

Rate Base		1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Plant In Service	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	Production	1,042,330	397,618	640,561	39,122	601,439	476,691	124,748	4,151
2	Transmission	281,935	119,026	162,859	10,015	152,843	122,734	30,109	51
3	Distribution	405,583	268,016	129,377	21,279	108,097	90,725	17,373	8,191
4	General	155,810	70,675	84,018	6,343	77,676	62,163	15,513	1,116
5	Common	0	0	0	0	0	0	0	0
6	Total Plant In Service	1,885,659	855,335	1,016,815	76,759	940,056	752,312	187,743	13,509
7	Production	556,673	211,699	342,696	20,926	321,770	254,939	66,831	2,278
8	Transmission	69,937	29,560	40,367	2,483	37,885	30,427	7,458	9
9	Distribution	116,217	77,083	36,428	5,631	30,797	25,754	5,043	2,707
10	General	68,480	31,063	36,927	2,788	34,139	27,321	6,818	491
11	Common	0	0	0	0	0	0	0	0
12	Total Depreciation Reserve	811,307	349,404	456,418	31,827	424,592	338,441	86,151	5,485
13	Net Plant In Service	1,074,352	505,931	560,396	44,932	515,464	413,872	101,593	8,024
14	Deducts: Accum Defer Inc Tax	170,835	79,151	90,589	6,888	83,701	67,125	16,576	1,095
15	Constr Work In Progress	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
16	Fuel Inventory	4,865	1,793	3,047	186	2,861	2,259	602	25
17	Materials & Supplies	12,006	4,817	7,131	461	6,670	5,299	1,371	58
18	Prepayments	17,020	8,015	8,878	712	8,166	6,556	1,609	127
19	Non-Plant & Work Cash	9,728	4,319	5,320	413	4,907	3,917	990	90
20	Total Additions	43,619	18,943	24,376	1,772	22,604	18,031	4,573	300
21	Rate Base	947,135	445,724	494,182	39,815	454,367	364,778	89,590	7,229
Income Statement									
22A	Tot Oper Rev - Pres	311,049	128,130	180,444	13,101	167,343	135,179	32,164	2,475
22B	Tot Oper Rev - Prop	355,173	148,608	204,090	14,843	189,247	153,249	35,998	2,475
23	Oper & Maint	190,074	77,287	111,664	7,609	104,055	82,647	21,408	1,123
24	Book Depr + IRS Int	75,079	33,568	40,950	3,057	37,893	30,281	7,612	561
25	Payroll, RI Est & Prop Tax	14,809	6,474	8,249	587	7,663	6,126	1,537	86
26	Deferred Inc Tax & Net ITC	2,558	355	2,209	65	2,143	1,680	464	(5)
27A	Present Income Tax	(9,068)	(4,360)	(4,767)	(229)	(4,538)	(3,209)	(1,329)	59
27B	Proposed Income Tax	198	(59)	198	137	61	585	(524)	59
28	Allow Funds Dur Const	0	0	0	0	0	0	0	0
29A	Present Return	37,598	14,806	22,140	2,013	20,127	17,654	2,472	653
29B	Proposed Return	72,456	30,984	40,820	3,389	37,431	31,930	5,501	653
30A	Pres Ret on Rt Base	3.97%	3.32%	4.48%	5.06%	4.43%	4.84%	2.76%	9.03%
30B	Prop Ret on Rt Base	7.65%	6.95%	8.26%	8.51%	8.24%	8.75%	6.14%	9.03%
31A	Pres Ret on Common	3.81%	2.59%	4.77%	5.86%	4.68%	5.45%	1.53%	13.35%
31B	Prop Ret on Common	10.75%	9.43%	11.90%	12.38%	11.86%	12.83%	7.91%	13.35%

PRES vs Equal Rev Reqts		1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	UnAdj Equal Rev Req @ 7.65%	291,118	127,673	161,350	11,992	149,368	119,199	30,169	2,095
2	Present Revenue	247,154	103,493	141,530	10,690	130,839	106,226	24,613	2,221
3	UnAdj Revenue Deficiency	43,964	24,269	19,821	1,302	18,519	12,973	5,546	(126)
4	UnAdj Deficiency / Present	17.79%	23.47%	14.00%	12.18%	14.15%	12.21%	22.53%	-5.68%
5	Pres Int Rate Discounts	2,895	1,532	1,363	34	1,329	1,024	305	0
6	Pres Econ Dvlp Rate Discounts	0	0	0	0	0	0	0	0
7	Pres Int Rate Disc Cost Alloc D10S	2,895	1,228	1,667	103	1,564	1,257	307	0
8	Pres Econ Dvlp Disc Cost Alloc R01	0	0	0	0	0	0	0	0
9	Revenue Requirement Shift	0	(304)	304	68	236	233	3	0
10	Adj Equal Rev Req (Rows 1+8)	291,118	127,369	161,654	12,061	149,594	119,432	30,162	2,095
11	Adj Rev Defic vs Pres Rev (Row 2)	43,964	23,965	20,125	1,370	18,754	13,206	5,548	(126)
12	Adj Deficiency / Adj Present	17.79%	23.18%	14.22%	12.82%	14.33%	12.43%	22.54%	-5.68%
Equal Customer Classification									
13	Min Sys & Service Drop	23,582	19,697	2,857	1,692	1,165	1,134	31	1,028
14	Energy Services	4,926	4,029	875	522	353	348	5	22
15	Total Customer (Cusco)	28,508	23,725	3,732	2,215	1,518	1,482	36	1,051
16	Ave Monthly Customers	99,493	85,700	12,276	8,010	4,266	4,223	43	1,518
17	Svc Drop Req \$ / Mo / Cust	\$19.75	\$19.15	\$19.40	\$17.61	\$22.76	\$22.38	\$60.58	\$56.47
18	Ener Svcs Req \$ / Mo / Cust	\$4.13	\$3.92	\$5.94	\$5.43	\$6.89	\$6.87	\$9.69	\$1.23
19	Total Req \$ / Mo / Cust	\$23.88	\$23.07	\$25.34	\$23.04	\$29.65	\$29.24	\$70.27	\$57.70
Equal Energy Classification									
20	On Peak Rev Req	50,263	17,742	32,426	1,983	30,444	24,320	6,124	95
21	Off Peak Rev Req	50,358	19,345	30,583	1,860	28,724	22,390	6,334	430
22	Total Ener Rev Req	100,621	37,087	63,010	3,842	59,168	46,709	12,458	525
23	Annual MWh Sales	2,142,899,934.584	773,144,342	1,355,992,919	81,900,082	1,274,092,837	990,989,834	283,103,003	13,762,674
24	On Pk Req Mills / kWh	0.023	0.023	0.024	0.024	0.024	0.025	0.022	0.007
25	Off Pk Req Mills / kWh	0.023	0.025	0.023	0.023	0.023	0.023	0.022	0.031
26	Total Req Mills / kWh	0.047	0.048	0.046	0.047	0.046	0.047	0.044	0.038
Equal Demand Classification									
27	Energy-Related Prod	62,365	23,138	38,918	2,373	36,544	28,877	7,667	309
28	Capacity-Related Summer Peak Prod	29,528	12,522	17,006	1,046	15,960	12,825	3,135	0
29	Capacity-Related Winter Peak Prod	11,908	5,050	6,858	422	6,436	5,172	1,264	0
30	Total Capacity-Related Prod	41,437	17,572	23,864	1,468	22,396	17,997	4,399	0
31	Total Production	103,801	40,710	62,782	3,841	58,940	46,874	12,067	309
32	Transmission (Transco)	33,634	14,263	19,371	1,192	18,179	14,609	3,570	0
33	Primary Dist Subs	5,877	2,375	3,442	240	3,202	2,578	625	60
34	Prim Dist Lines	14,024	6,832	7,065	493	6,572	5,169	1,403	127
35	Second Dist. Trans	4,651	2,681	1,948	170	1,779	1,779	0	22
36	Total Distribution (Disco)	24,553	11,888	12,455	902	11,553	9,526	2,028	210
37	Total Demand Rev Req	161,988	66,860	94,608	5,936	88,673	71,008	17,665	520
38	Annual Billing kW	3,471,028	0	3,471,028	0	3,471,028	2,913,450	557,577	0
39	Base Rev Req \$ / kW	\$0.00	\$0.00	\$11.21	\$0.00	\$10.53	\$9.91	\$13.75	\$0.00
40	Summer Rev Req \$ / kW	\$0.00	\$0.00	\$4.90	\$0.00	\$4.60	\$4.40	\$5.62	\$0.00
41	Winter Rev Req \$ / kW	\$0.00	\$0.00	\$1.98	\$0.00	\$1.85	\$1.78	\$2.27	\$0.00
42	Prod Rev Req \$ / kW	\$0.00	\$0.00	\$18.09	\$0.00	\$16.98	\$16.09	\$21.64	\$0.00
43	Tran Rev Req \$ / kW	\$0.00	\$0.00	\$5.58	\$0.00	\$5.24	\$5.01	\$6.40	\$0.00
44	Dist Rev Req \$ / kW	\$0.00	\$0.00	\$3.59	\$0.00	\$3.33	\$3.27	\$3.64	\$0.00
45	Tot Dmd Rev Req \$ / kW	\$0.00	\$0.00	\$27.26	\$0.00	\$25.55	\$24.37	\$31.68	\$0.00
46	Tot Dmd Rev Req Mills / kWh	0.076	0.086	0.070	0.072	0.070	0.072	0.062	0.038
47	Summer Billing kW	1,308,542	0	1,308,542	0	1,308,542	1,094,614	213,928	0
48	Winter Billing kW	2,162,486	0	2,162,486	0	2,162,486	1,818,837	343,649	0
49	Tot Summer Req \$ / kW	\$0.00	\$0.00	\$33.38	\$0.00	\$31.29	\$29.91	\$38.45	\$0.00
50	Tot Winter Req \$ / kW	\$0.00	\$0.00	\$23.55	\$0.00	\$22.07	\$21.04	\$27.47	\$0.00
51	Energy + Production (Genco)	204,422	77,797	125,791	7,683	118,108	93,583	24,525	834

