195,629</u>	<u>4,373,253</u>	<u>4,112,764</u>	<u>3,954,982</u>	<u>48,779,243</u>
5	Total MISO Charges (sum of Lines 1-4)	5,086,947	5,822,374	4,863,664	5,245,327	4,984,930	4,786,099	4,931,693	4,905,332	5,377,469	5,446,518	5,136,735	4,960,167	\$ 61,547,255

To Schedule D,
 Line 1, Col (b)

Sources:
 Line 1 estimated based on MISO's published Schedule 10 rate and MidAmerican's load forecast

MIDAMERICAN ENERGY COMPANY
2014 SOUTH DAKOTA ELECTRIC RATE CASE
RPU-2013-XXXX

Forecasted MISO Credit
Total Company Electric Operations
Year Ending December 31, 2023

Line No.	Description (a)	Forecast Jan-23 (b)	Forecast Feb-23 (c)	Forecast Mar-23 (d)	Forecast Apr-23 (e)	Forecast May-23 (f)	Forecast Jun-23 (g)	Forecast Jul-23 (h)	Forecast Aug-23 (i)	Forecast Sep-23 (j)	Forecast Oct-23 (k)	Forecast Nov-23 (l)	Forecast Dec-23 (m)	Total for Period (n)	Annualized Total (o)
1	Forecasted A&G in MISO rates	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	22,773	273,276	273,276
2	MEC MVP Return Credit	17,328	17,328	17,328	17,328	17,328	17,328	17,328	17,328	17,328	17,328	17,328	17,328	207,941	207,941
3	MEC Schedule 26 Return Credit	275	275	275	275	275	275	275	275	275	275	275	275	3,296	3,296
4	TOTAL	40,376	40,376	40,376	40,376	40,376	40,376	40,376	40,376	40,376	40,376	40,376	40,376	\$ 484,513	

To Schedule E, Line 2,
Col (a)

Sources
Line 1 Based on MidAmerican's 2023 Attachment MM Rate Template submitted to Midcontinent Independent System Operator, Inc. (MISO) for the forecast period
Line 2 From Workpaper DAS 3 Line 6 column (b)
Line 3 From Workpaper DAS 6 Line 6 column (b)

MIDAMERICAN ENERGY COMPANY
2013 SOUTH DAKOTA ELECTRIC RATE CASE
RPU-2013-XXXX

Allocation of MISO Transmission Expenses to South Dakota

South Dakota Electric Operations
Year Ending December 31, 2023

<u>Line No.</u>	<u>Description</u>	<u>Forecasted MISO Charges</u>
	(a)	(b)
1	2023 Forecasted Total Company MISO Transmission Cost	\$ 61,547,255
2	2023 Forecasted MISO Credit	\$ 484,513
3	2023 Total Company Net Transmission Cost	\$ 61,062,742
4	South Dakota electric allocation	0.0093
5	2023 Total South Dakota MISO Transmission Cost	\$ 567,884

Sources

Line 1, Column (b) from Exhibit___(DAS-1) Schedule C, Line 5, Column (n)

Line 2, Column (b) from Exhibit___(DAS-1) Schedule D, Line 4, Column (n)

Line 3 = Line 1 - Line 2

Line 4 from Workpaper RRT 11 Page 7 Average and Excess Allocator

Line 5 = Line 3 x Line 4