

## Northern States Power Company

### South Dakota Infrastructure Rider

#### Approved Rate 2023

All customers are subject to the same energy cost per kWh.

Demand-billed customers have a portion of the energy refund converted into a demand charge.

Non-demand customers receive the same energy credit per kWh.

<u>Description</u>	<u>All Classes</u>	<u>Description</u>	<u>Demand-Billed</u>
South Dakota Net Annual Cost (1)	(2,400,533)	Total Factor / kWh	-\$0.001100
Forecasted South Dakota MWH (2)	2,181,444	Energy Percent	100.0%
Energy Factor / kWh	-\$0.001100	Energy Factor / kWh	-\$0.001100
Residential bill impact / Month (3)	-\$0.83		

#### Notes:

- (1) Annual cost includes true-up adjustment to Tracker Account for the previous year's over- or under-recovery.
- (2) Includes Interdepartmental sales and reflects calendar month sales.
- (3) Assumes 750 kWh per month.

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### South Dakota Infrastructure Rider

#### Proposed Rate 2023 (effective 7/1/2023)

All customers are subject to the same energy cost per kWh.

Demand-billed customers have a portion of the energy refund converted into a demand charge.

Non-demand customers receive the same energy credit per kWh.

<u>Description</u>	<u>All Classes</u>	<u>Description</u>	<u>Demand-Billed</u>
South Dakota Net Annual Cost (1)	(2,132,426)	Total Factor / kWh	-\$0.001838
Forecasted South Dakota MWH (2)	1,160,122	Energy Percent	100.0%
Energy Factor / kWh	-\$0.001838	Energy Factor / kWh	-\$0.001838
Residential bill impact / Month (3)	-\$1.38		

#### Notes:

- (1) July - Dec 2023 revenue requirements only.
- (2) July - Dec 2023 sales only; Includes Interdepartmental sales and reflects calendar month sales.
- (3) Assumes 750 kWh per month.



Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2022
Rider Revenue Requirement													
<b>Legacy Projects</b>													
A.000040.016-PI 4.16 KV Bus Modifi	6,853	6,828	6,804	6,779	6,755	6,730	6,705	6,681	6,656	6,632	6,607	6,583	80,613
A.0000504.025 NSPM T-Line ELR 2016 69kV, Line	3,340	4,302	3,761	3,833	3,526	3,994	3,985	3,970	3,965	3,944	3,922	3,930	46,470
A.0001701.001-G100-Blazing Star I Wind Farm	181,458	180,582	179,720	178,844	177,982	177,106	176,244	175,375	174,499	173,637	172,761	171,898	2,120,106
A.0001701.002-G100-Blazing Star I Wind Farm	255	255	255	255	255	255	255	255	255	255	255	255	3,055
A.0001701.003-G100-Blazing Star I Wind Farm	4	4	4	4	4	4	4	4	4	4	4	4	45
A.0001701.004 G100-Blazing Star I Wind Farm TSG S	7,692	7,671	7,650	7,630	7,609	7,588	7,568	7,547	7,526	7,505	7,485	7,464	90,934
A.0001701.005 G100-Blazing Star I Wind Farm Tline	409	408	407	406	405	404	403	402	401	400	399	398	4,839
A.0001701.006-J460 Blazing Star 1 Wind Interc	5,896	5,868	5,840	5,811	5,783	5,755	5,727	5,699	5,671	5,643	5,614	5,586	68,894
A.0001701.007 J460 Blazing Star 1 Wind Comm	195	194	193	193	192	191	190	189	189	188	187	186	2,288
A.0001701.008 Purch BUS SYS Network Blazing Star	380	379	377	376	374	372	371	369	368	366	364	363	4,459
A.0001701.009-BS1- GIA MN 345Kv HNL	297	296	295	293	292	291	289	288	287	285	284	283	3,480
A.0001703.001-FOX G100-Foxtail Wind Farm	125,791	125,341	124,850	124,353	123,861	123,364	122,872	122,377	121,880	121,388	120,891	120,399	1,477,366
A.0001703.002 FOX G100-Foxtail Wind Farm Land	74	74	74	74	74	74	74	74	74	74	74	74	891
A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	68	68	68	68	68	68	68	68	68	68	68	68	400
A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	3,211	3,202	3,194	3,185	3,177	3,169	3,160	3,152	3,143	3,135	3,126	3,118	37,972
A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001703.006-Purch Bus Sys Net Equ	274	273	272	271	270	269	267	266	265	264	263	262	3,216
A.0001705.001-G100-Crowned Ridge BOT Wind Farm	185,571	184,685	183,806	182,920	182,118	181,288	180,485	179,727	179,105	178,325	177,475	176,735	2,172,241
A.0001705.006-BUS SYS Purch Net Equ	320	319	317	316	314	313	311	310	308	306	305	303	3,743
A.0001706.001-G100-Lake Benton BOT Wind Farm	85,733	85,382	85,035	84,685	84,339	83,989	83,687	83,719	83,721	83,411	83,058	82,686	1,009,445
A.0001706.005-BUS SYS Purch Net Equ	151	150	150	149	148	148	147	147	146	145	145	144	1,770
Benson Biomass	60,314	60,080	59,846	59,611	59,377	59,143	58,908	58,674	58,440	58,206	57,971	57,737	708,307
Laurentian Biomass	-	-	-	-	-	1,044,079	-	-	-	-	-	-	1,044,079
A.0001702.001-G100-Blazing Star II Wind Farm	232,540	231,221	229,898	228,534	227,221	225,875	224,529	223,169	221,796	220,449	219,073	217,728	2,702,033
A.0001702.002-G100-Blazing Star II Wind Farm Land	96	96	96	96	96	96	96	96	96	96	96	96	1,156
A.0001702.003-G100-Blazing Star II Wind Farm TSG	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001702.004-G100-Blazing Star II Wind Farm TSG	8,821	8,797	8,772	8,748	8,724	8,699	8,675	8,650	8,626	8,602	8,577	8,553	104,244
