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## Northern States Power Company - South Dakota: Transmission, Distribution & General Schedule 8 - Depreciation and Amortization Rate Calculations

Xcel Energy

Summary of Annual Depreciation and Amortization Accruals

Excluding Fully Accrued Assets		Adjusted Plant	1	Depreciation Reserve	Est. Future Net Salvage		Unacrrued	Average Remaining	Annual	Depreciation/ Amortization	Reserve	
FERC Account	Account Description	1/1/2022		1/1/2022	%	Amount	Balance	Life (Yrs)	Accrual	Rate	Ratio	
Intangible Plant - Total Com	npany											
302 Franchise and Consents		\$ 263,661,7	38 Ś	118,407,518	0%	- \$	145,254,220	Note (1) \$	13,183,087	5.00%	44.91%	
303 Computer Software 3 Year		1,947,8		280,526	0%		1,667,332	2.50	666,933	34.24%	14.40%	
	er Software 5 Year	91,334,7		33,904,271	0%	_	57,430,434	2.85	20,136,511	22.05%	37.12%	
303 Computer Software 7 Year		52,554,7		55,504,271	0%	_	57,130,131	0.00	20,230,322	14.29%	0.00%	(3)
303 Computer Software 10 Year		57,8	16	7,494	0%		50,322	8.50	5,920	10.24%	12.96%	(5)
		37,0	10	7,434	0%	-	30,322	0.00	3,520	6.67%	0.00%	(2)
	er Software 15 Year angible Plant	357,002,1	17	152,599,809	U%		204,402,308	0.00	33,992,451	0.07%	0.00%	(3)
Transmission - Total Compa	anv											
352 Structures and Improvements		154,713,0	n1	29,216,651	-5%	(7,735,650)	133,231,999	58.77	2,267,001	1.47%	18.88%	
353 Station E		1,453,096,9		414,338,177	-15%	(217,964,545)	1,256,723,331	43.62	28,813,389	1.98%	28.51%	
354 Towers a		126,526,8		87,546,689	-35%	(44,284,385)	83,264,512	40.72	2,044,848	1.62%	69.19%	
355 Poles and		1,546,910,3		374,007,369	-50%	(773,455,165)	1,946,358,127	53.09	36,662,927	2.37%	24.18%	
	d Conductors and Devices	672,055,7		146,903,207	-35%	(235,219,526)	760,372,108	57.33	13,264,130	1.97%	21.86%	
357 Undergro		32,181,5		6,658,359	0%	-	25,523,223	59.53	428,741	1.33%	20.69%	
	ound Conductor and Devices	35,447,8	85	10,982,030	-5%	(1,772,394)	26,238,250	36.84	712,153	2.01%	30.98%	
359 Roads ar	nd Trails	-		-	0%	-	-	0.00	-	1.67%	0.00%	(3)
Total Tra	insmission	4,020,932,3	65	1,069,652,481		(1,280,431,666)	4,231,711,549		84,193,190			
Distribution - SD Only												
361 Structure	es and Improvements	4,774,4	34	1,087,693	-30%	(1,432,330)	5,119,071	53.15	96,322	2.02%	22.78%	
362 Station E	quipment	46,201,7	52	16,556,235	-25%	(11,550,438)	41,195,955	39.44	1,044,580	2.26%	35.83%	
	owers, and Fixtures	57,033,3		25,380,898	-120%	(68,440,056)	100,092,537	38.51	2,598,876	4.56%	44.50%	
	d Conductors and Devices	56,800,6		14,546,887	-25%	(14,200,158)	56,453,905	31.87	1,771,511	3.12%	25.61%	
366 Undergro		21,870,9		7,192,353	-20%	(4,374,190)	19,052,788	42.30	450,404	2.06%	32.89%	
	ound Conductor and Devices	109,364,1		30,351,931	-10%	(10,936,416)	89,948,642	37.96	2,369,257	2.17%	27.75%	
				3,073,308	-5%			19.59	1,321,950	4.79%	11.14%	
368 Line Tran		27,593,0				(1,379,654)	25,899,429					
368 Line Cap		2,302,0		225,930	-7%	(161,143)	2,237,255	16.62	134,630	5.85%	9.81%	
