

## Section I

**20:10:13:85. Statement I -- Operating revenues.** Statement I shall show the operating revenues from sales of electricity, gas and other sources classified in accordance with the commission's orders and with the operating revenue accounts prescribed by the FERC's uniform systems of accounts for public utilities and licensees or for gas companies, and the related kilowatt hours or MCF or BTU. Sales and services shall be distinguished between classes of service and other business of the utility. Items which are reflected as credits to cost of service in preparing statement M -- Overall cost of service, shall disclose the following, using supporting schedules as necessary:

(1) Actual and proposed revenues by months for the 12-month test period and as adjusted for changes which are known and measurable and which are expected to be realized within 12 months from the end of the test period from jurisdictional sales as computed under the present effective and proposed rates;

(2) Each class of consumer shall be shown separately. The related kilowatt hours or MCF or BTU shall be shown for each revenue item as appropriate;

(3) Adjustments to actual period sales volumes shall be fully and clearly explained;

(4) Credits to cost of service shall set forth the principal components comprising each of the various items which are reflected as credits to cost of service in preparing statement M -- Overall cost of service. The amounts per books, claimed adjustments, and as adjusted figures shall be clearly set forth.

**Source:** 2 SDR 90, effective July 7, 1976; 12 SDR 86, effective November 24, 1985; 12 SDR 151, 12 SDR 155, effective July 1, 1986.

**General Authority:** SDCL 49-34A-4.

**Law Implemented:** SDCL 49-34A-7, 49-34A-10, 49-34A-12, 49-34A-41.

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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
<b>E01 Res OH ResReg Secondary</b>																
Cust Chg	Bills	161,598	311,025	472,623	\$8.25	\$8.25	\$9.75	\$9.75	1,333	2,566	3,899	1,576	3,032	4,608	709	18.2%
Energy Block1	MWH	108,193	150,580	258,773	90.710	75.030	133.880	118.200	9,814	11,298	21,112	14,485	17,799	32,283	11,171	52.9%
Energy Block2	MWH	0	18,061	18,061	90.710	72.350	133.880	115.540	0	1,307	1,307	0	2,087	2,087	780	59.7%
SS-AC Block1	MWH	28,084	0	28,084	-17.456	0.000	-10.000	0.000	-490	0	-490	-330	0	-330	160	-32.7%
SS-WH Block1	MWH	208	1,154	1,362	-2.327	-1.916	-2.000	-2.000	0	-2	-3	-3	-5	-7	-5	174.3%
SS-WH Block2	MWH	64	2,421	2,485	-2.327	-1.862	0.000	0.000	0	-5	-5	0	0	0	5	-100.0%
Fuel Cost	MWH	108,193	168,641	276,834	25.665	20.751	25.172	19.827	2,777	3,499	6,276	2,723	3,344	6,067	-209	-3.3%
Riders	MWH	108,193	168,641	276,834	19.662	19.662	0.545	0.545	2,127	3,316	5,443	59	92	151	-5,292	-97.2%
<b>Total:</b>									15,561	21,979	37,540	18,511	26,349	44,859	7,319	19.5%
<b>E01 Res OH ResSH Secondary</b>																
Cust Chg	Bills	26,838	51,989	78,827	\$8.25	\$8.25	\$9.75	\$9.75	221	429	650	262	507	769	118	18.2%
Energy Block1	MWH	14,139	33,000	47,139	90.710	75.030	133.880	118.200	1,283	2,476	3,759	1,893	3,901	5,794	2,035	54.1%
Energy Block2	MWH	0	10,389	10,389	90.710	48.030	133.880	91.200	0	499	499	0	947	947	448	89.9%
SS-AC Block1	MWH	1,656	0	1,656	-17.456	0.000	-10.000	0.000	-29	0	-29	-16	0	-16	13	-43.4%
SS-WH Block1	MWH	22	172	194	-2.327	-1.916	-2.000	-2.000	0	0	0	0	-1	-1	-1	268.6%
SS-WH Block2	MWH	81	902	983	-2.327	-1.376	0.000	0.000	0	-1	-1	0	0	0	1	-100.0%
Fuel Cost	MWH	14,139	43,389	57,528	25.665	20.751	25.172	19.827	363	900	1,263	356	860	1,216	-47	-3.7%
Riders	MWH	14,139	43,389	57,528	19.662	19.662	0.545	0.545	278	853	1,131	8	24	31	-1,100	-97.2%
<b>Total:</b>									2,116	5,156	7,271	2,501	6,238	8,739	1,468	20.2%
<b>E03 Res UG ResReg Secondary</b>																
Cust Chg	Bills	154,942	302,953	457,894	\$10.25	\$10.25	\$11.75	\$11.75	1,588	3,105	4,693	1,821	3,560	5,380	687	14.6%
Energy Block1	MWH	154,931	212,985	367,916	90.710	75.030	133.880	118.200	14,054	15,980	30,034	20,742	25,175	45,917	15,883	52.9%
Energy Block2	MWH	0	41,472	41,472	90.710	72.350	133.880	115.540	0	3,000	3,000	0	4,792	4,792	1,791	59.7%
SS-AC Block1	MWH	49,306	0	49,306	-17.456	0.000	-10.000	0.000	-861	0	-861	-487	0	-487	374	-43.5%
SS-WH Block1	MWH	710	360	1,070	-2.327	-1.916	-2.000	-2.000	-2	-1	-2	-2	-5	-7	-5	204.2%
SS-WH Block2	MWH	2,448	267	2,716	-2.327	-1.862	0.000	0.000	-6	0	-6	0	0	0	6	-100.0%
Fuel Cost	MWH	154,931	254,457	409,388	25.665	20.751	25.172	19.827	3,976	5,280	9,256	3,900	5,045	8,945	-311	-3.4%
Riders	MWH	154,931	254,457	409,388	19.662	19.662	0.545	0.545	3,046	5,003	8,049	84	139	223	-7,826	-97.2%
<b>Total:</b>									21,796	32,368	54,164	26,058	38,705	64,763	10,599	19.6%

