Docket No. EL22-____ Statement M Rule

Section M

20:10:13:96. Statement M -- Overall cost of service. Statement M shall show for the test period the overall cost of service per books for the filing public utility's utility operations during the test period, including allowances for return and income taxes based upon the rate of return claimed, together with the operating revenues of the filing public utility for the test period. If the filing public utility claims any adjustments to book figures, the cost of service based upon the claimed adjustments shall be shown on a separate schedule. If the amount of the filing public utility's total utility operating revenue differs significantly from its overall cost of service, including allowances for claimed return and income taxes, the filing public utility shall show the amounts available for return and taxes on income and return expressed as a percentage of rate base.

Source: 2 SDR 90, effective July 7, 1976; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

General Authority: SDCL 49-34A-4.

Law Implemented: SDCL <u>49-34A-10</u>, <u>49-34A-12</u>, <u>49-34A-41</u>.

Northern States Power Company Electric Utility - Total Company and State of South Dakota Actual Year Ended December 31, 2021 (\$000's) Docket No. EL22-____ Statement M Page 1 of 8

OVERALL COST OF SERVICE AT CLAIMED RATE OF RETURN

	Unadjusted	Total Company	State of South Dakota
1	Average Rate Base	11,174,591	821,979
2	Claimed Rate of Return	7.47%	6.39%
	Development of Revenue Requirements		
3	Total Available for Return	835,234	52,526
	Operating Expenses		
4	Operating and Maintenance	3,093,628	192,720
5	Depreciation & Amortizations	784,820	58,349
	Taxes Other than Income		
6	Real Estate and Personal Property Taxes	199,130	11,205
7	Payroll and Other	30,548	2,051
8	Deferred Income Taxes	(60,075)	(435)
9	Federal and State Income Taxes	6,253	(2,487)
10	Total Operating Expenses	4,054,304	261,405
11	COST OF SERVICE (Operating Revenues)	4,889,538	313,931

Northern States Power Company Electric Utility - Total Company and State of South Dakota Actual Year Ended December 31, 2021 (\$000's) Docket No. EL22-____ Statement M Page 2 of 8

OVERALL COST OF SERVICE AT CLAIMED ADJUSTMENT AND RATE OF RETURN

	Pro Forma	Total Company	State of South Dakota
1	Average Rate Base	12,441,948	947,135
2	Claimed Rate of Return	5.79%	3.97%
	Development of Revenue Requirements		
3	Total Available for Return	720,992	37,598
	Operating Expenses		
4	Operating and Maintenance	3,076,186	186,583
5	Depreciation & Amortizations	924,606	78,569
	Taxes Other than Income		
6	Real Estate and Personal Property Taxes	227,901	12,758
7	Payroll and Other	30,516	2,050
8	Deferred Income Taxes	(7,907)	2,558
9	Federal and State Income Taxes	(58,537)	(9,068)
10	Total Operating Expenses	4,192,765	273,451
11	COST OF SERVICE (Operating Revenues)	4,913,757	311,049

Page 3 of 8

Northern States Power Company Electric Utility - Total Company INCOME STATEMENT ADJUSTMENT SCHEDULES 2021 Unadjusted Test Year versus 2021 Pro Forma Test Year (\$000's)