PROP vs Equal Rev Reqts		1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8	
Total Retail Rev Req	Alloc	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg	
1	Proposed Rot On Rt Base	7.65%	6.95%	8.26%	8.51%	8.24%	8.75%	6.14%	9.03%	
2	UnAdj Equalized Rev Req	291,118	127,673	161,350	11,992	149,368	119,199	30,159	2,095	
3	Proposed Revenue	291,118	123,731	165,166	12,426	152,740	124,293	28,447	2,221	
4	UnAdj Revenue Deficiency	(0)	3,942	(3,816)	(434)	(3,382)	(5,094)	1,712	(126)	
5	UnAdj Deficiency / Proposed	0.00%	3.19%	-2.31%	-3.49%	-2.21%	-4.10%	6.02%	-5.68%	
6	Prop Interrupt Rate Discounts	2,396	960	1,436	34	1,402	1,080	322	0	
7	Prop Econ Dev Rate Discounts	0	0	0	0	0	0	0	0	
8	Prop Int Rate Disc Cost Alloc	2,396	1,016	1,380	85	1,295	1,040	254	0	
9	Prop ED Discount Cost Alloc	0	0	0	0	0	0	0	0	
10	Revenue Requirement Shift	0	56	(56)	51	(107)	(40)	(67)	0	
11	Adj Equal Rev (Rows 2+10)	291,118	127,729	161,294	12,043	149,251	119,159	30,092	2,095	
12	Adj Rev Defic vs Prop Rev (Row 3)	(0)	3,998	(3,872)	(383)	(3,489)	(5,134)	1,644	(126)	
13	Adj Deficiency / Adj Prop	0.00%	3.23%	-2.34%	-3.08%	-2.28%	-4.13%	5.78%	-5.68%	
Prop Customer Component										
14	Min Sys & Service Drop	22,848	18,694	3,055	1,799	1,256	1,229	27	1,100	
15	Energy Services	4,925	4,027	876	523	353	348	5	22	
16	Total Customer (Cusco)	27,773	22,720	3,931	2,321	1,609	1,577	32	1,122	
17	Ave Monthly Customers	99,493	85,700	12,276	8,010	4,266	4,223	43	1,518	
18	Svc Drop Req	\$ / Mo / Cust	\$19.14	\$18.18	\$20.74	\$18.71	\$24.54	\$24.25	\$53.11	\$60.41
19	Ener Svcs Req	\$ / Mo / Cust	\$4.12	\$3.92	\$5.95	\$5.44	\$6.90	\$9.68	\$1.23	
20	Total Req	\$ / Mo / Cust	\$23.26	\$22.09	\$26.68	\$24.15	\$31.44	\$31.12	\$62.78	\$61.64
Prop Energy Component										
21	On Peak Rev Req	50,270	17,729	32,446	1,984	30,462	24,347	6,115	95	
22	Off Peak Rev Req	50,362	19,331	30,600	1,861	28,739	22,415	6,324	430	
23	Total Ener Rev Req	100,632	37,060	63,046	3,845	59,201	46,762	12,439	525	
24	Annual MWh Sales	2,142,899,935	773,144,342	1,355,992,919	81,900,082	1,274,092,837	990,989,834	283,103,003	13,762,674	
25	On Pk Req	Mills / kWh	0.023	0.023	0.024	0.024	0.025	0.022	0.007	
26	Off Pk Req	Mills / kWh	0.024	0.025	0.023	0.023	0.023	0.022	0.031	
27	Total Req	Mills / kWh	0.047	0.048	0.046	0.047	0.046	0.044	0.038	
Prop Demand Component										
28	Energy-Related Prod	62,862	21,951	40,569	2,525	38,045	31,238	6,806	342	
29	Capacity-Related Summer Peak Prod	29,589	12,185	17,403	1,081	16,322	13,369	2,953	0	
30	Capacity-Related Winter Peak Prod	11,933	4,914	7,018	436	6,583	5,392	1,191	0	
31	Total Capacity-Related Prod	41,521	17,100	24,422	1,517	22,905	18,761	4,143	0	
32	Total Production	104,383	39,050	64,991	4,042	60,949	50,000	10,950	342	
33	Transmission (Transco)	33,752	13,602	20,150	1,260	18,890	15,677	3,213	0	
34	Primary Dist Subs	5,921	2,238	3,616	257	3,359	2,813	547	67	
35	Prim Dist Lines	13,985	6,523	7,323	520	6,802	5,536	1,267	139	
36	Second Dist, Trans	4,671	2,537	2,109	181	1,929	1,929	0	25	
37	Total Distribution (Disco)	24,577	11,298	13,048	958	12,090	10,277	1,813	231	
38	Total Demand Rev Req	162,712	63,950	98,189	6,260	91,930	75,954	15,976	573	
39	Annual Billing kW	3,471,028	0	3,471,028	0	3,471,028	2,913,450	557,577	0	
40	Base Rev Req	\$ / kW	\$0.00	\$0.00	\$0.00	\$10.96	\$10.72	\$12.21	\$0.00	
41	Summer Rev Req	\$ / kW	\$0.00	\$0.00	\$0.00	\$4.70	\$4.59	\$5.30	\$0.00	
42	Winter Rev Req	\$ / kW	\$0.00	\$0.00	\$0.00	\$1.90	\$1.85	\$2.14	\$0.00	
43	Prod Rev Req	\$ / kW	\$0.00	\$0.00	\$0.00	\$17.56	\$17.16	\$19.64	\$0.00	
44	Tran Rev Req	\$ / kW	\$0.00	\$0.00	\$0.00	\$5.44	\$5.38	\$5.76	\$0.00	
45	Dist Rev Req	\$ / kW	\$0.00	\$0.00	\$0.00	\$3.48	\$3.53	\$3.25	\$0.00	
46	Tot Dmd Rev Req	\$ / kW	\$0.00	\$0.00	\$0.00	\$26.48	\$26.07	\$28.65	\$0.00	
47	Tot Dmd Rev Req	Mills / kWh	0.076	0.083	0.072	0.076	0.077	0.056	0.042	
48	Summer Billing kW	1,308,542	0	1,308,542	0	1,308,542	1,094,614	213,928	0	
49	Winter Billing kW	2,162,486	0	2,162,486	0	2,162,486	1,818,837	343,649	0	
50	Tot Summer Req	\$ / kW	\$0.00	\$0.00	\$34.55	\$0.00	\$32.36	\$31.84	\$35.02	\$0.00
51	Tot Winter Req	\$ / kW	\$0.00	\$0.00	\$24.50	\$0.00	\$22.93	\$22.59	\$24.69	\$0.00
52	Energy + Production (Genco)	205,016	76,111	128,037	7,887	120,150	96,762	23,388	868	
53	Prop Rev - Pres Rev (Pg 2)	43,964	20,327	23,637	1,736	21,901	18,067	3,834	(0)	
54	Difference / Present	17.79%	19.66%	16.70%	16.24%	16.74%	17.01%	15.58%	0.00%	