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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E03 Res UG ResSH Secondary</b>																
Cust Chg	Bills	8,474	16,721	25,196	\$10.25	\$10.25	\$11.75	\$11.75	87	171	258	100	196	296	38	14.6%
Energy Block1	MWH	10,054	13,873	23,927	90.710	75.030	133.880	118.200	912	1,041	1,953	1,346	1,640	2,986	1,033	52.9%
Energy Block2	MWH	0	10,926	10,926	90.710	48.030	133.880	91.200	0	525	525	0	996	996	472	89.9%
SS-AC Block1	MWH	2,638	0	2,638	-17.456	0.000	-10.000	0.000	-46	0	-46	-22	0	-22	24	-52.5%
SS-WH Block1	MWH	147	81	228	-2.327	-1.916	-2.000	-2.000	0	0	0	-1	-1	-2	-1	236.6%
SS-WH Block2	MWH	754	129	883	-2.327	-1.376	0.000	0.000	-2	0	-2	0	0	0	2	-100.0%
Fuel Cost	MWH	10,054	24,799	34,852	25.665	20.751	25.172	19.827	258	515	773	253	492	745	-28	-3.6%
Riders	MWH	10,054	24,799	34,852	19.662	19.662	0.545	0.545	198	488	685	5	14	19	-666	-97.2%
<b>Total:</b>									1,406	2,739	4,145	1,682	3,337	5,018	873	21.1%
<b>E02 Res TOD OH ResReg Secondary</b>																
Cust Chg	Bills	36	65	101	\$10.25	\$10.25	\$11.75	\$11.75	0	1	1	0	1	1	0	14.6%
Energy	On MWH	10	16	27	\$189.39	\$147.04	\$276.80	\$234.60	2	2	4	3	4	7	2	53.6%
Energy	Off MWH	27	43	70	\$30.10	\$30.10	\$46.10	\$46.10	1	1	2	1	2	3	1	53.2%
Fuel Cost	MWH	37	59	96	\$25.66	\$20.75	\$25.17	\$19.83	1	1	2	1	1	2	0	-3.3%
Riders	MWH	37	59	96	\$19.66	\$19.66	\$0.55	\$0.55	1	1	2	0	0	0	-2	-97.2%
<b>Total:</b>									5	7	12	5	8	13	2	14.6%
<b>E02 Res TOD OH ResSH Secondary</b>																
Cust Chg	Bills	4	8	12	\$10.25	\$10.25	\$11.75	\$11.75	0	0	0	0	0	0	0	0.0%
Energy	On MWH	1	2	2	\$189.39	\$124.44	\$276.80	\$219.25	0	0	0	0	0	1	0	0.0%
Energy	Off MWH	3	6	9	\$30.10	\$30.10	\$46.10	\$46.10	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	4	7	11	\$25.66	\$20.75	\$25.17	\$19.83	0	0	0	0	0	0	0	0.0%
Riders	MWH	4	7	11	\$19.66	\$19.66	\$0.55	\$0.55	0	0	0	0	0	0	0	0.0%
<b>Total:</b>									0	1	1	1	1	1	0	0.0%
<b>E04 Res TOD UG ResReg Secondary</b>																
Cust Chg	Bills	28	56	83	\$12.25	\$12.25	\$13.75	\$13.75	0	1	1	0	1	1	0	12.2%
Energy	On MWH	12	22	34	\$189.39	\$147.04	\$276.80	\$234.60	2	3	6	3	5	9	3	54.0%
Energy	Off MWH	20	40	60	\$30.10	\$30.10	\$46.10	\$46.10	1	1	2	1	2	3	1	53.2%
Fuel Cost	MWH	32	62	95	\$25.66	\$20.75	\$25.17	\$19.83	1	1	2	1	1	2	0	-3.5%
Riders	MWH	32	62	95	\$19.66	\$19.66	\$0.55	\$0.55	1	1	2	0	0	0	-2	-97.2%
<b>Total:</b>									5	8	12	5	9	15	2	17.8%

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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E04 Res TOD UG ResSH Secondary</b>																
Cust Chg	Bills	0	11	11	\$12.25	\$12.25	\$13.75	\$13.75	0	0	0	0	0	0	0	0.0%
Energy	On MWH	0	1	1	\$189.39	\$124.44	\$276.80	\$219.25	0	0	0	0	0	0	0	0.0%
Energy	Off MWH	0	8	8	\$30.10	\$30.10	\$46.10	\$46.10	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	9	9	\$25.66	\$20.75	\$25.17	\$19.83	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	9	9	\$19.66	\$19.66	\$0.55	\$0.55	0	0	0	0	0	0	0	0.0%
<b>Total:</b>									0	1	1	0	1	1	0	0.0%
<b>E06 Res Heat Pump ResReg Secondary</b>																
Cust Chg	Bills	401	799	1,200	\$3.05	\$3.05	\$3.60	\$3.60	1	2	4	1	3	4	1	18.0%
Energy	MWH	401	1,226	1,627	72.810	46.780	110.820	89.950	29	57	87	44	110	155	68	78.8%
Fuel Cost	MWH	401	1,226	1,627	25.665	20.751	25.172	19.827	10	25	36	10	24	34	-1	-3.7%
Riders	MWH	401	1,226	1,627	19.662	19.662	0.545	0.545	8	24	32	0	1	1	-31	-97.2%
<b>Total:</b>									49	109	158	56	138	194	36	23.0%
<b>E10 EnergyCtrl N/D ResReg Secondary</b>																
Cust Chg	Bills	415	815	1,231	\$3.05	\$3.05	\$3.60	\$3.60	1	2	4	1	3	4	1	18.0%
Energy	MWH	267	827	1,094	40.180	40.180	83.350	83.350	11	33	44	22	69	91	47	107.4%
Opt Energy	MWH	9	43	52	90.710	40.180	133.880	83.350	1	2	3	1	4	5	2	88.2%
Fuel Cost	MWH	276	870	1,146	25.665	20.751	25.172	19.827	7	18	25	7	17	24	-1	-3.7%
Riders	MWH	276	870	1,146	19.662	19.662	0.545	0.545	5	17	23	0	0	1	-22	-97.2%
<b>Total:</b>									25	73	98	32	93	125	27	27.9%
<b>E10 EnergyCtrl N/D Sm C&amp;I Secondary</b>																
Cust Chg	Bills	48	85	133	\$3.05	\$3.05	\$3.60	\$3.60	0	0	0	0	0	0	0	18.0%
Energy	MWH	12	87	99	40.180	40.180	83.350	83.350	0	3	4	1	7	8	4	107.4%
Opt Energy	MWH	0	0	1	84.290	40.180	123.600	83.350	0	0	0	0	0	0	0	80.6%
Fuel Cost	MWH	12	87	99	25.855	20.904	24.609	19.384	0	2	2	0	2	2	0	-6.9%
Riders	MWH	12	87	99	19.662	19.662	0.545	0.545	0	2	2	0	0	0	-2	-97.2%
<b>Total:</b>									1	7	8	1	9	11	2	27.2%
<b>E11 Limited Off-Peak ResReg Secondary</b>																
Cust Chg	Bills	4	8	12	\$3.05	\$3.05	\$3.60	\$3.60	0	0	0	0	0	0	0	18.0%
Min Chg	Bills	4	1	5	\$8.00	\$8.00	\$8.00	\$8.00	0	0	0	0	0	0	0	0.0%
Energy	On MWH	0	0	0	270.000	270.000	270.000	270.000	0	0	0	0	0	0	0	0.0%
Energy	Off MWH	0	8	8	27.700	27.700	43.700	43.700	0	0	0	0	0	0	0	57.8%
Fuel Cost	MWH	0	8	8	25.665	20.751	25.172	19.827	0	0	0	0	0	0	0	-4.4%
Riders	MWH	0	8	8	19.662	19.662	0.545	0.545	0	0	0	0	0	0	0	-97.2%
<b>Total:</b>									0	1	1	0	1	1	0	-4.1%