369 Overhea		5,544,9		4,725,474	-85%	(4,713,168)	5,532,599	24.73	223,719	4.03%	85.22%	
369 Undergro		26,230,6	79	10,471,693	-5%	(1,311,534)	17,070,520	29.07	587,278	2.24%	39.92%	
369 Electric V	/ehicle Supply Infrastructure	-		-	0%	-	-	0.00	-	10.00%	0.00%	(3)
370 Meters		3,175,4	92	478,434	-5%	(158,775)	2,855,832	7.13	400,415	12.61%	15.07%	
370 Meters -	AGIS	-		-	0%	-	-	0.00	-	5.00%	0.00%	(3)
370 Electric V	/ehicle Chargers	-		-	0%	-	-	0.00	-	10.00%	0.00%	(3)
373 Street Lig	ghting and Signal Systems	3,695,4	70	990,619	-40%	(1,478,188)	4,183,040	24.04	173,977	4.71%	26.81%	
	tribution - SD only	\$ 364,586,9	78 \$	115,081,457	\$	(120,136,050) \$	369,641,572	\$	11,172,920			
General - Total Company												
390 Structure	es and Improvements	30.686.7	32	8.112.394	-20%	(6,137,346)	28.711.684	42.96	668.312	2.18%	26,44%	
	es and Improvements (Specific)	44,465,5	57	20,237,353	-20%	(8,893,111)	33,121,315	Note (5)	759,883	Note (5)	45.51%	
	es and Improvements - Leasehold Improvements	1,075,4		399,575	0%	-	675,858	6.28	107,543	10.00%	37.15%	(2)
	rniture and Equipment	33,722,9		20,895,689	0%	-	12,827,271	8.54	1,501,576	4.45%	61.96%	(-)
391 Network		58,083,1		28,199,500	0%		29,883,621	3.34	8,951,969	15.41%	48.55%	
392 Automol				2,901,729	5%	359,557		6.13		8.92%	40.35%	
		7,191,1					3,929,861		641,457			
392 Light Tru	ICKS	26,572,2		11,917,847	10%	2,657,222	11,997,152	5.43	2,209,904	8.32%	44.85%	
392 Trailers		22,576,7		10,780,806	20%	4,515,348	7,280,586	5.40	1,347,498	5.97%	47.75%	
392 Heavy Tr	rucks	109,725,6	64	54,606,353	15%	16,458,850	38,660,461	5.54	6,978,996	6.36%	49.77%	
393 Stores Ed	quipment	1,531,9	15	1,073,172	0%	-	458,743	7.22	63,538	4.15%	70.05%	
394 Tools, Sh	op, and Garage Equipment	115,912,4	16	56,996,785	0%	-	58,915,632	8.25	7,138,657	6.16%	49.17%	
395 Laborato	ory Equipment	2,452,0	51	1,551,334	0%	-	900,716	4.18	215,256	8.78%	63.27%	
	perated Equipment	48,941,5		29,024,734	15%	7,341,228	12,575,558	4.25	2,958,987	6.05%	59.30%	
	Communication Equipment	57,388,2		8,051,675	0%		49,336,534	8.71	5,664,864	9.87%	14.03%	
	nication Equipment - Two Way	63,558,0		29,519,419	0%	_	34,038,657	5.77	5,903,582	9.29%	46.44%	
					0%	-		3.54	324,449	4.87%	82.79%	
	& Telecomm. Equipment - AES	6,663,9		5,516,810		-	1,147,137					
	& Telecomm. Equipment - EMS	46,455,8		22,884,481	0%	-	23,571,397	8.26	2,853,254	6.14%	49.26%	
	nication Equipment - Smart Grid	9,133,8		459,070	0%	-	8,674,762	19.08	454,567	4.98%	5.03%	
398 Miscellar Total Ge	neous Equipment neral	1,902,5		659,063 313,787,789	0%	16,301,747	1,243,449 357,950,394	10.21	121,754 48,866,046	6.40%	34.64%	
i otal de		000,033,3	J-1	513,767,763		10,301,747	337,330,334		-3,000,040			
Total Ele	ctric Utility	\$ 5,430,561,3	91 \$	1,651,121,537	\$	(1,384,265,968) \$	5,163,705,823	\$	178,224,606	-		

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## Northern States Power Company - South Dakota: Transmission, Distribution & General Schedule 8 - Depreciation and Amortization Rate Calculations