Original Plant in Service		1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8	
Production	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	Summer Peak	D10S	172,694	73,241	99,453	6,118	93,334	74,997	18,337	0
2	Winter Peak	D10S	<u>69,645</u>	<u>29,537</u>	<u>40,108</u>	<u>2,467</u>	<u>37,641</u>	<u>30,246</u>	<u>7,395</u>	0
3	Total Peak	D10S	242,339	102,779	139,561	8,586	130,975	105,243	25,732	0
4	Base Load	E8760	598,828	220,699	375,021	22,857	352,163	278,045	74,118	3,108
5	Nuclear Fuel	E8760	<u>201,163</u>	<u>74,139</u>	<u>125,980</u>	<u>7,678</u>	<u>118,301</u>	<u>93,403</u>	<u>24,898</u>	<u>1,044</u>
6	Total	120, 310-346	1,042,330	397,618	640,561	39,122	601,439	476,691	124,748	4,151
Transmission										
7	Gen Step Up Base	E8760	9,831	3,623	6,157	375	5,781	4,565	1,217	51
8	Gen Step Up Peak	D10S	<u>2,574</u>	<u>1,092</u>	<u>1,482</u>	<u>91</u>	<u>1,391</u>	<u>1,118</u>	<u>273</u>	0
9	Total Gen Step Up		12,405	4,715	7,639	466	7,173	5,682	1,490	51
10	Bulk Transmission	D10S	269,531	114,311	155,220	9,549	145,671	117,051	28,619	0
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
12	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
13	Total	350-359	281,935	119,026	162,859	10,015	152,843	122,734	30,109	51
Distribution:										
Substations										
14	Generat Step Up	STRATH	236	89	146	9	137	109	29	1
15	Bulk Transmission	D10S	121	51	70	4	66	53	13	0
16	Distrib Function	D60Sub	58,754	23,743	34,408	2,397	32,011	25,765	6,246	603
17	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
18	Total	360-363	59,112	23,884	34,624	2,410	32,214	25,926	6,287	604
Overhead Lines										
19	Primary Capacity 1 Phase	D61PS1Ph	16,783	12,087	4,513	620	3,894	2,770	1,124	182
20	Primary Capacity Multi Phase	D61PS	34,565	12,486	21,799	1,182	20,618	16,541	4,077	280
21	Primary Customer 1 Phase	C61PS1Ph	9,146	8,601	510	435	75	73	1	35
22	Primary Customer Multi Phase	C61PS	<u>18,836</u>	<u>16,388</u>	<u>2,349</u>	<u>1,532</u>	<u>818</u>	<u>809</u>	<u>8</u>	<u>99</u>
23	Total Primary		79,330	49,562	29,172	3,768	25,404	20,193	5,210	596
24	Second Capacity	D62SecL	6,665	3,379	3,244	272	2,972	2,972	0	43
25	Second Customer	C62Sec	<u>24,509</u>	<u>21,333</u>	<u>3,048</u>	<u>1,994</u>	<u>1,054</u>	<u>1,054</u>	<u>0</u>	<u>128</u>
26	Total Secondary		31,174	24,712	6,292	2,266	4,026	4,026	0	171
27	Street Lighting	DASL	<u>1,949</u>	0	0	0	0	0	0	<u>1,949</u>
28	Total	364,365	112,453	74,274	35,464	6,034	29,429	24,219	5,210	2,716
Underground Lines										
29	Primary Capacity 1 Phase	D61PS1Ph	21,722	15,645	5,842	802	5,040	3,585	1,455	236
30	Primary Capacity Multi Phase	D61PS	32,616	11,781	20,570	1,115	19,455	15,608	3,847	264
31	Primary Customer 1 Phase	C61PS1Ph	24,534	23,073	1,368	1,168	200	197	3	93
32	Primary Customer Multi Phase	C61PS	<u>36,838</u>	<u>32,051</u>	<u>4,595</u>	<u>2,996</u>	<u>1,599</u>	<u>1,583</u>	<u>16</u>	<u>193</u>
33	Total Primary		115,711	82,550	32,375	6,080	26,294	20,973	5,321	786
34	Second Capacity	D62SecL	12,849	6,513	6,254	524	5,729	5,729	0	82
35	Second Customer	C62Sec	<u>18,941</u>	<u>16,486</u>	<u>2,355</u>	<u>1,541</u>	<u>814</u>	<u>814</u>	<u>0</u>	<u>99</u>
36	Total Secondary		31,790	23,000	8,609	2,065	6,544	6,544	0	181
37	Street Lighting	DASL	0	0	0	0	0	0	0	0
38	Total	366,367	147,501	105,550	40,984	8,146	32,838	27,517	5,321	968
Line Transformers										
39	Primary	D61PS	3,362	1,214	2,120	115	2,005	1,609	397	27
40	Second Capacity	D62SecL	10,386	5,265	5,055	424	4,631	4,631	0	66
41	Second Customer	C62Sec	<u>18,593</u>	<u>16,183</u>	<u>2,312</u>	<u>1,513</u>	<u>799</u>	<u>799</u>	<u>0</u>	<u>97</u>
42	Total	368	32,341	22,663	9,487	2,051	7,436	7,039	397	191
Services										
43	Second Capacity	D62NLL	16,265	12,828	3,437	376	3,061	3,061	0	0
44	Second Customer	C62NLL	<u>15,506</u>	<u>14,642</u>	<u>864</u>	<u>565</u>	<u>299</u>	<u>299</u>	<u>0</u>	<u>0</u>
43	Total Services	C62NL	369	31,771	27,470	4,301	3,360	3,360	0	0
44	Meters	C12WM	370	18,754	14,176	4,518	1,697	2,821	2,663	158
45	Street Lighting	Dir Assign	<u>373</u>	0	0	0	0	0	0	<u>3,652</u>
46	Total Distribution		405,583	268,016	129,377	21,279	108,097	90,725	17,373	8,191
47	General & Common Plant	PTD	303, 389-399	155,810	70,675	84,018	6,343	77,676	62,163	15,513
48	Prelim Elec Plant		1,885,659	855,335	1,016,815	76,759	940,056	752,312	187,743	13,509
49	TBT Investment	NEPIS	0	0	0	0	0	0	0	0
50	Elec Plant in Serv		1,885,659	855,335	1,016,815	76,759	940,056	752,312	187,743	13,509

Accum Deprec; Net Plant			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Production	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Secord	Primary	St Ltg
1	Peaking Plant	D10S	117,627	49,887	67,740	4,167	63,573	51,083	12,490	0
2	Decom Int Peaking	D10S	0	0	0	0	0	0	0	0
3	Decom Int BaseLoad	E8760	0	0	0	0	0	0	0	0
4	Nuclear Fuel	E8760	187,102	68,957	117,174	7,142	110,032	86,874	23,158	971
5	Base Load	E8760	<u>251,944</u>	<u>92,854</u>	<u>157,782</u>	<u>9,617</u>	<u>148,165</u>	<u>116,981</u>	<u>31,184</u>	<u>1,307</u>
6	Total	108,111,115,120.5	556,673	211,699	342,696	20,926	321,770	254,939	66,831	2,278
Transmission										
7	Gen Step Up Base	E8760	1,822	671	1,141	70	1,071	846	225	9
8	Gen Step Up Peak	D10S	<u>1,090</u>	<u>462</u>	<u>628</u>	<u>39</u>	<u>589</u>	<u>474</u>	<u>116</u>	<u>0</u>
9	Total Gen Step Up		2,912	1,134	1,769	108	1,661	1,319	341	9
10	Bulk Transmission	D10S	67,024	28,426	38,599	2,375	36,224	29,107	7,117	0
11	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
12	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
13	Total	108,111,115,120.5	69,937	29,580	40,367	2,483	37,885	30,427	7,458	9
Distribution										
14	General Step Up	STRATH	127	48	79	5	74	58	15	1
15	Bulk Transmission	D10S	45	19	26	2	25	20	5	0
16	Distrib Function	D60Sub	16,349	6,607	9,574	667	8,907	7,169	1,738	168
17	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
18	Total Substations		16,522	6,674	9,679	673	9,006	7,248	1,758	168
19	Overhead Lines	POL	41,224	27,228	13,000	2,212	10,788	8,878	1,910	996
20	Underground	PUL	36,346	26,009	10,099	2,007	8,092	6,780	1,311	238
21	Line Transformers	P68	6,215	4,355	1,823	394	1,429	1,353	76	37
22	Services	P69	16,112	13,931	2,181	477	1,704	1,704	0	0
23	Meters	C12WM	(1,474)	(1,114)	(355)	(133)	(222)	(209)	(12)	(5)
24	Street Lighting	P73	<u>1,272</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,272</u>
25	Total	108,111,115,120.5	116,217	77,083	36,428	5,631	30,797	25,754	5,043	2,707
26	General & Common Plant	PTD	68,480	31,063	36,927	2,788	34,139	27,321	6,818	491
27	Total Accum Depr		811,307	349,404	456,418	31,827	424,592	338,441	86,151	5,485
28	Net Elec Plant		1,074,352	505,931	560,396	44,932	515,464	413,872	101,593	8,024
29	Net Plant w/ TBT		1,074,352	505,931	560,396	44,932	515,464	413,872	101,593	8,024
Subtractions: Accum Defer Inc Tax										
Production										
30	Peaking Plant	D10S	23,275	9,871	13,404	825	12,579	10,108	2,471	0
31	Base Load	E8760	74,300	27,383	46,531	2,836	43,695	34,498	9,196	386
32	Nuclear Fuel	E8760	<u>(661)</u>	<u>(244)</u>	<u>(414)</u>	<u>(25)</u>	<u>(389)</u>	<u>(307)</u>	<u>(82)</u>	<u>(3)</u>
33	Total	190,281,282,283	96,913	37,011	59,520	3,635	55,885	44,299	11,586	382
Transmission										
34	Gen Step Up Base	E8760	935	345	585	36	550	434	116	5
35	Gen Step Up Peak	D10S	<u>256</u>	<u>108</u>	<u>147</u>	<u>9</u>	<u>138</u>	<u>111</u>	<u>27</u>	<u>0</u>
36	Total Gen Step Up		1,191	453	733	45	688	545	143	5
37	Bulk Transmission	D10S	52,930	22,448	30,482	1,875	28,607	22,987	5,620	0
38	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
39	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
40	Total	281,282,283	54,121	22,901	31,215	1,920	29,295	23,532	5,763	5
Distribution										
41	General Step Up	STRATH	24	9	15	1	14	11	3	0
42	Bulk Transmission	D10S	19	8	11	1	10	8	2	0
43	Distrib Function	D60Sub	9,664	3,905	5,659	394	5,265	4,238	1,027	99
44	Direct Assign	Dir Assign	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
45	Total Substations		9,707	3,922	5,685	396	5,290	4,257	1,032	99
46	Overhead Lines	POL	15,624	10,319	4,927	838	4,089	3,365	724	377
47	Underground	PUL	20,707	14,818	5,753	1,144	4,610	3,863	747	136
48	Line Transformers	P68	4,176	2,926	1,225	265	960	909	51	25
49	Services	P69	4,446	3,844	602	132	470	470	0	0
50	Meters	C12WM	854	646	206	77	128	121	7	3
51	Street Lighting	P73	<u>336</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>336</u>
52	Total	281,282,283	55,850	36,476	18,399	2,852	15,547	12,986	2,562	976
53	General & Common Plant	PTD	281,282,283	11,999	5,443	6,470	488	5,982	4,787	1,195
54	Total Deferred Tax		218,884	101,830	115,604	8,895	106,709	85,604	21,105	1,449
55	Net Operating Loss (NOL) Carry	INEPIS	<u>(50,124)</u>	<u>(23,604)</u>	<u>(26,145)</u>	<u>(2,096)</u>	<u>(24,049)</u>	<u>(19,309)</u>	<u>(4,740)</u>	<u>(374)</u>
56	Non-Plant Related	LABOR	<u>2,076</u>	<u>924</u>	<u>1,131</u>	<u>89</u>	<u>1,042</u>	<u>831</u>	<u>210</u>	<u>21</u>
57	Accum Def W/ Adj		170,835	79,151	90,589	6,888	83,701	67,125	16,576	1,095