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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E11 Limited Off-Peak Sm C&amp;I Secondary-1P</b>																
Cust Chg	Bills	4	8	12	\$3.05	\$3.05	\$3.60	\$3.60	0	0	0	0	0	0	0	18.0%
Min Chg	Bills	2	5	8	\$8.00	\$8.00	\$8.00	\$8.00	0	0	0	0	0	0	0	0.0%
Energy	On MWH	0	0	0	270.000	270.000	270.000	270.000	0	0	0	0	0	0	0	0.0%
Energy	Off MWH	0	0	0	27.700	27.700	43.700	43.700	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	25.855	20.904	24.609	19.384	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	19.662	19.662	0.545	0.545	0	0	0	0	0	0	0	0.0%
<b>Total:</b>									0	1	1	0	1	1	0	-2.6%
<b>E11 Limited Off-Peak Sm C&amp;I Secondary-3P</b>																
Cust Chg	Bills	28	56	84	\$5.15	\$5.15	\$6.08	\$6.08	0	0	0	0	0	1	0	18.0%
Min Chg	Bills	19	20	39	\$12.00	\$12.00	\$12.00	\$12.00	0	0	0	0	0	0	0	0.0%
Energy	On MWH	22	14	36	270.000	270.000	270.000	270.000	6	4	10	6	4	10	0	0.0%
Energy	Off MWH	33	247	279	27.700	27.700	43.700	43.700	1	7	8	1	11	12	4	57.8%
Fuel Cost	MWH	55	260	315	25.855	20.904	24.609	19.384	1	5	7	1	5	6	0	-6.8%
Riders	MWH	55	260	315	19.662	19.662	0.545	0.545	1	5	6	0	0	0	-6	-97.2%
<b>Total:</b>									10	22	31	9	20	30	-2	-6.1%
<b>E13 SmallGen Sm C&amp;I Secondary</b>																
Cust Chg	Bills	31,614	60,613	92,227	\$9.00	\$9.00	\$10.50	\$10.50	285	546	830	332	636	968	138	16.7%
Energy	MWH	28,901	53,103	82,004	84.290	68.610	123.600	107.920	2,436	3,643	6,079	3,572	5,731	9,303	3,224	53.0%
SvrSwTchAC	Tons	6,221	0	6,221	-\$5.00	0.000	-\$5.00	0.000	-31	0	-31	-31	0	-31	0	0.0%
Fuel Cost	MWH	28,661	52,663	81,324	25.855	20.904	24.609	19.384	741	1,101	1,842	705	1,021	1,726	-116	-6.3%
Riders	MWH	28,661	52,663	81,324	19.662	19.662	0.545	0.545	564	1,035	1,599	16	29	44	-1,555	-97.2%
<b>Total:</b>									3,994	6,325	10,319	4,594	7,417	12,011	1,692	16.4%
<b>E14 SmallGen TOD Sm C&amp;I Secondary</b>																
Cust Chg	Bills	1,536	3,058	4,595	\$11.00	\$11.00	\$12.50	\$12.50	17	34	51	19	38	57	7	13.6%
Cust Chg	Bills	29	52	81	\$9.00	\$9.00	\$10.50	\$10.50	0	0	1	0	1	1	0	16.7%
Energy	On MWH	300	620	921	146.890	113.100	213.130	179.330	44	70	114	64	111	175	61	53.4%
Energy	Off MWH	495	1,032	1,527	30.100	30.100	46.100	46.100	15	31	46	23	48	70	24	53.2%
Energy	24 MWH	9	33	42	70.980	59.150	104.560	92.730	1	2	3	1	3	4	1	54.5%
Fuel Cost	MWH	804	1,685	2,489	25.855	20.904	24.609	19.384	21	35	56	20	33	52	-4	-6.4%
Riders	MWH	804	1,685	2,489	19.662	19.662	0.545	0.545	16	33	49	0	1	1	-48	-97.2%
<b>Total:</b>									113	206	319	127	234	362	43	13.4%

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Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E18 SGS TOD UnMtrd Sm C&amp;I Secondary</b>																
Cust Chg	Bills	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
LwWattLg	Bills	2,920	5,840	8,760	\$0.28	\$0.28	\$0.31	\$0.31	1	2	2	1	2	3	0	10.7%
LwWattSm	Bills	0	0	0	\$1.14	\$1.14	\$1.27	\$1.27	0	0	0	0	0	0	0	0.0%
Energy	MWH	19	40	60	70.980	59.150	104.560	92.730	1	2	4	2	4	6	2	53.3%
Fuel Cost	MWH	19	40	60	25.855	20.904	24.609	19.384	0	1	1	0	1	1	0	-6.4%
Riders	MWH	19	40	60	19.662	19.662	0.545	0.545	0	1	1	0	0	0	-1	-97.2%
<b>Total:</b>									3	6	9	3	6	10	1	11.9%
<b>E15 General Sm C&amp;I Secondary</b>																
Cust Chg	Bills	16,568	31,509	48,078	\$22.20	\$22.20	\$24.70	\$24.70	368	700	1,067	409	778	1,188	120	11.3%
Energy	MWH	239,201	402,533	641,734	34.110	34.110	65.250	65.250	8,159	13,730	21,890	15,608	26,265	41,873	19,984	91.3%
Energy Cr	MWH	21,473	39,604	61,076	-9.530	-9.530	-12.550	-12.550	-205	-377	-582	-269	-497	-767	-184	31.7%
SvrSwTchAC	Tons	28,501	0	28,501	-\$5.00	\$0.00	-\$5.00	\$0.00	-143	0	-143	-143	0	-143	0	0.0%
Demand	KW	755,206	1,262,737	2,017,944	\$13.02	\$9.02	\$15.60	\$11.60	9,833	11,390	21,223	11,781	14,648	26,429	5,206	24.5%
Fuel Cost	MWH	239,201	402,533	641,734	25.561	20.667	24.939	19.644	6,114	8,319	14,433	5,965	7,907	13,873	-561	-3.9%
Riders	MWH	239,201	402,533	641,734	19.662	19.662	0.545	0.545	4,703	7,915	12,618	130	219	350	-12,268	-97.2%
<b>Total:</b>									28,830	41,676	70,506	33,482	49,321	82,803	12,297	17.4%
<b>E15 General Lg C&amp;I Secondary</b>																
Cust Chg	Bills	34	61	95	\$22.20	\$22.20	\$24.70	\$24.70	1	1	2	1	2	2	0	11.3%
Energy	MWH	13,590	19,444	33,034	34.110	34.110	65.250	65.250	464	663	1,127	887	1,269	2,155	1,029	91.3%
Energy Cr	MWH	1,293	2,626	3,919	-9.530	-9.530	-12.550	-12.550	-12	-25	-37	-16	-33	-49	-12	31.7%
Demand	KW	36,686	49,508	86,194	\$13.02	\$9.02	\$15.60	\$11.60	478	447	924	572	574	1,147	222	24.1%
Fuel Cost	MWH	13,590	19,444	33,034	25.561	20.667	24.939	19.644	347	402	749	339	382	721	-28	-3.8%
Riders	MWH	13,590	19,444	33,034	19.662	19.662	0.545	0.545	267	382	650	7	11	18	-631	-97.2%
<b>Total:</b>									1,544	1,870	3,414	1,790	2,204	3,994	580	17.0%
<b>E15 General Sm C&amp;I Primary</b>																
Cust Chg	Bills	107	217	323	\$22.20	\$22.20	\$24.70	\$24.70	2	5	7	3	5	8	1	11.3%
Energy	MWH	3,034	4,851	7,885	32.670	32.670	63.350	63.350	99	158	258	192	307	500	242	93.9%
Energy Cr	MWH	77	108	185	-9.530	-9.530	-12.550	-12.550	-1	-1	-2	-1	-1	-2	-1	31.7%
SvrSwTchAC	Tons	1,002	0	1,002	-\$5.00	\$0.00	-\$5.00	\$0.00	-5	0	-5	-5	0	-5	0	0.0%
Demand	KW	10,563	17,648	28,211	\$12.32	\$8.32	\$14.95	\$10.95	130	147	277	158	193	351	74	26.8%
Fuel Cost	MWH	3,016	4,821	7,837	25.561	20.667	24.939	19.644	77	100	177	75	95	170	-7	-3.9%
Riders	MWH	3,016	4,821	7,837	19.662	19.662	0.545	0.545	59	95	154	2	3	4	-150	-97.2%
<b>Total:</b>									362	504	866	424	602	1,026	160	18.4%