			В	ridge - Unadjuste	d		Precedential							Adjustme
Line No.		Cash Working Capital	Change in Cost of Capital	Net Operating Loss	Unadjusted Base	Total Base	Precedential Adjustments	Credit Card AutoPay	Decommiss ioning	Depreciati on Study: Remaining Life	Depreciation Study: TD&G	Dues: Chamber of Commerce	EOL Nuclear Fuel	Foundation and Other Donations
1	Work Paper Reference Column Number	(1)	(2)	(3)	(4)	(5)	A1 - A10 (6)	A12 (7)	A20 (8)	A22 (9)	A21 (10)	A11 (11)	A15 (12)	A13 (13)
2	Operating Revenues													
3	Retail Revenue				3,838,289	3,838,289								
4	Interdepartmental				404	404					4.500		(2.1)	
5	Other Operating Total Revenue				1,050,845 4,889,538	1,050,845 4,889,538				96 96	1,788 1,788		(311)	
6 7	Total Revenue				4,009,530	4,009,330				90	1,/00		(311)	
8	Expenses													
9	Operating Expenses													
10	Fuel & Purchased Energy				1,412,218	1,412,218								
11	Power Production				681,076	681,076	(4,300)						(1,814)	
12	Transmission				400,593	400,593	() ,						() /	
13	Distribution				115,243	115,243								
14	Customer Accounting				67,460	67,460		400						
15	Customer Service and Information				151,130	151,130	114							
16	Sales, Econ Dev, & Other				2,899	2,899	188							
17	Administrative and General				263,008	263,008	(13,955)					143		1,839
18 19	Total Operating Expenses				3,093,628	3,093,628	(17,954)	400				143	(1,814)	1,839
20	Depreciation				825,159	825,159			6,958	(9,248)	(5,283)			
21	Amortization				(40,339)	(40,339)								
22														
23	Taxes													
24	Property			(100.004)	199,130	199,130	4 70 0						500	
25	Deferred Income Tax and ITC	440		(126,081)		(60,075)				2,798	1,560	(2.0)	509	(0.00
26	Federal and State Income Tax	119	6,336	126,922	(127,123)	6,253	5,030	(84)	(1,461)	225	360	(30)) (71)	(386)
27 28	Payroll and Other Total Taxes	119	6,336	841	30,548 168,560	30,548 175,856	(32) 3,204	(0.1)	(1.461)	3,024	1,920	(20)) 438	(386)
28 29	Total Taxes	119	0,330	641	108,500	1/3,830	3,204	(84)	(1,461)	3,024	1,920	(30)) 436	(380)
30	Total Expenses	119	6,336	841	4,047,008	4,054,304	(14,749)	316	5,497	(6,224)	(3,363)	113	(1,376)	1,453
31	Total Expenses	117	0,550	041	7,077,000	7,037,307	(14,742)	510	3,477	(0,224)	(3,303)	113	(1,570)	1,433
32	Allowance for Funds Used During Construction													
33	This wanter for Fainty coed Daming constitution													
	Net Income	(119)	(6,336)	(841)	842,530	835,234	14,749	(316)	(5,497)	6,320	5,151	(113	1,065	(1,453)
35	•		, , /	, , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	<u> </u>	, -/	, , , , , ,	,		,		, , , , , , , , , , , , , , , , , , , ,
36	Calculation of Revenue Requirements													
37	Rate Base	(25,432)		63,041	11,136,982	11,174,591	22,174			(50,115)	3,723		1,306	
38	Required Operating Income	(1,836)	48,051	4,552	804,090	854,856	1,696			(3,834)	285		100	
39	Operating Income	(119)				835,234	14,749	(316)			5,151	(113)		(1,453)
40	Income Deficiency	(1,718)	54,387	5,392	(38,440)	19,622	(13,053)	316	5,497	(10,154)	(4,866)	113		1,453
41	Revenue Deficiency	(2,174)	68,844	6,826	(48,658)	24,838	(16,523)	400	6,958	(12,853)	(6,160)	143	(1,222)	1,839

Northern States Power Company Electric Utility - Total Company INCOME STATEMENT ADJUSTMENT SCHEDULE 2021 Unadjusted Test Year versus 2021 Pro Forma Test ! (\$000's)