Additions: CWIP, Etc; Rate Base			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Production	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	Peaking Plant	D10S	0	0	0	0	0	0	0	0
2	Base Load	E8760	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0
4	Total		107	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Transmission										
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0
6	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0
8	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
10	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
11	Total		107	0	0	0	0	0	0	0
Distribution										
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
15	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0
22	Street Lighting	P73	0	0	0	0	0	0	0	0
23	Total		107	0	0	0	0	0	0	0
24	General & Common Plant	PTD	107	0	0	0	0	0	0	0
25	Total CWIP			(0)	(0)	(0)	(0)	(0)	(0)	(0)
26	Fuel Inventory	E8760	151,152	4,865	1,793	3,047	186	2,861	2,259	602
Materials & Supplies										
27	Production	P10		10,702	4,083	6,577	402	6,175	4,895	1,281
28	Trans & Distr	TD		1,304	734	554	59	495	405	90
29	Total		154	12,006	4,817	7,131	461	6,670	5,299	1,371
Prepayments										
30	Miscellaneous	NEPIS		17,020	8,015	8,878	712	8,166	6,556	1,609
31	Fuel	E8760		0	0	0	0	0	0	0
32	Insurance	NEPIS		0	0	0	0	0	0	0
33	Total		135,143,184,186,232	17,020	8,015	8,878	712	8,166	6,556	1,609
34	Non-Plant Assets & Liab	LABOR	190,283,	8,309	3,700	4,526	358	4,169	3,326	842
35	Working Cash	PT0	calculated	1,419	619	793	55	738	590	148
36	Total Additions			43,619	18,943	24,376	1,772	22,604	18,031	4,573
37	Total Rate Base			947,135	445,724	494,182	39,815	454,367	364,778	89,590
38	Common Rate Base (@ 53.01%)			502,076.5	236,278	261,966	21,106	240,860	193,369	47,491

Operating Rev (Cal Month)			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Retail Revenue	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1 Present Rate Revenue	R01; (calc)	440, 442,444,445	247,154	103,403	141,530	10,690	130,839	106,226	24,613	2,221
Expanded Rate Revenue			291,118	121,797	166,705	12,592	154,113	125,122	28,991	2,616
2 Proposed Rate Revenue	PROREV; (calc)		291,118	123,731	165,166	12,426	152,740	124,293	28,447	2,221
3 Equal Rate Revenue			291,118	127,673	161,350	11,992	149,358	119,199	30,159	2,095
Other Retail Revenue										
4 Interdepartmental	R01; R02	448	0	0	0	0	0	0	0	0
5 Gross Earnings Tax	R01; R02	408	0	0	0	0	0	0	0	0
6 CIP Adjustment to Program Costs	E99XCIP	456	0	0	0	0	0	0	0	0
7 Tot Other Retail Rev			0	0	0	0	0	0	0	0
Other Operating Revenue										
8 Interchg Prod Capacity	P10	456	18,223	6,952	11,199	684	10,515	8,334	2,181	73
9 Interchg Prod Energy	E8760	456	13,137	4,842	8,227	501	7,726	6,100	1,626	68
10 Interchg Tr Bulk Supply	D10S	456	4,211	1,786	2,425	149	2,276	1,829	447	0
11 Dist Int Sales; Oth Serv	E8760	412,451,456	0	0	0	0	0	0	0	0
12 Dist Overhd Line Rent	POL	454	366	242	115	20	96	79	17	9
13 Connection Charges	C11	451	288	248	36	23	12	12	0	4
14 Sales For Resale	E8760	447	19,399	7,149	12,149	740	11,408	9,007	2,401	101
15 Joint Op Agree-Other PS&Co Rev	D10S	456	(1,316)	(558)	(758)	(47)	(711)	(571)	(140)	0
16 Misc Ancillary Trans Rev	D10S		16,026	6,797	9,229	568	8,661	6,960	1,702	0
17 MISD	D10S	456	(7,176)	(3,043)	(4,133)	(254)	(3,878)	(3,116)	(762)	0
18 Other	D10S	451,456,457	738	313	425	26	399	320	78	0
19 Late Pay Chg - Pres	R16C; R02		0	0	0	0	0	0	0	0
20 Tot Other Op - Pres		450	63,895	24,726	38,914	2,411	36,503	28,953	7,551	255
21 Incr Misc Serv - Prop	C62NL		160	151	9	6	3	3	0	0
22 Incr Inter-Dept'l - Prop	R01; R02		0	0	0	0	0	0	0	0
23 Incr Late Pay - Prop	(R16C); R02		0	0	0	0	0	0	0	0
Tot Incr Other Op			160	151	9	6	3	3	0	0
24 Tot Other Op - Prop			64,055	24,877	38,923	2,417	36,507	28,956	7,551	255
25 Tot Oper Rev - Pres			311,049	128,130	180,444	13,101	167,343	135,179	32,164	2,475
26 Tot Oper Rev - Prop			355,173	148,608	204,090	14,843	189,247	153,249	35,998	2,475
Tot Oper Rev - Eq			355,173	152,550	200,274	14,409	185,865	148,155	37,709	2,349
Operating & Maint (Pg 1 of 2)										
Production Expen										
27 Fuel	E8760	501,518,547	30,469	11,230	19,082	1,163	17,919	14,147	3,771	158
Purchased Power										
28 Purchases: Cap Peak	D10S		7,406	3,141	4,265	262	4,003	3,216	786	0
29 Purchases: Cap Base	D10S		2,755	1,169	1,587	98	1,489	1,197	293	0
30 Purchases: Demand		555	10,161	4,310	5,852	360	5,492	4,413	1,079	0
31 Purchases: Other Energy	E8760	555	58,648	21,615	36,729	2,239	34,490	27,231	7,259	304
32 Tot Non-Assoc Purch			68,809	25,924	42,581	2,599	39,982	31,644	8,338	304
33 Interchg Agr Capacity	P10WoN	557	3,178	1,222	1,944	119	1,826	1,448	377	12
34 Interchg Agr Energy	E8760	557	1,359	501	851	52	799	631	168	7
35 Tot Wis Interchg Purch			4,538	1,723	2,796	171	2,625	2,079	546	19
36 Tot Purchased Power			73,347	27,648	45,376	2,769	42,607	33,723	8,883	323
Other Production										
37 Capacity Related	D10S	509-514,517-519,520,	7,038	2,985	4,053	249	3,804	3,056	747	0
38 Energy Related	E8760	523-525,528-532,535,	25,091	9,248	15,714	958	14,756	11,650	3,106	130
39 Total Other Produc	21.91%	552-554,556,557	32,129	12,232	19,767	1,207	18,560	14,707	3,853	130
		575.1-575.8								
40 Total Production			135,946	51,110	84,225	5,139	79,085	62,578	16,508	611
41 Transmission Exp	D10S	560-563, 565-568	19,595	8,310	11,284	694	10,590	8,510	2,081	0