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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E16 General TOD Sm C&amp;I Secondary</b>																
Cust Chg	Bills	972	1,817	2,789	\$25.20	\$25.20	\$27.70	\$27.70	24	46	70	27	50	77	7	9.9%
Energy	On MWH	22,827	37,044	59,872	45.920	45.920	85.660	85.660	1,048	1,701	2,749	1,955	3,173	5,129	2,379	86.5%
Energy	Off MWH	36,479	61,716	98,195	24.170	24.170	47.590	47.590	882	1,492	2,373	1,736	2,937	4,673	2,300	96.9%
Energy Cr	MWH	14,215	24,437	38,652	-9.530	-9.530	-12.550	-12.550	-135	-233	-368	-178	-307	-485	-117	31.7%
SvrSwchAC	Tons	6,024	0	6,024	-\$5.00	\$0.00	-\$5.00	\$0.00	-30	0	-30	-30	0	-30	0	0.0%
Demand	KW	130,242	217,038	347,280	\$13.02	\$9.02	\$15.60	\$11.60	1,696	1,958	3,653	2,032	2,518	4,549	896	24.5%
Off Dmd	KW	4,820	10,630	15,450	\$2.00	\$2.00	\$2.70	\$2.70	10	21	31	13	29	42	11	35.0%
Fuel Cost	On MWH	22,827	37,044	59,872	30.649	24.780	29.578	23.298	700	918	1,618	675	863	1,538	-79	-4.9%
Fuel Cost	Off MWH	36,479	61,716	98,195	21.051	17.020	20.924	16.482	768	1,050	1,818	763	1,017	1,780	-38	-2.1%
Riders	MWH	59,307	98,760	158,067	19.662	19.662	0.545	0.545	1,166	1,942	3,108	32	54	86	-3,022	-97.2%
<b>Total:</b>									6,128	8,895	15,023	7,025	10,334	17,360	2,337	15.6%
<b>E16 General TOD Lg C&amp;I Secondary</b>																
Cust Chg	Bills	40	80	120	\$25.20	\$25.20	\$27.70	\$27.70	1	2	3	1	2	3	0	9.9%
Energy	On MWH	9,986	17,390	27,376	45.920	45.920	85.660	85.660	459	799	1,257	855	1,490	2,345	1,088	86.5%
Energy	Off MWH	16,789	29,631	46,420	24.170	24.170	47.590	47.590	406	716	1,122	799	1,410	2,209	1,087	96.9%
Energy Cr	MWH	8,235	13,512	21,747	-9.530	-9.530	-12.550	-12.550	-78	-129	-207	-103	-170	-273	-66	31.7%
Demand	KW	51,009	91,002	142,011	\$13.02	\$9.02	\$15.60	\$11.60	664	821	1,485	796	1,056	1,851	366	24.7%
Off Dmd	KW	337	549	887	\$2.00	\$2.00	\$2.70	\$2.70	1	1	2	1	1	2	1	35.0%
Fuel Cost	On MWH	9,986	17,390	27,376	30.649	24.780	29.578	23.298	306	431	737	295	405	701	-36	-4.9%
Fuel Cost	Off MWH	16,789	29,631	46,420	21.051	17.020	20.924	16.482	353	504	858	351	488	840	-18	-2.1%
Riders	MWH	26,776	47,020	73,796	19.662	19.662	0.545	0.545	526	925	1,451	15	26	40	-1,411	-97.2%
<b>Total:</b>									2,638	4,070	6,707	3,010	4,709	7,719	1,011	15.1%
<b>E16 General TOD Sm C&amp;I Primary</b>																
Cust Chg	Bills	5	7	12	\$25.20	\$25.20	\$27.70	\$27.70	0	0	0	0	0	0	0	9.9%
Energy	On MWH	388	530	918	44.480	44.480	83.760	83.760	17	24	41	33	44	77	36	88.3%
Energy	Off MWH	602	901	1,503	22.730	22.730	45.690	45.690	14	20	34	27	41	69	35	101.0%
Energy Cr	MWH	260	352	612	-9.530	-9.530	-12.550	-12.550	-2	-3	-6	-3	-4	-8	-2	31.7%
Demand	KW	2,012	2,983	4,995	\$12.32	\$8.32	\$14.95	\$10.95	25	25	50	30	33	63	13	26.5%
Off Dmd	KW	48	129	177	\$1.30	\$1.30	\$2.05	\$2.05	0	0	0	0	0	0	0	57.7%
Fuel Cost	On MWH	388	530	918	30.649	24.780	29.578	23.298	12	13	25	11	12	24	-1	-4.8%
Fuel Cost	Off MWH	602	901	1,503	21.051	17.020	20.924	16.482	13	15	28	13	15	27	-1	-2.0%
Riders	MWH	990	1,431	2,421	19.662	19.662	0.545	0.545	19	28	48	1	1	1	-46	-97.2%
<b>Total:</b>									97	122	220	112	142	254	34	15.4%