		ent								Amortization	1		Rider Removals	
Line No.		Incentive Compensatio n	Late Payment	PI EPU Recovery	Plant Annualization	Revenue Yr End	Transmission ROE	Amortizati on	COVID Deferral	Income Tax Tracker	NOL ADIT Aram	Rate Case Expenses	Rider Removal - TCR	Known & Measurable Capital
1	Work Paper Reference Column Number	A16-A18 (14)	A19 (15)	A23 (16)	A24 (17)	A14 (18)	A25 (19)	(20)	A26 (21)	A27 (22)	A28 (23)	A29 (24)	A31 (25)	K&M1 (26)
2	Operating Revenues Retail Revenue					2,700							193	
4	Interdepartmental					2,700							173	
5	Other Operating		(54)				(4,729)						(7,682)	32,218
6	Total Revenue		(54)			2,700	(4,729)						(7,489)	32,218
7	F													
8 9	Expenses Operating Expenses													
10	Fuel & Purchased Energy													
11	Power Production													
12	Transmission						(12)						(7,489)	
13	Distribution													
14 15	Customer Accounting Customer Service and Information													
16	Sales, Econ Dev, & Other													
17	Administrative and General	6,204												
18	Total Operating Expenses	6,204					(12)						(7,489)	-
19														
20 21	Depreciation Amortization			365	3,164			42,130	578	147	2779	444		97,862
22	Amoruzauon			303				42,130	3/8	14/	2,668	444		
23	Taxes													
24	Property													
25	Deferred Income Tax and ITC			(133)										80,098
26	Federal and State Income Tax	(1,303)	(11)	(10)) (21)	567	(991)	(8,847)	(121)	(32)	(208)	(93)		(79,985)
27 28	Payroll and Other Total Taxes	(1,303)	(11)	(143) (828)	567	(991)	(8,847)	(121)	(32)	(208)	(93)		113
29	Total Taxes	(1,303)	(11)	(145)) (626)	307	(991)	(0,047)	(121)	(32)	(206)	(93)		113
30	Total Expenses	4,901	(11)	222	2,336	567	(1,003)	33,283	457	115	2,461	351	(7,489)	97,974
31	1	ŕ	. ,		ŕ			ŕ					,	
32	Allowance for Funds Used During Construction													
33		(4.004)	(40)	(2.2.2)	(2.22.5)	2.422	(0.707)	(22.202)	(15 0	(4.4.5)	(0.444)	(254)		(45.55.0)
34 35	Net Income	(4,901)	(42)	(222)) (2,336)	2,133	(3,727)	(33,283)	(457)	(115)	(2,461)	(351)		(65,756)
36	Calculation of Revenue Requirements													
37	Rate Base			2,398						295	50,700			1,225,414
38	Required Operating Income			183						23	3,879			93,744
39	Operating Income	(4,901)		(222)			(3,727)	(33,283)						(65,756)
40	Income Deficiency	4,901	42	406		(2,133)		33,283	457	138	6,339	351		159,500
41	Revenue Deficiency	6,204	54	514	2,958	(2,700)	4,717	42,130	578	174	8,025	444		201,899

Northern States Power Company Electric Utility - Total Company INCOME STATEMENT ADJUSTMENT SCHEDULE 2021 Unadjusted Test Year versus 2021 Pro Forma Test Y (\$000's)

Docket No. EL-22____ Statement M Page 5 of 8

		Known & Measurable	е	Secondar	y Calculations	
Line No.		Property Tax	Wage Adjustment	Cash Working Capital	Net Operating Loss	Total
	Work Paper Reference Column Number	K&M2 (27)	K&M3 (28)	A32 (29)	A33 (30)	(31)
1	Column Pumber	(21)	(20)	(27)	(50)	(31)
2	Operating Revenues					
3	Retail Revenue					3,841,182
4	Interdepartmental					404
5	Other Operating					1,072,172
6	Total Revenue					4,913,757
7						
8	Expenses					
9	Operating Expenses					
10	Fuel & Purchased Energy		24			1,412,243
11 12	Power Production Transmission		512 43			675,475
13	Distribution		124			393,134 115,367
14	Customer Accounting		38			67,898
15	Customer Service and Information		38			151,246
16	Sales, Econ Dev, & Other		3			3,090
17	Administrative and General		495			257,734
18	Total Operating Expenses		1,241			3,076,186
19			-,			0,010,000
20	Depreciation					918,612
21	Amortization					5,994
22						
23	Taxes					
24	Property	28,771				227,901
25	Deferred Income Tax and ITC				(30,063)	(7,907)
26	Federal and State Income Tax	(6,042)	(261)	(21)	29,005	(58,538)
27	Payroll and Other					30,516
28	Total Taxes	22,729	(261)	(21)	(1,058)	191,973
29					4	
30	Total Expenses	22,729	981	(21)	(1,058)	4,192,765
31	All CELLIDS C.					
32 33	Allowance for Funds Used During Construction					
33 34	Net Income	(22,729)) (981)	21	1,058	720,992
35	Net income	(22,129) (961)	21	1,036	720,992
36	Calculation of Revenue Requirements					
37	Rate Base			(3,569)	15,031	12,441,948
38	Required Operating Income			(273)		951,809
39	Operating Income	(22,729)) (981)	21	1,058	720,992
40	Income Deficiency	22,729		(294)		230,817
41	Revenue Deficiency	28,771	1,241	(373)	117	292,173

