

Name of Respondent: Northern States Power Company (Minnesota)	This report is:	Date of Report: 04/14/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
  - RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
  - LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
  - IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
  - SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
  - LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
  - IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
  - OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
  - AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	NSP- Wisconsin	RQ									\$0.00
2	BP Energy CO	OS	V6				428,800			11,677,468	\$11,677,468
3	BP Energy CO	SF	V6				37,600		1,505,335		\$1,505,335
4	Citigroup Energy, Inc.	OS	V6				109,200			6,031,069	\$6,031,069
5	Citigroup Energy, Inc.	SF	V6				43,600			3,897,798	\$3,897,798
6	City of Ada, MN	OS	V6				0	47,475			47,475
7	City of Ada, MN	SF	V6				5,343		245,229		245,229
8	City of Ada, MN	AD	V6				0		276,252		\$276,252
9	City of Kasota, MN	OS	V6				0	25,425			25,425
10	City of Kasota, MN	SF	V6				4,110		197,260		197,260
11	City of Kasota, MN	AD	V6				0		58,428		\$58,428
12	Dahlberg Light and Power Co	OS	V6				2,512	192,200	60,145		252,345
13	Dahlberg Light and Power Co	SF	V6				114,404		6,374,263		6,374,263
14	Dahlberg Light and Power Co	AD	V6				0		156,314		\$156,314
15	Direct Energy Marketing	SF	V6				368		88,304		\$88,304

16	EDF Trading North America, LLC	OS	V6				80,800			3,209,212	3,209,212
17	EDF Trading North America, LLC	SF	V6				6,400			373,011	373,011
18	ETC Endure Energy LLC	OS	V6				64,000			1,731,184	1,731,184
19	Exelon Generation Co LLC	AD	V6				0			2	2
20	Great Lakes Utilities	OS	V6				0			300,000	300,000
21	ICE NGX Canada Inc	OS	V6				446,400			19,080,950	19,080,950
22	ICE NGX Canada Inc	SF	V6				85,960	5,330,857		5,330,857	5,330,857
23	ICE NGX Canada Inc	AD	V6				0				
24	Lubbock Power and Light	SF	V6				0			4,000,000	4,000,000
25	Metropolitan Edison Company	SF	V6				75,438			3,994,841	3,994,841
26	Metropolitan Edison Company	AD	V6				18,823			9,143	9,143
27	Midcontinent Independent System Operator	OS	V6				10,699,647	570,378	51,675,357	6,197,949	58,443,684
28	Midcontinent Independent System Operator	AD	V6				1,940,524	159,338	76,617,862	76,435	76,853,635
29	Morgan Stanley Capital Group, Inc.	OS	V6				139,200			3,798,550	3,798,550
30	Morgan Stanley Capital Group, Inc.	SF	V6				26,600			2,177,709	2,177,709
31	NextEra Energy Power Marketing, LLC	OS	V6				438,400			19,848,345	19,848,345
32	NextEra Energy Power Marketing, LLC	SF	V6				116,560	6,426,672		6,426,672	6,426,672
33	NextEra Energy Power Marketing, LLC	AD	V6				0				
34	NRG Power Marketing LLC	OS	V6				16,032			613,979	613,979
35	NRG Power Marketing LLC	SF	V6				1,488	83,888		83,888	83,888
36	North Central Power Company, Inc.	OS	V6				6,073	49,625	109,096		158,721
37	North Central Power Company, Inc.	SF	V6				26,077		997,441		997,441
38	North Central Power Company, Inc.	AD	V6				(3,086)		(48,114)		(48,114)
39	Northwestern Wisconsin Electric Company	OS	V6				19,531	290,880	358,921		649,801
40	Northwestern Wisconsin Electric Company	SF	V6				164,518		6,271,715		6,271,715
41	Northwestern Wisconsin Electric Company	AD	V6				(5,375)	4,020	(87,715)		(83,695)
42	Ohio Power Company	SF	V6				88,209			4,104,358	4,104,358
43	Ohio Power Company	AD	V6				20,616			53,409	53,409
44	Pennsylvania Electric Company	SF	V6				55,068			2,753,937	2,753,937
45	Pennsylvania Electric Company	AD	V6				11,487			9,203	9,203
46	PJM Interconnection, LLC	SF	V6				13,223		369,210		369,210
47	PJM Interconnection, LLC	AD	V6				1,593		39,772		39,772
48	Shelleneno	OS	V6				378,400			22,792,836	22,792,836

49	Shelleneno	SF	V6			18,397			1,616,125	<sup>(a)</sup> 1,616,125
50	Shelleneno	AD	V6			0				
51	Taygete Energy Project, LLC	OS	V6			0			14,600,000	<sup>(a)</sup> 14,600,000
52	<sup>(a)</sup> (Footnote for 106b)									
15	Subtotal - RQ					6,108,092				
16	Subtotal-Non-RQ					15,696,940	1,339,341	157,106,492	132,947,513	291,393,346
17	Total					15,696,940	1,339,341	157,106,492	132,947,513	291,393,346

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FOOTNOTE DATA			

<p>(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale</p>
<p>Sales for Resales (Account No. 447). The revenue credit from sales for resale included in the formula are for bundled sales that are not included in the formula divisor.</p>
<p>(b) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Ownership interest or affiliation per instruction 2:</p>
<p>Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both wholly owned operating subsidiaries of Xcel Energy Inc.</p>
<p>To address reconciling items between pages 300 (Electric Operating Revenues) and 310 (Sales for Resale), NSP-Minnesota has removed the volumes and dollars associated with the net production Interchange Agreement billings with NSP-Wisconsin. If included, NSP-Minnesota would have reflected 6,108,092 Mwh in column G, \$371,455,737 in column I, and \$371,455,737 in column K. See Note 1 to the Financial Statements.</p>
<p>(c) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(d) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(e) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(f) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(g) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Prior Period Adjustment</p>
<p>(h) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Prior Period Adjustment</p>
<p>(i) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Prior Period Adjustment</p>
<p>(j) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(k) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(l) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(m) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Prior Period Adjustment</p>
<p>(n) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(o) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(p) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(q) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(r) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(s) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Prior Period Adjustment</p>
<p>(t) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Demand - Resource Adequacy Auction, Other - Ancillary Services</p>
<p>(u) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Prior Period Adjustment</p>
<p>(v) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(w) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(x) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(y) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Financial Trading</p>
<p>(z) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Prior Period Adjustment</p>
<p>(aa) Concept: RevenueFromSalesOfElectricityForResale</p>
<p>Prior Period Adjustment</p>

(ab) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(ac) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(ad) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(ae) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(af) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(ag) Concept: RevenueFromSalesOfElectricityForResale
Prior Period Adjustment
(ah) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(ai) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading
(aj) Concept: RevenueFromSalesOfElectricityForResale
Financial Trading