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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E16 General TOD Lg C&amp;I Primary</b>																
Cust Chg	Bills	33	66	100	\$25.20	\$25.20	\$27.70	\$27.70	1	2	3	1	2	3	0	9.9%
Energy	On MWH	34,759	57,993	92,752	44.480	44.480	83.760	83.760	1,546	2,580	4,126	2,911	4,858	7,769	3,643	88.3%
Energy	Off MWH	55,221	93,204	148,425	22.730	22.730	45.690	45.690	1,255	2,119	3,374	2,523	4,258	6,782	3,408	101.0%
Energy Cr	MWH	30,813	53,217	84,030	-9.530	-9.530	-12.550	-12.550	-294	-507	-801	-387	-668	-1,055	-254	31.7%
Demand	KW	163,110	268,576	431,686	\$12.32	\$8.32	\$14.95	\$10.95	2,010	2,235	4,244	2,438	2,941	5,379	1,135	26.8%
Off Dmd	KW	416	1,519	1,935	\$1.30	\$1.30	\$2.05	\$2.05	1	2	3	1	3	4	1	57.7%
Fuel Cost	On MWH	34,759	57,993	92,752	30.649	24.780	29.578	23.298	1,065	1,437	2,502	1,028	1,351	2,379	-123	-4.9%
Fuel Cost	Off MWH	55,221	93,204	148,425	21.051	17.020	20.924	16.482	1,162	1,586	2,749	1,155	1,536	2,692	-57	-2.1%
Riders	MWH	89,980	151,197	241,177	19.662	19.662	0.545	0.545	1,769	2,973	4,742	49	82	131	-4,610	-97.2%
<b>Total:</b>									8,515	12,425	20,941	9,721	14,364	24,084	3,144	15.0%
<b>E20 Peak-Control Sm C&amp;I Secondary</b>																
Cust Chg	Bills	293	562	855	\$54.20	\$54.20	\$56.70	\$56.70	16	30	46	17	32	48	2	4.6%
Energy	MWH	14,457	27,287	41,744	34.110	34.110	65.250	65.250	493	931	1,424	943	1,780	2,724	1,300	91.3%
Energy Cr	MWH	242	386	628	-9.530	-9.530	-12.550	-12.550	-2	-4	-6	-3	-5	-8	-2	31.7%
Demand	KW	30,818	58,624	89,442	\$13.02	\$9.02	\$15.60	\$11.60	401	529	930	481	680	1,161	231	24.8%
Control Dmd	KW	39,112	54,947	94,059	\$6.78	\$6.78	\$9.14	\$9.14	265	373	638	357	502	860	222	34.8%
Fuel Cost	MWH	14,457	27,287	41,744	25.561	20.667	24.939	19.644	370	564	933	361	536	897	-37	-4.0%
Riders	MWH	14,457	27,287	41,744	19.662	19.662	0.545	0.545	284	537	821	8	15	23	-798	-97.2%
<b>Total:</b>									1,827	2,959	4,786	2,164	3,541	5,704	918	19.2%
<b>E20 Peak-Control Lg C&amp;I Secondary</b>																
Cust Chg	Bills	0	0	0	\$54.20	\$54.20	\$56.70	\$56.70	0	0	0	0	0	0	0	0.0%
Energy	MWH	0	0	0	\$34.11	\$34.11	\$65.25	\$65.25	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	0	0	0	-\$9.53	-\$9.53	-\$12.55	-\$12.55	0	0	0	0	0	0	0	0.0%
Demand	KW	0	0	0	\$13.02	\$9.02	\$15.60	\$11.60	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$6.78	\$6.78	\$9.14	\$9.14	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$25.56	\$20.67	\$24.94	\$19.64	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	\$19.66	\$19.66	\$0.55	\$0.55	0	0	0	0	0	0	0	0.0%
<b>Total:</b>									0	0	0	0	0	0	0	0.0%



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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E20 Peak-Control Sm C&amp;I Primary</b>																
Cust Chg	Bills	13	22	35	\$54.20	\$54.20	\$56.70	\$56.70	1	1	2	1	1	2	0	4.6%
Energy	MWH	720	1,095	1,815	32.670	32.670	63.350	63.350	24	36	59	46	69	115	56	93.9%
Energy Cr	MWH	7	0	7	-9.530	-9.530	-12.550	-12.550	0	0	0	0	0	0	0	31.7%
Demand	KW	932	1,663	2,595	\$12.32	\$8.32	\$14.95	\$10.95	11	14	25	14	18	32	7	27.0%
Control Dmd	KW	2,526	3,804	6,330	\$6.08	\$6.08	\$8.49	\$8.49	15	23	38	21	32	54	15	39.6%
Fuel Cost	MWH	720	1,095	1,815	25.561	20.667	24.939	19.644	18	23	41	18	22	39	-2	-3.8%
Riders	MWH	720	1,095	1,815	19.662	19.662	0.545	0.545	14	22	36	0	1	1	-35	-97.2%
<b>Total:</b>									84	118	202	100	143	243	42	20.6%
<b>E20 Peak-Control Lg C&amp;I Primary</b>																
Cust Chg	Bills	16	32	48	\$54.20	\$54.20	\$56.70	\$56.70	1	2	3	1	2	3	0	4.6%
Energy	MWH	6,049	7,961	14,010	32.670	32.670	63.350	63.350	198	260	458	383	504	888	430	93.9%
Energy Cr	MWH	0	175	175	-9.530	-9.530	-12.550	-12.550	0	-2	-2	0	-2	-2	-1	31.7%
Demand	KW	4,349	7,124	11,474	\$12.32	\$8.32	\$14.95	\$10.95	54	59	113	65	78	143	30	26.7%
Control Dmd	KW	20,948	28,101	49,049	\$6.08	\$6.08	\$8.49	\$8.49	127	171	298	178	239	416	118	39.6%
Fuel Cost	MWH	6,049	7,961	14,010	25.561	20.667	24.939	19.644	155	165	319	151	156	307	-12	-3.7%
Riders	MWH	6,049	7,961	14,010	19.662	19.662	0.545	0.545	119	157	275	3	4	8	-268	-97.2%
<b>Total:</b>									653	811	1,464	781	981	1,762	298	20.4%
<b>E21 Peak-Control TOD Sm C&amp;I Secondary</b>																
	Bills	32	64	96	\$54.20	\$54.20	\$56.70	\$56.70	2	3	5	2	4	5	0	4.6%
Energy	On MWH	1,228	2,315	3,543	45.920	45.920	85.660	85.660	56	106	163	105	198	304	141	86.5%
Energy	Off MWH	1,830	3,290	5,120	24.170	24.170	47.590	47.590	44	80	124	87	157	244	120	96.9%
Energy Cr	MWH	390	619	1,009	-9.530	-9.530	-12.550	-12.550	-4	-6	-10	-5	-8	-13	-3	31.7%
Demand	KW	1,334	2,752	4,086	\$13.02	\$9.02	\$15.60	\$11.60	17	25	42	21	32	53	11	25.0%
Off Dmd	KW	111	168	279	\$2.00	\$2.00	\$2.70	\$2.70	0	0	1	0	0	1	0	35.0%
Control Dmd	KW	6,966	12,437	19,403	\$6.78	\$6.78	\$9.14	\$9.14	47	84	132	64	114	177	46	34.8%
Fuel Cost	On MWH	1,228	2,315	3,543	30.649	24.780	29.578	23.298	38	57	95	36	54	90	-5	-5.0%
Fuel Cost	Off MWH	1,830	3,290	5,120	21.051	17.020	20.924	16.482	39	56	95	38	54	93	-2	-2.1%
Riders	MWH	3,059	5,604	8,663	19.662	19.662	0.545	0.545	60	110	170	2	3	5	-166	-97.2%
<b>Total:</b>									300	516	816	350	608	958	142	17.4%