Northern States Power Company Electric Utility - Total Company RATE BASE ADJUSTMENT SCHEDULES 2021 Unadjusted Test Year versus 2021 Pro Forma Test Year (\$000's)

T :			В	ridge - Unad	ljusted		Precedential		Adjustm	ents		Amort	ization	Known & Measurable	Secondary	Calculations	
Line No.		Cash Working Capital	Change in Cost of Capital	Net Operating Loss	Unadjusted	Total Unadjusted	Precedential Adjustments	Depreciation Study: Remaining Life	Depreciation Study: TD&G		PI EPU Recovery	Income Tax Tracker	NOL ADIT ARAM	Known & Measurable	Cash Working Capital	Net Operating Loss	Total
	Work Paper Reference						A1 - A10	A22	A21	A15	A23	A27	A28	K&M1 - K&M33	A32	A33	
1	Column Number	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
2	Plant as booked																
3	Production				14,294,759	14,294,759								1,034,982			15,329,741
4	Transmission				4,096,888	4,096,888								68,181			4,165,069
5	Distribution				4,766,108	4,766,108								37,580			4,803,687
6	General				1,175,182	1,175,182								165,038			1,340,220
7	Common				904,653	904,653								94,242			998,895
8	Total Utility Plant in Service				25,237,590									1,400,023			26,637,613
9	,																
10	Reserve for Depreciation																
11	Production				8,117,856	8,117,856		47,317		(1,814)				42,286			8,205,645
12	Transmission				1,021,507	1,021,507			10,446					1,806			1,033,759
13	Distribution				1,832,103	1,832,103			1,252					(365)			1,832,989
14	General				592,471	592,471			(6,461)					23,676			609,686
15	Common				416,857	416,857			(10,519)					12,404			418,742
16	Total Reserve for Depreciation				11,980,795			47,317		(1,814)				79,807			12,100,821
17	·				, ,	, ,		,-	(-,,	()- /				,			, ,
18	Net Utility Plant																
19	Production				6,176,903	6,176,903		(47,317)		1,814				992,696			7,124,096
20	Transmission				3,075,381	3,075,381		(11,6-1)	(10,446)					66,376			3,131,311
21	Distribution				2,934,005	2,934,005			(1,252)					37,945			2,970,698
22	General				582,711	582,711			6,461					141,362			730,534
23	Common				487,795	487,795			10,519					81,838			580,153
	Net Utility Plant in Service				13,256,795	13,256,795		(47,317)		1,814				1,320,216			14,536,791
25	Net Othity Plant in Service				15,250,795	13,230,793		(47,317)	3,203	1,014				1,320,210			14,330,791
26 27	Utility Plant Held for Future Use																
28 29	Construction Work in Progress				0	0											0
30	Less: Accumulated Deferred Income 1			(63,041)	2,498,608	2,435,567	8,637	2,798	1,560	509	1,373			94,803		(15,031)	2,530,215
31	Od. B. B. L																
	Other Rate Base Items	(05.420)				(25, 422)									(2.5(0)		(20,001)
33	Cash Working Capital	(25,432)			470.202	(25,432)									(3,569)		(29,001)
34	Materials and Supplies				178,303	178,303											178,303
35	Fuel Inventory				73,077	73,077											73,077
36	Non Plant Assets and Liabilities				89,054	89,054	30,811										119,865
37	Customer Advances				(10,055)	(10,055)											(10,055)
38	Customer Deposits				(27,311)	(27,311)											(27,311)
39	Prepayments				72,646	72,646											72,646
40	Regulatory Amortizations				3,081	3,081					3,771	295	50,700				57,847
41 42	Total Other Rate Base	(25,432)			378,795	353,364	30,811				3,771	295	50,700		(3,569)		435,371
	Total Average Rate Base	(25,432)		63,041	11,136,982	11,174,591	22,174	(50,115)	3,723	1,306	2,398	295	50,700	1,225,414	(3,569)	15,031	12,441,948

