Northern States Power Company Electric Utility - State of South Dakota Summary of Interim Refund Docket No. EL22-017 Settlement Agreement Exhibit G - Attachment A - Page 1 of 1

2021 TY

Interim Refund Factor Calculation		
1	Authorized Annual Interim Rate Increase	\$87,078,545
2	Approved Annual Base Rate Increase	<u>\$46,386,269</u>
3	Annualized Excess Interim Recovery (line 1- line 2)	\$40,692,276
4	% Refundable (line 3 / line 1)	46.7305%
5	Estimated Actual Interim Revenue Increase Collected ¹	\$37,423,674
6	Interim Refund Excluding Interest (line 4 x line 5)	<u>\$17,488,270</u>
7	Interest on Interim Refund Balance (Attachment C)	\$273,939
8	Interim Refund Including Interest (lines 6 + 7)	\$17,762,209
9	Less Infrastructure Rider Revenue Requirements January - June 2023	\$36,034
10	Plus Inver Hills Asset Sale	<u>\$235,000</u>
11	Net Interim Refund	<u>\$17,961,175</u>
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12	Est. Interim Refund Factor (line 11 / line 5)	47.9942%

Est. Average Interim Refund per Residential Customer

13 I	Est. Interim Revenues for Residential Customers	\$16,220,654
14 /	Average Residential Customers Jan. 2023 - Jun. 2023	86,212
15 I	Est. Ave. Interim Revenue per Residential Customer (line 13 / line 14)	\$188.15
16 I	Est. Ave. Interim Refund per Residential Customer (line 12 x line 15)	\$90.30

¹ Interim revenues collected from Jan. 1, 2023 through Jun. 30, 2023. See Attachment B.