Operating & Maint (Pg 2 of 2)

		FERC Accounts	1=2+3+8 SD	2 Res	3=4+5 C&I Tot	4 Sm Non-D	5=6 to 7 Demand	6 Second	7 Primary	8 St Ltg
Distribution Expen		Alloc								
1	Supervision & Eng'g	ZDTS	580,590	783	496	251	42	209	173	36
2	Load Dispatching	T20D80	581	60	24	35	2	32	26	6
3	Substations	P61	582,591,592	372	150	218	15	203	163	40
4	Overhead Lines	POL	583,593	2,939	1,941	927	158	769	633	136
5	Underground Lines	PUL	584,594	1,096	784	304	61	244	204	40
6	Line Transformers	P68	595	0	0	0	0	0	0	0
7	Meters	C12WM	586,597,598	51	39	12	5	8	7	0
8	Customer Install'n	OXDTS	587	189	120	61	10	51	42	9
9	Street Lighting	Dir Assign	585,596	99	0	0	0	0	0	99
10	Miscellaneous	OXDTS	588	1,247	795	404	65	339	279	60
11	Rents (Pole Attachmts)	POL	589	177	117	56	9	46	38	8
12	Total Distribution			7,013	4,467	2,268	367	1,902	1,566	335
13	Customer Accounting	C11WA	901-905	3,712	3,031	666	397	269	265	4
14	Sales, Econ Dvlp & Other	R01	912	238	100	137	10	126	102	24
Admin & General										
15	Salaries	LABOR	920	6,382	2,842	3,477	275	3,202	2,555	647
16	Office Supplies	OXTS	921	4,297	1,747	2,525	172	2,353	1,869	484
17	Admin Transfer Credit	OXTS	922	(4,018)	(1,634)	(2,361)	(161)	(2,200)	(1,747)	(453)
18	Outside Services	LABOR	923	1,245	554	678	54	625	498	126
19	Property Insurance	NEPIS	924	(101)	(48)	(53)	(4)	(48)	(39)	(10)
20	Pensions & Benefits	LABOR	926	6,129	2,729	3,339	264	3,075	2,454	621
21	Injuries & Claims	LABOR	925	962	428	524	41	483	385	97
22	Regulatory Exp	R01; R02	928	683	286	391	30	362	294	68
23	General Advertising	OXTS	930.1	28	11	16	1	15	12	3
24	Contributions	OXTS		0	0	0	0	0	0	0
25	Misc General Exp	OXTS	929, 930.2	25	10	15	1	14	11	3
26	Rents	OXTS	931	3,079	1,252	1,809	123	1,686	1,339	347
27	Maint of General Plant	OXTS	935	48	20	28	2	26	21	5
28	Total			18,759	8,199	10,388	797	9,591	7,651	1,940
Cust Service & Info										
29	Cust Assist Exp - Non-CIP	C11P10	908	92	57	34	5	28	23	6
30	CIP Total	E99XCIP	908	1,167	421	738	45	694	540	154
31	Instructional Advertising	C11P10	909	61	38	23	4	19	15	4
32	Total			1,320	516	795	54	741	578	163
33	Amortizations	LABOR		3,490	1,554	1,901	150	1,751	1,397	354
34	Total O&M Expense			190,074	77,287	111,664	7,609	104,055	82,647	21,408

Book Depreciation			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8	
FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg			
Production											
1	Peaking Plant	D10S	11,440	4,852	6,588	405	6,183	4,968	1,215	0	
2	Base Load	E8760	33,065	12,186	20,707	1,262	19,445	15,353	4,093	172	
3	Total		403,413	44,505	17,038	27,296	1,667	25,628	20,321	5,307	172
Transmission											
4	Gen Step Up Base	E8760	159	59	100	6	94	74	20	1	
5	Gen Step Up Peak	D10S	42	18	24	1	23	18	4	0	
6	Total Gen Step Up		202	77	124	8	117	92	24	1	
7	Bulk Transmission	D10S	5,521	2,342	3,180	196	2,984	2,398	586	0	
8	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	
9	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	
10	Total		403,413	5,723	2,418	3,304	203	3,101	2,490	610	1
Distribution											
11	Generat Step Up	STRATH	5	2	3	0	3	2	1	0	
12	Bulk Transmission	D10S	3	1	2	0	2	1	0	0	
13	Distrib Function	D60Sub	1,272	514	745	52	693	558	135	13	
14	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	
15	Total Substations		403,413	1,281	517	750	52	698	562	136	13
16	Overhead Lines	POL	3,901	2,577	1,230	209	1,021	840	181	94	
17	Underground	PUL	5,122	3,665	1,423	283	1,140	956	185	34	
18	Line Transformers	P68	923	647	271	59	212	201	11	5	
19	Services	P69	801	692	108	24	85	85	0	0	
20	Meters	C12WM	883	668	213	80	133	125	7	3	
21	Street Lighting	P73	155	0	0	0	0	0	0	155	
22	Total		403,413	13,065	8,766	3,995	707	3,289	2,768	520	304
23	General & Common Plant	PTD	403,413	11,785	5,346	6,355	480	5,875	4,702	1,173	84
24	Total Book Deprec		403,404	75,079	33,568	40,950	3,057	37,893	30,281	7,612	561
Real Estate & Property Tax											
Production											
25	Peaking Plant	D10S	2,088	886	1,203	74	1,129	907	222	0	
26	Base Load	E8760	5,160	1,902	3,232	197	3,035	2,396	639	27	
27	Total		408.1	7,248	2,787	4,434	271	4,163	3,303	860	27
Transmission											
28	Gen Step Up Base	E8760	126,8087	47	79	5	75	59	16	1	
29	Gen Step Up Peak	D10S	33,2031	14	19	1	18	14	4	0	
30	Total Gen Step Up		160,0119	61	99	6	93	73	19	1	
31	Bulk Transmission	D10S	3,476,7069	1,475	2,002	123	1,879	1,510	369	0	
32	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	
33	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	
34	Total		408.1	3,636,719	1,535	2,101	129	1,972	1,583	388	1
Distribution											
35	Generat Step Up	STRATH	1	0	1	0	1	1	0	0	
36	Bulk Transmission	D10S	1	0	0	0	0	0	0	0	
37	Distrib Function	D60Sub	271	110	159	11	148	119	29	3	
38	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	
39	Total Substations		273	110	160	11	149	120	29	3	
40	Overhead Lines	POL	519	343	164	28	136	112	24	13	
41	Underground	PUL	681	487	189	38	152	127	25	4	
42	Line Transformers	P68	149	105	44	9	34	33	2	1	
43	Services	P69	147	127	20	4	16	16	0	0	
44	Meters	C12WM	87	65	21	8	13	12	1	0	
45	Street Lighting	P73	17	0	0	0	0	0	0	17	
46	Total		408.1	1,873	1,238	598	98	499	419	80	38
47	General & Common Plant	PTD	408.1	0	0	0	0	0	0	0	
48	Tot RI Est & Pr Tax		12,758	5,561	7,132	498	6,634	5,305	1,329	65	
49	Gross Earnings Tax	R01; R02	0	0	0	0	0	0	0	0	
50	Payroll Taxes	LABOR	2,050	913	1,117	88	1,029	821	208	20	
51	Tot Non-Inc Taxes		14,809	6,474	8,249	587	7,663	6,126	1,537	86	

