



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
~~4th~~ ^{5th} Revised Sheet No. 65
Canceling ~~3rd~~ ^{4th} Revised Sheet No. 65

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

NET MONTHLY RATE

The Net Monthly Purchase Rate shall be the sum of the Basic Service Charge, the applicable Energy Credit, and the applicable Capacity Credit.

Basic Service Charge: \$20.00 per month

Energy Credit:

	<u>Summer</u>	<u>Winter</u>	
On Peak - All kilowatt-hours	\$0.0240 per kWh \$0.0262 per kWh	\$0.0159 per kWh \$0.0181 per kWh	I/I
Off Peak - All kilowatt-hours	\$0.0187 per kWh \$0.0178 per kWh	\$0.0111 per kWh \$0.0138 per kWh	R/I

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 6:00 a.m. and 10:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: All hours not included in the definition of On-Peak Hours.

Date Filed: ~~June 30, 2020~~ **June 30, 2022**
Docket No: ~~EL20-021~~ **EL22-018**

Effective Date: ~~August 15, 2020~~ **August 15, 2022**

Issued By: ~~Rob Bernsten~~ **Mark D. Lowe**
Vice President, Senior V.P. & General Counsel



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
~~5th~~ ~~4th~~-Revised Sheet No. 66
Canceling ~~4th~~ ~~3rd~~-Revised Sheet No. 66

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES
(continued)

NET MONTHLY RATE (continued)

Capacity Credit:

Applicable for generation capacity received only during the summer, and summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently ~~\$8.759.25~~/kW/Year, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

R

Method 1 (Optional Time-of-Day):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer on-peak period.
- C is the number of hours in the applicable summer on-peak period.
- D is the capacity charge of ~~\$2.192.31~~/kW (~~\$8.759.25~~ ÷ 4 summer months).

R/R

Method 2 (Standard):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer month.
- C is the number of hours in the applicable summer month.
- D is the capacity charge of ~~\$2.192.31~~/kW (~~\$8.759.25~~ ÷ 4 summer months).

R/R

Date Filed: ~~June 30, 2020~~ **June 30, 2022**
Docket No: ~~EL20-021~~ **EL22-018**

Effective Date: ~~August 15, 2020~~ **August 15, 2022**

Issued By: ~~Rob Bernsten~~ **Mark D. Lowe**
Vice President, Senior V.P. & General Counsel