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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E21 Peak-Control TOD Lg C&amp;I Secondary</b>																
Cust Chg	Bills	8	16	24	\$54.20	\$54.20	\$56.70	\$56.70	0	1	1	0	1	1	0	4.6%
Energy	On MWH	4,911	8,324	13,235	\$45.92	\$45.92	\$85.66	\$85.66	226	382	608	421	713	1,134	526	86.5%
Energy	Off MWH	8,875	14,762	23,637	\$24.17	\$24.17	\$47.59	\$47.59	214	357	571	422	703	1,125	554	96.9%
Energy Cr	MWH	5,439	9,167	14,607	-\$9.53	-\$9.53	-\$12.55	-\$12.55	-52	-87	-139	-68	-115	-183	-44	31.7%
Demand	KW	7,347	13,472	20,819	\$13.02	\$9.02	\$15.60	\$11.60	96	122	217	115	156	271	54	24.7%
Off Dmd	KW	172	0	172	\$2.00	\$2.00	\$2.70	\$2.70	0	0	0	0	0	0	0	35.0%
Control Dmd	KW	15,333	24,651	39,983	\$6.78	\$6.78	\$9.14	\$9.14	104	167	271	140	225	365	94	34.8%
Fuel Cost	On MWH	4,911	8,324	13,235	\$30.65	\$24.78	\$29.58	\$23.30	151	206	357	145	194	339	-18	-4.9%
Fuel Cost	Off MWH	8,875	14,762	23,637	\$21.05	\$17.02	\$20.92	\$16.48	187	251	438	186	243	429	-9	-2.1%
Riders	MWH	13,786	23,086	36,872	\$19.66	\$19.66	\$0.55	\$0.55	271	454	725	8	13	20	-705	-97.2%
<b>Total:</b>									1,197	1,853	3,050	1,369	2,133	3,502	452	14.8%
<b>E21 Peak-Control TOD Lg C&amp;I Primary</b>																
Cust Chg	Bills	4	8	12	54.200	54.200	56.700	56.700	0	0	1	0	0	1	0	4.6%
Energy	On MWH	1,873	2,694	4,567	44.480	44.480	83.760	83.760	83	120	203	157	226	383	179	88.3%
Energy	Off MWH	2,481	3,646	6,128	22.730	22.730	45.690	45.690	56	83	139	113	167	280	141	101.0%
Energy Cr	MWH	912	1,261	2,173	-9.530	-9.530	-12.550	-12.550	-9	-12	-21	-11	-16	-27	-7	31.7%
Demand	KW	1,292	75	1,367	\$12.32	\$8.32	\$14.95	\$10.95	16	1	17	19	1	20	4	21.7%
Off Dmd	KW	0	0	0	\$1.30	\$1.30	\$2.05	\$2.05	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	8,195	13,676	21,871	\$6.08	\$6.08	\$8.49	\$8.49	50	83	133	70	116	186	53	39.6%
Fuel Cost	On MWH	1,873	2,694	4,567	30.649	24.780	29.578	23.298	57	67	124	55	63	118	-6	-4.8%
Fuel Cost	Off MWH	2,481	3,646	6,128	21.051	17.020	20.924	16.482	52	62	114	52	60	112	-2	-2.0%
Riders	MWH	4,354	6,341	10,695	19.662	19.662	0.545	0.545	86	125	210	2	3	6	-204	-97.2%
<b>Total:</b>									392	528	921	458	620	1,078	157	17.1%

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Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E22 Energy-Control Sm C&amp;I Secondary</b>																
Cust Chg	Bills	54	103	157	\$54.20	\$54.20	\$56.70	\$56.70	3	6	9	3	6	9	0	4.6%
Energy	On MWH	55	71	126	45.920	45.920	85.660	85.660	3	3	6	5	6	11	5	86.5%
Energy	OnC MWH	2,852	4,272	7,124	42.520	42.520	81.900	81.900	121	182	303	234	350	583	281	92.6%
Energy	Off MWH	219	274	493	24.170	24.170	47.590	47.590	5	7	12	10	13	23	12	96.9%
Energy	OffC MWH	4,008	6,221	10,229	23.090	23.090	46.170	46.170	93	144	236	185	287	472	236	100.0%
Energy	PkC MWH	0	0	0	92.000	92.000	92.000	92.000	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	1,303	1,967	3,270	-9.530	-9.530	-12.550	-12.550	-12	-19	-31	-16	-25	-41	-10	31.7%
Demand	KW	768	747	1,516	\$13.02	\$9.02	\$15.60	\$11.60	10	7	17	12	9	21	4	23.4%
Off Dmd	KW	838	1,677	2,515	\$2.00	\$2.00	\$2.70	\$2.70	2	3	5	2	5	7	2	35.0%
Control Dmd	KW	16,376	25,227	41,604	\$6.28	\$6.28	\$8.57	\$8.57	103	158	261	140	216	357	95	36.5%
Fuel Cost	On MWH	2,907	4,343	7,250	30.649	24.780	29.578	23.298	89	108	197	86	101	187	-10	-4.9%
Fuel Cost	Off MWH	4,227	6,495	10,722	21.051	17.020	20.924	16.482	89	111	200	88	107	195	-4	-2.0%
Riders	MWH	7,134	10,838	17,972	19.662	19.662	0.545	0.545	140	213	353	4	6	10	-344	-97.2%
<b>Total:</b>									645	922	1,567	753	1,081	1,834	267	17.1%
<b>E22 Energy-Control Lg C&amp;I Secondary</b>																
Cust Chg	Bills	4	7	11	\$54.20	\$54.20	\$56.70	\$56.70	0	0	1	0	0	1	0	4.6%
Energy	Bills	0	0	0	\$45.92	\$45.92	\$85.66	\$85.66	0	0	0	0	0	0	0	0.0%
Energy	Bills	667	1,164	1,831	\$42.52	\$42.52	\$81.90	\$81.90	28	49	78	55	95	150	72	92.6%
Energy	Bills	0	0	0	\$24.17	\$24.17	\$47.59	\$47.59	0	0	0	0	0	0	0	0.0%
Energy	Bills	865	1,489	2,354	\$23.09	\$23.09	\$46.17	\$46.17	20	34	54	40	69	109	54	100.0%
Energy	Bills	0	0	0	\$92.00	\$92.00	\$92.00	\$92.00	0	0	0	0	0	0	0	0.0%
Energy Cr	Bills	299	603	902	-\$9.53	-\$9.53	-\$12.55	-\$12.55	-3	-6	-9	-4	-8	-11	-3	31.7%
Demand	Bills	0	0	0	\$13.02	\$9.02	\$15.60	\$11.60	0	0	0	0	0	0	0	0.0%
Off Dmd	Bills	0	262	262	\$2.00	\$2.00	\$2.70	\$2.70	0	1	1	0	1	1	0	35.0%
Control Dmd	Bills	3,416	5,694	9,110	\$6.28	\$6.28	\$8.57	\$8.57	21	36	57	29	49	78	21	36.5%
Fuel Cost	Bills	667	1,164	1,831	\$30.65	\$24.78	\$29.58	\$23.30	20	29	49	20	27	47	-2	-4.9%
Fuel Cost	Bills	865	1,489	2,354	\$21.05	\$17.02	\$20.92	\$16.48	18	25	44	18	25	43	-1	-2.1%
Riders	Bills	1,532	2,653	4,185	\$19.66	\$19.66	\$0.55	\$0.55	30	52	82	1	1	2	-80	-97.2%
<b>Total:</b>									136	221	357	159	259	418	61	17.2%