A.0001702.005 G100-Blazing Star II Wind Farm Tlin	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001704.001-G100-Freeborn Wind Farm	72,140	71,576	73,418	75,416	74,986	74,731	74,553	74,239	73,851	73,420	72,977	72,543	883,852
A.0001704.002-G100-Freeborn Wind Farm Land	275	275	275	275	275	275	275	275	275	275	275	275	3,302
A.0001704.003-G100-Freeborn Wind Farm TSG Tline	3,129	3,120	3,112	3,104	3,096	3,088	3,080	3,072	3,064	3,056	3,048	3,040	37,012
A.0001704.004-G100-Freeborn Wind Farm TSG Sub	3,700	3,689	3,679	3,669	3,659	3,648	3,638	3,628	3,617	3,607	3,597	3,586	43,717
A.0001704.015-FBW Freeborn Wind Plant - Iowa	149,562	148,877	145,413	141,771	140,949	140,097	139,262	138,418	137,613	136,824	135,972	135,137	1,689,892
A.0001721.001-Jeffers Wind Purchase	42,982	42,778	42,577	42,370	42,166	41,958	41,753	41,547	41,339	41,134	40,926	40,721	502,250
A.0001722.001-Community Wind North	25,474	25,616	27,954	30,499	22,926	20,583	18,370	15,084	21,159	26,716	27,827	24,618	286,825
A.0001724.001-MWF Mower Wind Farm P	108,825	108,193	107,564	106,918	106,293	105,654	105,028	104,400	103,756	103,121	102,473	101,838	1,264,062
<b>Wind</b>													
A.0001707.001 DWF0 Dakota Wind Turbines	146,718	269,144	268,744	267,523	266,476	265,596	264,724	261,545	258,522	257,605	256,461	255,276	3,038,332
A.0001707.004 DWF0 Dakota Wind TSG	5,058	4,723	4,714	4,688	4,662	4,654	4,645	4,637	4,628	4,620	4,611	4,603	56,243
A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001890.001 - RAW Rock Aetna Wind	2,427	2,365	2,305	2,242	2,182	2,120	2,058	(11,623)	1,548	334	2,924	31,626	40,507
A.0001566.172-NBL Nobles Wind Repow	29,447	28,724	27,554	35,512	19,313	31,800	29,426	28,482	28,566	29,704	148,906	10,954	448,388
A.0001576.022-GDM Grand Meadow Repo	-	-	-	-	-	-	-	-	-	-	-	-	-
Wind Farm O&M	220,782	248,419	211,559	244,549	246,518	210,141	264,263	283,157	203,980	257,508	(15,125)	292,156	2,667,909
Sub-Total Rider Revenue Requirement	2,470,622	2,611,068	2,564,342	2,596,465	2,563,634	3,571,509	2,566,454	2,549,499	2,468,786	2,517,412	2,350,523	2,531,470	31,361,783
Prior Year (Over)/Under Collection													(4,219,058)
Total Rider Revenue Requirement	2,470,622	2,611,068	2,564,342	2,596,465	2,563,634	3,571,509	2,566,454	2,549,499	2,468,786	2,517,412	2,350,523	2,531,470	27,142,726
Revenue Collections	2,576,069	2,191,184	2,375,449	2,100,386	2,324,312	3,021,539	2,730,043	2,956,852	2,520,329	2,218,508	2,195,555	2,468,692	29,678,918
(OVER)/UNDER COLLECTION (Current Mo.)	(105,447)	419,885	188,892	496,079	239,322	549,969	(163,589)	(407,353)	(51,543)	298,904	154,967	62,778	(2,536,193)
(OVER)/UNDER (Balance Prior to CC)	(4,324,505)	(3,934,286)	(3,772,383)	(3,302,182)	(3,085,513)	(2,556,710)	(2,737,839)	(3,163,973)	(3,237,221)	(2,960,524)	(2,825,866)	(2,782,474)	
Carrying Charge	(29,666)	(26,989)	(25,879)	(22,653)	(21,167)	(17,539)	(18,782)	(21,705)	(22,207)	(20,309)	(19,385)	(19,088)	(265,369)
Amount to Net against interim refund													
Final (OVER)/UNDER COLLECTION	(4,219,058)	(3,961,275)	(3,798,261)	(3,324,835)	(3,106,680)	(2,574,249)	(2,756,621)	(3,185,678)	(3,259,428)	(2,980,833)	(2,845,251)	(2,801,561)	(2,801,561)

