



MIDAMERICAN ENERGY COMPANY  
P.O. Box 4350  
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SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
~~4<sup>th</sup>~~ <sup>5<sup>th</sup></sup> Revised Sheet No. 65  
Canceling ~~3<sup>rd</sup>~~ <sup>4<sup>th</sup></sup> Revised Sheet No. 65

**SECTION 3 – ELECTRIC RATE SCHEDULES**  
**RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES**  
**(continued)**

**NET MONTHLY RATE**

The Net Monthly Purchase Rate shall be the sum of the Basic Service Charge, the applicable Energy Credit, and the applicable Capacity Credit.

Basic Service Charge: \$20.00 per month

Energy Credit:

	<u>Summer</u>	<u>Winter</u>	
On Peak - All kilowatt-hours	<del>\$0.0240 per kWh</del> <b>\$0.0262 per kWh</b>	<del>\$0.0159 per kWh</del> <b>\$0.0181 per kWh</b>	I/I
Off Peak - All kilowatt-hours	<del>\$0.0187 per kWh</del> <b>\$0.0178 per kWh</b>	<del>\$0.0111 per kWh</del> <b>\$0.0138 per kWh</b>	R/I

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 6:00 a.m. and 10:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: All hours not included in the definition of On-Peak Hours.

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Issued By: ~~Rob Bernsten~~ **Mark D. Lowe**  
**Vice President, Senior V.P. & General Counsel**



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**SECTION 3 – ELECTRIC RATE SCHEDULES**  
**RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES**  
**(continued)**

**NET MONTHLY RATE (continued)**

Capacity Credit:

Applicable for generation capacity received only during the summer, and summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently ~~\$8.759.25~~ \$8.759.25/kW/Year, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

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Method 1 (Optional Time-of-Day):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer on-peak period.
- C is the number of hours in the applicable summer on-peak period.
- D is the capacity charge of ~~\$2.192.34~~ \$2.192.34/kW (~~\$8.759.25~~ \$8.759.25 ÷ 4 summer months).

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Method 2 (Standard):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer month.
- C is the number of hours in the applicable summer month.
- D is the capacity charge of ~~\$2.192.34~~ \$2.192.34/kW (~~\$8.759.25~~ \$8.759.25 ÷ 4 summer months).

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