Xcel Energy

Summary of Annual Depreciation and Amortization Accruals

**Common Utility** Proposed **Excluding Fully Accrued Assets** Adjusted Depreciation Est. Future Average Depreciation/ Plant Net Salvage Amortization Reserve Unacrrued Remaining Annual Reserve FERC Account Account Description 1/1/2022 1/1/2022 Balance Life (Yrs) Ratio Amount Accrual Rate Intangible Plant - Total Company 301 Intangible Organization Costs 100,608 \$ 0% \$ 100,608 Note (4) 0.00% 0.00% 302 Franchise and Consents Note (1) 5.00% 0.00% 303 Computer Software 3 Year 10,069,404 5,087,300 0% 4,982,105 1.42 3,496,297 34.72% 50.52% 303 Computer Software 5 Year 181,993,525 101,532,157 37,638,716 44.21% 80,461,367 0% 2.70 20.68% 303 Computer Software 7 Year 19,026,956 3,953,610 0% 15,073,346 5.50 2,740,608 14.40% 20.78% 303 Computer Software 10 Year 12.895.920 6.119.450 0% 6.776.470 4.67 1.452.194 11.26% 47.45% 303 Computer Software 15 year 164.669.147 51,013,122 0% 113,656,025 10.12 11,236,187 6.82% 30.98% Total Intangible Plant 388.755.560 146.634.849 242.120.711 56.564.002 General - Total Company 390 Structures and Improvements 72,505,182 10,520,608 (18,126,296) 80,110,870 43.38 1,846,538 14.51% 132,502,455 20,136,370 -25% (33,125,614) 145,491,699 3,618,253 15.20% 390 Structures and Improvements (Specific) Note (5) Note (5) 390 Structures and Improvements - Leasehold Improvements 18,120,375 5,759,462 12,360,914 9.57 1,292,217 7.13% 31.78% (2) 0% 391 Office Furniture and Equipment 11.163.533 0% 22.521.905 11.358.372 11.24 1.010.886 4.49% 49.57% 146,440,286 76,959,830 25,910,090 391 Network Equipment 0% 69.480.455 2.68 17.69% 52.55% 1.329.002 853.742 66.450 408.810 4.04 392 Automobiles 5% 101.149 7.61% 64.24% 392 Light Trucks 10% 1.592.006 3.444.200 1.507.774 344 420 5.70 279,442 8 11% 43 78% 392 Trailers 511,861 179,129 20% 102,372 230,360 7.41 31,083 6.07% 35.00% 392 Heavy Trucks 4,573,684 1,805,930 15% 686,053 2,081,701 7.05 295,365 6.46% 39.49% 393 Stores Equipment 246,162 117,440 128,722 11.67 4.48% 47.71% 394 Tools, Shop, and Garage Equipment 8,212,669 2,841,063 5,371,605 10.44 514,455 6.26% 34.59% 395 Laboratory Equipment 0% 0.00 10.00% 0.00% (3) 1,300,138 625,585 15% 195,021 479,532 82,871 6.37% 48.12% 396 Power Operated Equipment 5.79 189.956 397 Comm. & Telecomm. Equipment 363.736 173.780 0% 5.57 34.124 9.38% 47.78% 397 Communication Equipment - Two Way 76.870 48,400 0% 28.470 4 50 6.327 8 23% 62 96% 397 Communication Equipment - Smart Grid 0% 0.00 5.00% 0.00% (3) 398 Miscellaneous Equipment 179,282 173,593 5.689 4,798 2.68% 96.83%

412,327,809

801,083,369

Total General

Total Common Utility

Total - All Utilities

6,231,644,760 \$ 1,930,622,625

132,866,239

279,501,089

(49,857,594)

(49,857,594)

\$ (1,434,123,562) \$ 5,735,145,697

329,319,163

571,439,874

35,038,634

91,602,636

\$ 269,827,242

<sup>(1)</sup> Account 302 is amortized over the terms of the franchise agreements or license, which is typically 20 years. The Company is including Account 302 in all schedules for completeness.

<sup>(2)</sup> Depreciated over lease term

<sup>(3)</sup> Currently there is no balance in these accounts. In the event plant is added to these accounts, the Company is requests authorization to use the depreciation rate proposed based on the proposed parameters for each account.

<sup>(4)</sup> Account 301 is not amortized. The Company is including Account 301 in all schedules for completeness.