Northern States Power Company Electric Utility - Total Company and State of South Dakota Actual Year Ended December 31, 2021 Summary of Unadjusted Operating Revenues and Expenses (\$000's) Docket No. EL22____ Statement M Page 7 of 8

			State of
		Total	South
	Description	Company	Dakota
	Operating Revenues		
1	Retail	3,838,289	244,261
3	Interdepartmental	404	-
4	Other Operating	1,050,845	69,669
6	Total Operating Revenues	4,889,538	313,931
	Expenses		
	Operating Expenses:		
7	Fuel & Purchased Energy	1,412,218	90,096
8	Power Production	681,076	45,726
9	Transmission	400,593	27,042
10	Distribution	115,243	6,890
11	Customer Accounting	67,460	3,275
12	Customer Service & Information	151,130	1,310
13	Sales, Econ Dvlp & Other	2,899	186
14	Administrative & General	263,008	18,196
15	Total Operating Expenses	3,093,628	192,720
16	Depreciation	825,159	56,725
17	Amortization	(40,339)	1,624
	Taxes:		
18	Property	199,130	11,205
19	Gross Earnings	-	-
20	Deferred Income Tax & ITC	(60,075)	(435)
21	State & Federal Income	6,253	(2,487)
22	Payroll & Other	30,548	2,051
23	Total Taxes	175,856	10,335
24	Total Expenses	4,054,304	261,405
25	AFUDC	-	-
26	Total Operating Income	835,234	52,526

Northern States Power Company Electric Utility - Total Company and State of South Dakota Actual Year Ended December 31, 2021 Summary of Unadjusted Rate Base (\$000's) Docket No. EL22-____ Statement M Page 8 of 8

	Description	Total Company	State of South Dakota
	Electric Plant as Booked		
1	Production	\$14,294,759	\$973,140
2	Transmission	\$4,096,888	\$277,333
3	Distribution	\$4,766,108	\$368,004
4	General	\$1,175,182	\$78,345
5	Common	\$904,653	\$60,252
6	TOTAL Utility Plant in Service	\$25,237,590	\$1,757,073
	Reserve for Depreciation		
7	Production	\$8,117,856	\$550,759
8	Transmission	\$1,021,507	\$69,110
9	Distribution	\$1,832,103	\$115,331
10	General	\$592,471	\$39,470
11	Common	\$416,857	\$27,749
12	TOTAL Reserve for Depreciation	\$11,980,795	\$802,419
	Net Utility Plant in Service		
13	Production	\$6,176,903	\$422,380
14	Transmission	\$3,075,381	\$208,223
15	Distribution	\$2,934,005	\$252,673
16	General	\$582,711	\$38,875
17	Common	\$487,795	\$32,503
18	Net Utility Plant in Service	\$13,256,795	\$954,655
19	Utility Plant Held for Future Use	\$0	\$0
20	Construction Work in Progress	\$0	\$0
21	Less: Accumulated Deferred Income Taxes	\$2,435,567	\$162,565
22	Cash Working Capital	(\$25,432)	\$117
23	Other Rate Base Items: Non-Plant Assets & Liabilities	\$178,303	\$12,006
24	Materials and Supplies	\$73,077	\$4,865
25	Fuel Inventory	\$89,054	\$6,246
26	Prepayments	(\$10,055)	(\$1,556)
27	Interest on Customer Deposits	(\$27,311)	(\$47)
28	Customer Advances	\$72,646	\$4,837 \$2,422
29	Regulatory Amortizations	\$3,081	\$3,422
30	Total Other Rate Base Items	\$378,795	\$29,772
31	Total Average Rate Base	\$11,174,591	\$821,979