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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E22 Energy-Control Lg C&amp;I Primary</b>																
Cust Chg	Bills	0	0	0	\$54.20	\$54.20	\$56.70	\$56.70	0	0	0	0	0	0	0	0.0%
Energy	On MWH	0	0	0	44.480	44.480	83.760	83.760	0	0	0	0	0	0	0	0.0%
Energy	OnC MWH	0	0	0	41.080	41.080	80.000	80.000	0	0	0	0	0	0	0	0.0%
Energy	Off MWH	0	0	0	22.730	22.730	45.690	45.690	0	0	0	0	0	0	0	0.0%
Energy	OffC MWH	0	0	0	21.650	21.650	44.270	44.270	0	0	0	0	0	0	0	0.0%
Energy	PkC MWH	0	0	0	90.560	90.560	90.100	90.100	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	0	0	0	-9.530	-9.530	-12.550	-12.550	0	0	0	0	0	0	0	0.0%
Demand	KW	0	0	0	\$12.32	\$8.32	\$14.95	\$10.95	0	0	0	0	0	0	0	0.0%
Off Dmd	KW	0	0	0	\$1.30	\$1.30	\$2.05	\$2.05	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.58	\$5.58	\$7.92	\$7.92	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	0	0	0	30.649	24.780	29.578	23.298	0	0	0	0	0	0	0	0.0%
Fuel Cost	Off MWH	0	0	0	21.051	17.020	20.924	16.482	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	19.662	19.662	0.545	0.545	0	0	0	0	0	0	0	0.0%
<b>Total:</b>									0	0	0	0	0	0	0.0%	
<b>E40 Siren Service Public Auth Secondary</b>																
HP	HP	1,734	3,465	5,199	\$0.64	\$0.64	\$0.70	\$0.70	1	2	3	1	2	4	0	9.4%
<b>Total:</b>									1	2	3	1	2	4	0	9.4%
<b>E12 Protective Ltg ResReg Secondary</b>																
A100S	Lts	1,510	3,021	4,531	\$7.93	\$7.93	\$9.03	\$9.03	12	24	36	14	27	41	5	13.9%
A175M	Lts	569	1,156	1,725	\$7.93	\$7.93	\$9.03	\$9.03	5	9	14	5	10	16	2	13.9%
A250S	Lts	28	61	89	\$14.14	\$14.14	\$16.18	\$16.18	0	1	1	0	1	1	0	14.4%
A400M	Lts	0	0	0	\$14.14	\$14.14	\$16.18	\$16.18	0	0	0	0	0	0	0	0.0%
D250S	Lts	28	56	84	\$15.70	\$15.70	\$17.94	\$17.94	0	1	1	1	1	2	0	14.3%
D400M	Lts	0	0	0	\$15.70	\$15.70	\$17.94	\$17.94	0	0	0	0	0	0	0	0.0%
D400S	Lts	16	32	48	\$19.69	\$19.69	\$22.56	\$22.56	0	1	1	0	1	1	0	14.6%
Fuel Cost	MWH	86	243	329	19.320	15.620	19.910	15.683	2	4	5	2	4	6	0	1.2%
Riders	MWH	86	243	329	19.662	19.662	0.545	0.545	2	5	6	0	0	0	-6	-97.2%
<b>Total:</b>									21	44	65	22	44	66	1	1.8%