Provision For Defer Inc Tax			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
		FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
Production										
1	Peaking Plant D10S		1,687	716	972	60	912	733	179	0
2	Nuclear Fuel E8760		(202)	(75)	(127)	(8)	(119)	(94)	(25)	(1)
3	Base Load E8760		<u>5,906</u>	<u>2,177</u>	<u>3,699</u>	<u>225</u>	<u>3,473</u>	<u>2,742</u>	<u>731</u>	<u>31</u>
4	Total	410, 411	7,391	2,818	4,544	277	4,266	3,381	885	30
Transmission										
5	Gen Step Up Base E8760		85	31	53	3	50	39	10	0
6	Gen Step Up Peak D10S		<u>21</u>	<u>9</u>	<u>12</u>	<u>1</u>	<u>11</u>	<u>9</u>	<u>2</u>	<u>0</u>
7	Total Gen Step Up		106	40	65	4	61	48	13	0
8	Bulk Transmission D10S		1,387	588	799	49	750	602	147	0
9	Distrib Function D60Sub		0	0	0	0	0	0	0	0
10	Direct Assign Dir Assign		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
11	Total	410, 411	1,493	628	864	53	811	651	160	0
Distribution										
12	Generat Step Up STRATH		(2)	(1)	(1)	(0)	(1)	(1)	(0)	(0)
13	Bulk Transmission D10S		(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
14	Distrib Function D60Sub		(8)	(3)	(5)	(0)	(4)	(3)	(1)	(0)
15	Direct Assign Dir Assign		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
16	Total Substations		(10)	(4)	(6)	(0)	(6)	(5)	(1)	(0)
17	Overhead Lines POL		(230)	(152)	(73)	(12)	(60)	(50)	(11)	(6)
18	Underground PUL		(755)	(541)	(210)	(42)	(168)	(141)	(27)	(5)
19	Line Transformers P68		123	86	36	8	28	27	2	1
20	Services P69		78	67	11	2	8	8	0	0
21	Meters C12WM		233	176	56	21	35	33	2	1
22	Street Lighting P73		<u>17</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>17</u>
23	Total	410, 411	(546)	(368)	(186)	(23)	(163)	(127)	(36)	8
24	General & Common Plant PTD	410, 411	522	237	282	21	260	208	52	4
25	Net Operating Loss (NOL) Carry NEPIS		(6,174)	(2,907)	(3,220)	(258)	(2,962)	(2,378)	(584)	(46)
26	Non - Plant Related LABOR	410, 411	(54)	(24)	(29)	(2)	(27)	(21)	(5)	(1)
27	Tot Prov For Defer		2,632	384	2,253	68	2,185	1,713	472	(5)
Inv Tax Credit; Total Oper Exp										
Production										
28	Peaking Plant D10S		(20)	(9)	(12)	(1)	(11)	(9)	(2)	0
29	Base Load E8760		<u>(42)</u>	<u>(15)</u>	<u>(26)</u>	<u>(2)</u>	<u>(24)</u>	<u>(19)</u>	<u>(5)</u>	<u>(0)</u>
30	Total	411	(62)	(24)	(38)	(2)	(35)	(28)	(7)	(0)
Transmission										
31	Gen Step Up Base E8760		0	0	0	0	0	0	0	0
32	Gen Step Up Peak D10S		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
33	Total Gen Step Up		0	0	0	0	0	0	0	0
34	Bulk Transmission D10S		(12)	(5)	(7)	(0)	(6)	(5)	(1)	0
35	Distrib Function D60Sub		0	0	0	0	0	0	0	0
36	Direct Assign Dir Assign		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
37	Total	411	(12)	(5)	(7)	(0)	(6)	(5)	(1)	0
Distribution										
38	Generat Step Up STRATH		0	0	0	0	0	0	0	0
39	Bulk Transmission D10S		0	0	0	0	0	0	0	0
40	Distrib Function D60Sub		0	0	0	0	0	0	0	0
41	Direct Assign Dir Assign		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
42	Total Substations		0	0	0	0	0	0	0	0
43	Overhead Lines POL		0	0	0	0	0	0	0	0
44	Underground PUL		0	0	0	0	0	0	0	0
45	Line Transformers P68		0	0	0	0	0	0	0	0
46	Services P69		0	0	0	0	0	0	0	0
47	Meters C12WM		0	0	0	0	0	0	0	0
48	Street Lighting P73		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
49	Total	411	0	0	0	0	0	0	0	0
50	General & Common Plant PTD	411	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
51	Net Inv Tax Credit		(74)	(29)	(45)	(3)	(42)	(33)	(9)	(0)
28	TBT Misc Net Exp NEPIS		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
52	Total Operating Exp		282,519	117,683	163,072	11,317	151,754	120,734	31,020	1,764
53A	Pres Op Inc Before Inc Tax		28,530	10,446	17,372	1,784	15,588	14,445	1,143	711
53B	Prop Op Inc Before Inc Tax		72,654	30,924	41,018	3,526	37,492	32,515	4,977	711

Tax Deprec; Inc Tax & Return			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Production	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1 Peaking Plant	D10S		18,858	7,998	10,860	668	10,192	8,190	2,002	0
2 Nuclear Fuel	E8760		6,783	2,500	4,248	259	3,989	3,149	840	35
3 Base Load	E8760		60,680	22,384	38,001	2,316	35,685	28,175	7,510	315
4 Total		tax books	86,321	32,861	53,109	3,243	49,866	39,514	10,352	350
Transmission										
5 Gen Step Up Base	E8760		498	184	312	19	293	231	62	3
6 Gen Step Up Peak	D10S		126	54	73	4	69	55	13	0
7 Total Gen Step Up			624	237	385	23	361	286	75	3
8 Bulk Transmission	D10S		11,014	4,671	6,343	390	5,953	4,783	1,170	0
9 Distrib Function	D60Sub		0	0	0	0	0	0	0	0
10 Direct Assign	Dir Assign		0	0	0	0	0	0	0	0
11 Total		tax books	11,639	4,908	6,728	414	6,314	5,069	1,245	3
Distribution										
12 Generat Step Up	STRATH		0	0	0	0	0	0	0	0
13 Bulk Transmission	D10S		1	1	1	0	1	1	0	0
14 Distrib Function	D60Sub		1,432	579	838	58	780	628	152	15
15 Direct Assign	Dir Assign		0	0	0	0	0	0	0	0
16 Total Substations			1,433	579	839	58	781	628	152	15
17 Overhead Lines	POL		2,665	1,760	840	143	697	574	123	64
18 Underground	PUL		4,155	2,973	1,154	229	925	775	150	27
19 Line Transformers	P68		1,399	980	410	89	322	304	17	8
20 Services	P69		1,159	1,002	157	34	123	123	0	0
21 Meters	C12WM		1,683	1,272	405	152	253	239	14	5
22 Street Lighting	P73		213	0	0	0	0	0	0	213
23 Total		tax books	12,706	8,567	3,807	706	3,100	2,643	457	332
24 General & Common Plant	PTD		15,786	7,160	8,512	643	7,870	6,298	1,572	113
25 Net Operating Loss (NOL) Carry	INEPIS		15,049	7,087	7,850	629	7,220	5,797	1,423	112
26 Total Tax Deprec			141,500	60,584	80,006	5,635	74,371	59,322	15,049	911
27 Interest Expense		427,431	18,469.14	8,692	9,637	776	8,860	7,113	1,747	141
28 Other Tax Timing Differ	LABOR		(1,396)	(622)	(761)	(60)	(700)	(559)	(142)	(14)
29 Meals & Enter	LABOR		89	40	48	4	45	36	9	1
30 Total Tax Deductions			158,662	68,694	88,930	6,355	82,575	65,912	16,663	1,039
Inc Tax Additions										
31 Book Depreciation			75,079	33,568	40,950	3,057	37,893	30,281	7,612	561
32 Deferred Inc Tax & ITC			2,558.07	355	2,209	65	2,143	1,680	464	(5)
33 Nuclear Fuel Book Burn	E8760		7,581	2,794	4,747	289	4,458	3,520	938	39
34 Tax Capitalized Leases	PTD		2,663	1,208	1,436	108	1,328	1,063	265	19
35 Avoided Tax Interest	RTBASE		1,890	886	986	79	907	728	179	14
36 Total Tax Additions			89,771	38,815	50,328	3,599	46,729	37,271	9,457	628
37 Total Inc Tax Adjustments			(68,891)	(29,879)	(38,602)	(2,756)	(35,846)	(28,640)	(7,206)	(410)
38A Pres Taxable Net Income			(40,361)	(19,433)	(21,230)	(972)	(20,258)	(14,195)	(6,063)	301
38B Prop Taxable Net Income			3,762	1,045	2,416	770	1,646	3,875	(2,229)	301
39A Pres Fed & State Inc Tax			(9,068)	(4,360)	(4,767)	(229)	(4,538)	(3,209)	(1,329)	59
38A Exp Fed & State Inc Tax			198	(465)	521	172	350	760	(410)	142
39B Prop Fed & State Inc Tax			198	(59)	198	137	61	585	(524)	59
38C Equal Fed & State Inc Tax			198	768	(603)	46	(649)	(484)	(165)	32
40A Pres Preliminary Return	(total); BASE		37,598	14,806	22,140	2,013	20,127	17,654	2,472	653
40B Prop Preliminary Return	(total); BASE		72,456	30,984	40,820	3,389	37,431	31,930	5,501	653
41 Total AFUDC			0	0	0	0	0	0	0	0
42A Present Total Return			37,598	14,806	22,140	2,013	20,127	17,654	2,472	653
42B Proposed Total Return			72,456	30,984	40,820	3,389	37,431	31,930	5,501	653
42C Equal Total Return			72,456	34,098	37,805	3,046	34,759	27,905	6,854	553
Present Return Tie-Out			0	0	0	0	0	0	0	0
Expanded Return Tie-Out			0	0	0	0	0	0	0	0
Proposed Return Tie-Out			0	0	0	0	0	0	0	0
Equal Return Tie-Out			0	0	0	0	0	0	0	0
Total Return Tie-Out			0	0	0	0	0	0	0	0
43A Pres % Return on Rate Base			3.97%	3.32%	4.48%	5.06%	4.43%	4.84%	2.76%	9.03%
43B Prop % Return on Rate Base			7.65%	6.95%	8.26%	8.51%	8.24%	8.75%	6.14%	9.03%
44A Present Common Return			19,129	6,114	12,503	1,236	11,267	10,541	725	512
44B Proposed Common Return			53,987	22,232	31,183	2,612	28,571	24,816	3,754	512
45A Pres % Ret on Common Rt Base			3.81%	2.59%	4.77%	5.86%	4.68%	5.45%	1.53%	13.35%
45B Prop % Ret on Common Rt Base			10.75%	9.43%	11.90%	12.38%	11.86%	12.83%	7.91%	13.35%