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Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
<b>E12 Protective Ltg Sm C&amp;I Secondary</b>																
A100S	Lts	1,216	2,422	3,639	\$7.93	\$7.93	\$9.03	\$9.03	10	19	29	11	22	33	4	13.9%
A175M	Lts	471	899	1,369	\$7.93	\$7.93	\$9.03	\$9.03	4	7	11	4	8	12	2	13.9%
A250S	Lts	199	389	588	\$14.14	\$14.14	\$16.18	\$16.18	3	5	8	3	6	10	1	14.4%
A400M	Lts	64	132	196	\$14.14	\$14.14	\$16.18	\$16.18	1	2	3	1	2	3	0	14.4%
D250S	Lts	921	1,804	2,725	\$15.70	\$15.70	\$17.94	\$17.94	14	28	43	17	32	49	6	14.3%
D400M	Lts	85	167	252	\$15.70	\$15.70	\$17.94	\$17.94	1	3	4	2	3	5	1	14.3%
D400S	Lts	2,958	5,819	8,777	\$19.69	\$19.69	\$22.56	\$22.56	58	115	173	67	131	198	25	14.6%
Fuel Cost	MWH	563	1,575	2,138	19.320	15.620	19.910	15.683	11	25	35	11	25	36	0	1.2%
Riders	MWH	563	1,575	2,138	19.662	19.662	0.545	0.545	11	31	42	0	1	1	-41	-97.2%
<b>Total:</b>									113	235	348	116	231	346	-1	-0.4%
<b>E30 St Ltg System Lighting Secondary</b>																
OH100S	Lts	0	0	0	\$14.06	\$14.06	\$14.35	\$14.35	0	0	0	0	0	0	0	0.0%
OH150S	Lts	0	0	0	\$16.00	\$16.00	\$16.32	\$16.32	0	0	0	0	0	0	0	0.0%
OH250S	Lts	0	0	0	\$20.68	\$20.68	\$21.11	\$21.11	0	0	0	0	0	0	0	0.0%
OH400S	Lts	0	0	0	\$25.45	\$25.45	\$25.98	\$25.98	0	0	0	0	0	0	0	0.0%
OH39L	Lts	6,260	12,131	18,391	\$14.25	\$14.25	\$14.54	\$14.54	89	173	262	91	176	267	5	2.0%
OH65L	Lts	1,194	2,233	3,427	\$16.16	\$16.16	\$16.48	\$16.48	19	36	55	20	37	56	1	2.0%
OH155L	Lts	659	1,310	1,969	\$21.41	\$21.41	\$21.85	\$21.85	14	28	42	14	29	43	1	2.1%
OH225L	Lts	0	0	0	\$26.84	\$26.84	\$27.39	\$27.39	0	0	0	0	0	0	0	0.0%
UG100S	Lts	1,283	2,521	3,804	\$23.16	\$23.16	\$23.63	\$23.63	30	58	88	30	60	90	2	2.0%
UG150S	Lts	8	16	24	\$25.23	\$25.23	\$25.74	\$25.74	0	0	1	0	0	1	0	2.0%
UG250S	Lts	0	0	0	\$30.21	\$30.21	\$30.84	\$30.84	0	0	0	0	0	0	0	0.0%
UG39L	Lts	4,018	6,978	10,996	\$23.35	\$23.35	\$23.83	\$23.83	94	163	257	96	166	262	5	2.1%
UG65L	Lts	258	463	721	\$25.39	\$25.39	\$25.90	\$25.90	7	12	18	7	12	19	0	2.0%
UG155L	Lts	89	175	264	\$30.94	\$30.94	\$31.57	\$31.57	3	5	8	3	6	8	0	2.0%
Dec100S	Lts	120	240	360	\$31.15	\$31.15	\$31.73	\$31.73	4	7	11	4	8	11	0	1.9%
Dec150S	Lts	0	0	0	\$32.66	\$32.66	\$33.27	\$33.27	0	0	0	0	0	0	0	0.0%
Dec250S	Lts	52	93	145	\$39.84	\$39.84	\$40.66	\$40.66	2	4	6	2	4	6	0	2.1%
Fuel Cost	MWH	210	593	803	19.320	15.620	19.910	15.683	4	9	13	4	9	13	0	1.2%
Riders	MWH	210	593	803	19.662	19.662	0.545	0.545	4	12	16	0	0	0	-15	-97.2%
<b>Total:</b>									270	508	778	271	507	778	0	0.0%

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**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

Charge	Units	Billing Units			Present Rate		Final Rate		Present Revenues			Final Revenues			Increase	Pct Inc.	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual	
<b>E31 St Ltg Purchased Lighting Secondary</b>																	
70S	G1	Lts	0	0	0	\$4.32	\$4.32	\$4.84	\$4.84	0	0	0	0	0	0	0	0.0%
100S	G1	Lts	12	24	36	\$5.03	\$5.03	\$5.79	\$5.79	0	0	0	0	0	0	0	15.1%
150S	G1	Lts	120	240	360	\$6.09	\$6.09	\$7.21	\$7.21	1	1	2	1	2	3	0	18.4%
250S	G1	Lts	270	534	805	\$8.78	\$8.78	\$10.78	\$10.78	2	5	7	3	6	9	2	22.8%
400S	G1	Lts	88	176	264	\$12.24	\$12.24	\$15.38	\$15.38	1	2	3	1	3	4	1	25.7%
1000S	G1	Lts	0	0	0	\$25.04	\$25.04	\$32.40	\$32.40	0	0	0	0	0	0	0	0.0%
175M	G1	Lts	104	208	312	\$6.72	\$6.72	\$8.04	\$8.04	1	1	2	1	2	3	0	19.6%
400M	G1	Lts	0	0	0	\$11.81	\$11.81	\$14.79	\$14.79	0	0	0	0	0	0	0	0.0%
39LED	G4	Lts	388	776	1,164	\$1.20	\$1.20	\$1.43	\$1.43	0	1	1	1	1	2	0	19.2%
30LED	G4	Lts	60	120	180	\$0.92	\$0.92	\$1.19	\$1.19	0	0	0	0	0	0	0	0.0%
36LED	G4	Lts	252	504	756	\$1.11	\$1.11	\$1.35	\$1.35	0	1	1	0	1	1	0	0.0%
70S	G4	Lts	4	8	12	\$2.02	\$2.02	\$2.54	\$2.54	0	0	0	0	0	0	0	25.7%
100S	G4	Lts	23,504	47,004	70,508	\$2.68	\$2.68	\$3.46	\$3.46	63	126	189	81	163	244	55	29.1%
150S	G4	Lts	260	520	780	\$3.79	\$3.79	\$4.91	\$4.91	1	2	3	1	3	4	1	29.6%
250S	G4	Lts	668	1,338	2,006	\$6.48	\$6.48	\$8.48	\$8.48	4	9	13	6	11	17	4	30.9%
400S	G4	Lts	72	144	216	\$9.94	\$9.94	\$13.08	\$13.08	1	1	2	1	2	3	1	31.6%
Fuel Cost	MWH		852	2,535	3,387	19.320	15.620	19.910	15.683	16	40	56	17	40	57	1	1.2%
Riders	MWH		852	2,535	3,387	19.662	19.662	0.545	0.545	17	50	67	0	1	2	-65	-97.2%
<b>Total:</b>									108	239	347	114	234	347	0	0.0%	
<b>E33 St Ltg Purch-Mtrd Lighting Secondary</b>																	
Energy	G4	MWH	205	610	815	59.990	59.990	78.780	78.780	12	37	49	16	48	64	15	31.3%
Fuel Cost	MWH		205	610	815	19.320	15.620	19.910	15.683	4	10	13	4	10	14	0	1.2%
Riders	MWH		205	610	815	19.662	19.662	0.545	0.545	4	12	16	0	0	0	-16	-97.2%
<b>Total:</b>									20	58	78	20	58	78	0	-0.1%	
<b>E32 St Ltg Energy Mtrd Lighting Secondary</b>																	
Cust Chg	Bills		1,211	2,312	3,523	\$5.00	\$5.00	\$5.25	\$5.25	6	12	18	6	12	18	1	5.0%
Energy	MWH		1,635	4,665	6,300	56.990	56.990	75.780	75.780	93	266	359	124	353	477	118	33.0%
Fuel Cost	MWH		1,635	4,665	6,300	19.320	15.620	19.910	15.683	32	73	104	33	73	106	1	1.2%
Riders	MWH		1,635	4,665	6,300	19.662	19.662	0.545	0.545	32	92	124	1	3	3	-120	-97.2%
<b>Total:</b>									163	442	605	164	441	605	0	0.0%	
<b>Retail Total:</b>									99,129	148,025	247,154	115,992	175,126	291,118	43,964	17.8%	