Allow For Funds Used During Constr			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
Production	Alloc	FERC Accounts	SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	Peaking Plant	D10S	0	0	0	0	0	0	0	0
2	Nuclear Fuel	E8760	0	0	0	0	0	0	0	0
3	Base Load	E8760	0	0	0	0	0	0	0	0
4	Total	419,1432	0	0	0	0	0	0	0	0
Transmission										
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0
6	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0
8	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
10	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
11	Total	419,1432	0	0	0	0	0	0	0	0
Distribution										
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	0	0	0	0	0	0	0	0
15	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0
16	Total Substations		0	0	0	0	0	0	0	0
17	Overhead Lines	POL	0	0	0	0	0	0	0	0
18	Underground	PUL	0	0	0	0	0	0	0	0
19	Line Transformers	P68	0	0	0	0	0	0	0	0
20	Services	P69	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0
22	Street Lighting	P73	0	0	0	0	0	0	0	0
23	Total	419,1432	0	0	0	0	0	0	0	0
24	General & Common Plant	PTD	419,1432	0	0	0	0	0	0	0
25	Total AFUDC		0	0	0	0	0	0	0	0
Labor Allocator										
Production										
26	Other Prod - Cap	D10S	4,920	2,087	2,834	174	2,659	2,137	522	0
27	Other Prod - Ene	E8760	12,158	4,481	7,614	484	7,150	5,645	1,505	63
28	Total	500 through 557	17,079	6,568	10,448	638	9,810	7,782	2,027	63
Transmission										
29	Stepup Subtrans	P5161A	61	23	38	2	35	28	7	0
30	Bulk Power Subs	D10S	1,319	560	760	47	713	573	140	0
31	Total	560 through 571	1,380	583	797	49	748	601	147	0
Distribution										
32	Superv & Eng	ZDTS	580,590	363	184	31	153	127	26	27
33	Load Dispatch	D10S	581	8	3	4	4	3	1	0
34	Substation	P61	582,592	237	96	139	10	129	104	25
35	Overhead Lines	POL	583,593	1,178	778	372	63	308	254	55
36	Underground Lines	PUL	584,594	501	359	139	28	112	94	18
37	Line Transformer	P68	595	0	0	0	0	0	0	0
38	Meter	C12WM	586,597	196	148	47	18	29	28	2
39	Cust Installation	ZDTS	587	219	139	70	12	59	48	10
40	Street Lighting	P73	585,596	70	0	0	0	0	0	70
41	Miscellaneous	OXDTS	588	480	155	25	130	107	23	19
42	Total		3,464	2,192	1,111	186	925	765	160	160
43	Cust Accounting	C11WA	901,902,903,904,905	1,061	866	190	113	77	76	1
44	Sales Expense	C11P10	912	74	46	27	4	23	18	4
45	Admin & General	LABOR	920,921,922,923,924,	12,091	5,385	6,587	521	6,066	4,841	1,226
46	Service & Inform	C11P10	908,909	78	48	29	5	24	19	5
47	Labor		35,226	15,687	19,189	1,516	17,673	14,102	3,571	349

			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
INTERNAL ALLOCATORS			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	50% Cus, 50% Prod Plt	C11P10	100.00%	62.14%	36.90%	5.90%	30.99%	24.99%	6.01%	0.96%
2	Peaking Plant Capacity	D10S	100.00%	42.41%	57.59%	3.54%	54.05%	43.43%	10.62%	0.00%
3	57% Dmd, 43% Energy; Sales & ID57E43		100.00%	36.86%	62.63%	3.82%	58.81%	46.43%	12.38%	0.52%
4	40% Dmd, 60% Energy; CIP	D40E60	100.00%	36.86%	62.63%	3.82%	58.81%	46.43%	12.38%	0.52%
5	20%D10T, 80%D60Sub	T20D80	100.00%	40.81%	58.37%	3.97%	54.40%	43.77%	10.63%	0.82%
6	Labor w/o (or w) A&G	LABOR	100.00%	44.53%	54.48%	4.31%	50.17%	40.03%	10.14%	0.99%
7	Net Plant In Service	NEPIS	100.00%	47.09%	52.16%	4.18%	47.98%	38.52%	9.46%	0.75%
8	Dis O&M w/o Sup & Misc	OXDTS	100.00%	63.74%	32.38%	5.21%	27.16%	22.36%	4.80%	3.89%
9	O&M w/o Reg Ex & OXTS-Alloc'd OXTS		100.00%	40.66%	58.75%	4.00%	54.75%	43.48%	11.27%	0.59%
10	Production Plant	P10	100.00%	38.15%	61.45%	3.75%	57.70%	45.73%	11.97%	0.40%
11	Production Plant Wo Nuclear	P10WoN	100.00%	38.46%	61.17%	3.74%	57.44%	45.57%	11.87%	0.37%
12	Total P51 & P61A	P5161A	100.00%	38.00%	61.58%	3.76%	57.82%	45.81%	12.01%	0.41%
13	Distribution Plant	P60	100.00%	66.08%	31.90%	5.25%	26.65%	22.37%	4.28%	2.02%
14	Distr Substn Plant	P61	100.00%	40.40%	58.57%	4.08%	54.50%	43.86%	10.64%	1.02%
15	Line Transformer Plant	P68	100.00%	70.07%	29.34%	6.34%	22.99%	21.77%	1.23%	0.59%
16	Services Plant	P69	100.00%	86.46%	13.54%	2.96%	10.58%	10.58%	0.00%	0.00%
17	Dist Plt Overhead Lines	POL	100.00%	66.05%	31.54%	5.37%	26.17%	21.54%	4.63%	2.41%
18	Real Est & Property Tax	PT0	100.00%	43.58%	56.90%	3.91%	52.00%	41.58%	10.42%	0.51%
19	Produc, Trans & Distrib	PTD	100.00%	45.36%	53.92%	4.07%	49.85%	39.90%	9.96%	0.72%
20	Dist Plt Underground Lines	PUL	100.00%	71.56%	27.79%	5.52%	22.26%	18.66%	3.61%	0.66%
21	Rate Base (Non-Column)	RTBASE	100.00%	47.06%	52.18%	4.20%	47.97%	38.51%	9.46%	0.76%
22	Stratified Hydro Baseload	STRATH	100.00%	37.80%	61.77%	3.77%	58.00%	45.92%	12.08%	0.43%
23	Transmission & Distrib	TD	100.00%	56.30%	42.51%	4.55%	37.95%	31.05%	6.91%	1.20%
24	Labor Dis w/o Sup & Eng	ZDTS	100.00%	63.29%	32.09%	5.38%	26.71%	22.09%	4.62%	4.62%
1/(1-T) Rev Reqt (= 1.2658)			46,843	18,389	27,633	2,516	25,117	22,058	3,059	820
T/(1-T) Rev Reqt (= 0.2658)			(18,313)	(7,943)	(10,261)	(733)	(9,529)	(7,613)	(1,915)	(109)
Tot Op Exp W/o Regul Exp			281,836	117,398	162,681	11,288	151,393	120,440	30,952	1,758
- Other Retail Rev W/o Gr Earn, Etc			0	0	0	0	0	0	0	0
- Other Op Rev W/o Late Pay, Etc.			<u>63,895</u>	<u>24,726</u>	<u>38,914</u>	<u>2,411</u>	<u>36,503</u>	<u>28,953</u>	<u>7,551</u>	<u>255</u>
Modified Present Revenue			246,471	103,118	141,139	10,661	130,478	105,933	24,545	2,215

Rev w/o Reg, etc: Col %	R02-COL	500.000%	100.000%	300.000%	100.000%	200.000%	100.000%	100.000%	100.000%	100.000%
Rate Base: Col %'s	BASE-COL	500.000%	100.000%	300.000%	100.000%	200.000%	100.000%	100.000%	100.000%	100.000%

			1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
INTERNAL DATA			SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
25	Labor w/o A&G	LABOR(S)	23,135	10,303	12,603	996	11,607	9,262	2,345	229
26	Dis O&M w/o Sup, Cust Install & IOXDTS		4,795	3,056	1,552	250	1,302	1,072	230	186
27	O&M w/o Reg Ex & OXTS-Alloc'd OXTS		185,932	75,595	109,241	7,441	101,800	80,850	20,951	1,096
28	Total P51 & P61A	P5161A	12,641	4,804	7,785	475	7,310	5,791	1,519	52
29	Produc, Trans & Distrib	PTD	1,729,849	784,659	932,796	70,416	862,380	690,150	172,230	12,393
30	Transmission & Distrib	TD	687,519	387,042	292,235	31,295	260,941	213,459	47,482	8,242
31	Labor Dis w/o Sup & Eng, Cust In ZDTS		2,671	1,691	857	144	713	590	123	123

Northern States Power Company
Electric Utility - South Dakota - 2021 CCOSS

		1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
EXTERNAL ALLOCATORS		SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
1	Customers - Ave Monthly C11	100.00%	86.14%	12.34%	8.05%	4.29%	4.24%	0.04%	1.53%
2	Cust Acctg Wtg Factor C11WA	100.00%	81.64%	17.94%	10.68%	7.25%	7.15%	0.10%	0.42%
3	Mo Cus Wtd By Mtr Invest C12WM	100.00%	75.59%	24.09%	9.05%	15.04%	14.20%	0.84%	0.32%
4	Sec & Pri Customers C61PS	100.00%	87.00%	12.47%	8.13%	4.34%	4.30%	0.04%	0.52%
5	Pri & Sec Cust Served w/ 1 Ph C61PS1Ph	100.00%	94.04%	5.58%	4.76%	0.82%	0.80%	0.01%	0.38%
6	C62Sec, w/o Ltg & C/I Undergro C62NL	100.00%	94.43%	5.57%	3.64%	1.93%	1.93%	0.00%	0.00%
7	Secondary Customers C62Sec	100.00%	87.04%	12.43%	8.14%	4.30%	4.30%	0.00%	0.52%
8	Summer Peak Resp KW D10S	100.00%	42.41%	57.59%	3.54%	54.05%	43.43%	10.62%	0.00%
9	Transmission Demand % D10T	100.00%	43.73%	55.85%	3.79%	52.06%	43.10%	8.95%	0.42%
10	Winter Peak Resp KW D10W	100.00%	45.43%	53.60%	4.11%	49.49%	42.69%	6.81%	0.97%
11	Alternative Production Allocator 4CP	100.00%	44.11%	55.71%	3.67%	52.03%	42.20%	9.83%	0.19%
12	Sec, Pri & TT, Class Coin kW @ D60Sub	100.00%	40.41%	58.56%	4.08%	54.48%	43.85%	10.63%	1.03%
13	Sec & Pri, CI Coin kW (no Min Sys) D61PS	100.00%	36.12%	63.07%	3.42%	59.65%	47.85%	11.79%	0.81%
14	Pri & Sec Coin kW Served w/ 1 P D61PS1Ph	100.00%	72.02%	26.89%	3.69%	23.20%	16.50%	6.70%	1.09%
15	D62Sec, w/o Ltg & C/I Undergro D62NLL	100.00%	78.87%	21.13%	2.31%	18.82%	18.82%	0.00%	0.00%
16	Sec, Class Coin kW (w/o Min Sys) D62SecL	100.00%	50.69%	48.67%	4.08%	44.59%	44.59%	0.00%	0.64%
17	Direct Assign Street Lighting DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
18	On + Off Sales MWH E8760	100.00%	36.86%	62.63%	3.82%	58.81%	46.43%	12.38%	0.52%
19	Street Lighting (Dir Assign) P73	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
20	MWh Sales Excl CIP Exempt E99XCIP	100.00%	36.08%	63.28%	3.82%	59.456%	46.25%	13.21%	0.64%
21	Present Rev R01	100.0000%	41.8376%	57.2638%	4.3254%	52.9384%	42.9798%	9.9586%	0.8986%
22	Late Fee Revenue Allocator LateFee	100.00%	85.01%	14.85%	2.39%	12.45%	11.25%	1.21%	0.14%
		6	7	11	12	13	15	16	36

E8760 Energy %'s									
(Hide these rows during printing)									
(Copy values to On and Off layers, not Tot layer)									
		1=2+6+28+31	2=3 to 5	6=7+15	7=8+9	8	10	11	31=32 to 34
		SD	Res Tot	C&I Tot	Sm C&I Tot	Sm Non-D	Sm Sec	Sm Prim	Ltg Tot
		100.00%	36.87%	62.61%	44.23%	3.80%	36.40%	0.06%	0.52%
		1=2+3+9	2	3=4+5	4	5=6 to 8	6	7	9
		100.00%	36.86%	62.63%	3.82%	58.81%	46.43%	12.38%	0.52%

Direct Assignment Allocation Factors									
Transmission Direct Assignment; Big = 1									
Distribution Direct Assignment; Big = 1									
Street Lighting Plant in Service									
Street Lighting O&M									
		SD	Res Tot	C&I Tot	Sm C&I Tot	Sm Non-D	Sm Sec	Sm Prim	Ltg Tot
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
		SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%

		1=2+3+8	2	3=4+5	4	5=6 to 7	6	7	8
EXTERNAL DATA		SD	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	St Ltg
23	Customers - B Basis C10	98,268	85,497	12,257	7,991	4,266	4,223	43	514
24	Cust - Ave Monthly (C10-Area Lt) C11	99,493	85,700	12,276	8,010	4,266	4,223	43	1,518
25	Mo Cus Wtd By Cus Acct C11WA	104,968	85,700	18,826	11,214	7,613	7,505	108	441
26	Cust Acctg Wtg Factor C11WAF	6.70	1.00	5.70	1.40	4.30	1.78	2.52	N/A
27	Cust-Ave Mo (C11 w/ Dir Assign) C12	98,336	85,700	12,276	8,010	4,266	4,223	43	361
28	Mo Cus Wtd By Mtr Invest C12WM	10,870,383	8,216,994	2,618,582	983,634	1,634,948	1,543,564	91,384	34,808
29	Meter Invest / Cust Factor C12WMF	2,814	96	2,622	123	2,499	366	2,133	97
30	Sec & Pri Customers C61PS	98,268	85,497	12,257	7,991	4,266	4,223	43	514
31	% Served by Primary Single Phase	0.0%	78.03%	0.00%	42.26%	0.00%	13.50%	22.22%	52.42%
32	Pri & Sec Cust Served w/ 1 Ph C61PS1Ph	70,942	66,716	3,957	3,377	579	570	10	270
33	C62Sec, w/o Ltg & C/I Undergro C62NL	90,540	85,497	5,043	3,299	1,744	1,744	0	0
34	Secondary Customers C62Sec	98,225	85,497	12,214	7,991	4,223	4,223	0	514
35	Summer Peak Resp KW D10S	465	197	268	16	251	202	49	0
36	Dmd (D10S x Fact + D10W)/100 D10T	10,000,000	4,373,176	5,584,582	379,002	5,205,580	4,310,337	895,243	42,242
37	Winter Peak Resp KW D10W	313	142	168	13	155	133	21	3
38	Alternative Production Allocator 4CP	402	177	224	15	209	170	39	1
39	Sec, Pri & TT, Class Coin kW @ D60Sub	500,709	202,339	293,229	20,427	272,801	219,574	53,227	5,141
40	Sec & Pri, Class Coin kW (w/o MID61PS)	450,804	162,838	284,310	15,411	268,898	215,728	53,171	3,655
41	Pri & Sec Coin kW Served w/ 1 P D61PS1Ph	176,430	127,069	47,445	6,513	40,932	29,117	11,816	1,916
42	D62Sec, w/o Ltg & C/I Undergro D62NLL	784,826	618,986	165,840	18,130	147,710	147,710	0	0
43	Sec, Class Coin kW (w/o Min Sys) D62SecL	10,000,000	5,069,093	4,867,099	408,126	4,458,973	4,458,973	0	63,807
44	Annual Billing kW D99	3,471,028	0	3,471	0	3,471	2,913	558	0
45	Summer Billing kW D99S	1,308,542	0	1,309	0	1,309	1,095	214	0
46	Winter Billing kW D99W	2,162,486	0	2,162	0	2,162	1,819	344	0
47	Non-Coinc Pk Second DN-Sec	1,024,305	618,986	401,663	43,910	357,753	357,753	0	3,655
48	MWh Sales E99	2,142,899,935	773,144,342	1,355,992,919	81,900,082	1,274,092,837	990,989,834	283,103,003	13,762,674
49	MWh Sales Excl CIP Exempt E99XCIP	2,142,899,935	773,144,342	1,355,992,919	81,900,082	1,274,092,837	990,989,834	283,103,003	13,762,674
50	Late Fee Revenue Allocation LateFee	100.00%	85.01%	14.85%	2.39%	12.45%	11.25%	1.21%	0.14%