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2023
<b>Wind</b>													
A.0001707.001 DWF0 Dakota Wind Turbines	245,818	244,426	243,065	241,372	239,731	238,405	237,091	235,695	234,283	232,903	231,491	230,111	<b>2,854,390</b>
A.0001707.004 DWF0 Dakota Wind TSG	4,694	4,682	4,671	4,659	4,647	4,635	4,623	4,611	4,599	4,588	4,576	4,564	<b>55,549</b>
A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	161,002	111,703	111,526	111,436	111,391	111,503	111,408	110,991	110,543	110,133	109,705	109,231	<b>1,380,572</b>
A.0001890.001 - RAW Rock Aetna Wind	23,374	23,336	23,437	23,711	24,096	24,385	24,416	24,285	24,149	24,011	23,869	23,730	<b>286,799</b>
A.0001566.172-NBL Nobles Wind Repow	154,348	153,399	152,527	151,698	150,931	150,226	149,515	148,950	148,662	148,151	147,285	146,414	<b>1,802,106</b>
A.0001576.022-GDM Grand Meadow Repo	4,486	43,179	80,228	80,346	80,606	81,166	81,583	81,806	81,762	81,467	81,213	81,811	<b>859,653</b>
Wind Farm O&M (D Range, Nobles, Northern, G Mead)	43,081	74,649	87,299	72,438	71,702	73,206	77,345	76,834	81,544	77,067	72,822	73,094	<b>881,082</b>
<b>From Rate Case K&amp;Ms</b>													
A.0000035.186-PI CT11,CT12 Transfor	(100)	(83)	(828)	860	1,779	1,843	1,877	1,948	2,007	2,000	1,993	1,987	<b>15,283</b>
A.0000035.313-PI 121-128 Intake Tra	(1,726)	(881)	5,912	12,856	13,039	13,027	13,321	13,609	13,564	13,519	13,474	13,429	<b>123,142</b>
A.0000035.403-PI 2022 Capital Maintenance	11	(96)	339	771	774	935	1,086	1,093	1,098	1,095	1,091	1,087	<b>9,283</b>
A.0000040.069-PI U2 Baffle Bolt Rep	1,380	1,503	1,499	1,528	1,554	1,544	1,536	1,619	1,813	(11,278)	12,198	22,415	<b>37,309</b>
A.0000045.001-PI TN-40 Casks (48-64	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0000053.006-PI Wireless Network E	38	40	39	38	37	35	34	33	32	30	551	1,094	<b>2,002</b>
A.0000073.005-PI 122 Cooling Tower	(898)	(551)	(510)	3,735	7,969	7,946	7,921	8,316	8,712	8,683	8,653	8,624	<b>68,600</b>
A.0001320.007-NSPM Comm Network Pro	69	68	67	66	65	64	63	62	61	(275)	122	311	<b>741</b>
A.0001571.023-ANS2 CT Maj OH Rep Va	(2,364)	(168)	(113)	3,533	7,274	7,386	8,033	8,652	8,626	8,601	8,576	8,551	<b>66,586</b>
A.0001575.170-HB88 - U8 CT OvHl Maj	1,097	1,119	1,110	1,100	1,092	1,083	1,195	1,313	(8,022)	4,914	8,906	9,976	<b>24,882</b>
A.0006056.002-MN-Dist Fleet NewUnit Prchse El Ops	103	1,443	2,980	4,330	5,565	6,758	7,974	9,264	10,592	12,041	13,864	16,135	<b>91,050</b>
A.0006056.091-MN Transportation Units Over 50K	(111)	468	1,518	2,452	3,315	4,134	4,930	5,833	6,909	8,313	10,132	12,225	<b>60,117</b>
A.0010021.007-SD - Pole Replacement Blanket	12,332	6,798	7,878	6,814	10,124	13,892	17,961	22,220	26,599	44,849	47,156	48,609	<b>265,233</b>
A.0010147.003-SUB Install Louise LO	1,347	1,709	1,723	864	(2,731)	4,366	3,904	4,236	4,568	4,904	5,239	29,169	<b>59,296</b>
A.0010174.001-SUB Install Great Pla	2,621	2,438	(1,161)	5,738	6,003	6,227	6,409	6,547	6,591	6,618	38,517	70,322	<b>156,869</b>
A.0010174.002-LINE Install Great Pl	1,816	1,988	1,977	1,324	1,580	1,837	2,096	2,355	2,615	21,963	41,770	41,682	<b>123,004</b>
D.0001804.355-CIP Substation Ph2 SW	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.118-Chanhassen New SC	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.119-Marshall Operations C	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.139-Belle Plaine SC New	(717)	83	117	161	202	232	263	2,123	4,095	4,260	4,346	4,407	<b>19,573</b>
D.0001810.144-Grand Forks New Const	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.146-Belgrade SC New	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001853.003-ITC-Distrib Intell SW	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001900.016-FAN - AGIS - NSPM - M	861	1,918	2,443	2,867	3,290	3,712	4,129	4,539	4,953	5,518	6,070	6,458	<b>46,758</b>
D.0001901.008-AGIS Meter Data Mgmt	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001901.057-AMI-DIST-NSPM-SD Full	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001901.071-AMI-SW-License-BS-NSP	309	301	294	287	280	272	265	258	251	243	236	219	<b>5,716</b>
D.0002038.004-DEMS Ph4 HW MN-10756	1,872	1,960	1,966	1,966	1,962	1,957	1,950	1,943	1,935	11,249	20,508	20,495	<b>69,763</b>
D.0002181.005-ITC-Strategic Fiber D	2,601	2,651	2,622	2,591	2,561	2,530	2,501	2,471	2,440	2,411	2,381	22,987	<b>50,747</b>
D.0002223.006-ITC-Customer Care IVR	220	212	203	195	187	179	170	162	154	4,306	8,441	9,921	<b>24,349</b>
D.0002240.006-ITC - HCM Core Payrll	(283)	(300)	(317)	(334)	(351)	8,422	17,294	17,497	17,721	17,794	17,714	17,634	<b>112,491</b>
D.0002333.001-ITC ISO Intrfc & Stlm	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0002488.005-ITC-LFCM OT Moderniza	(92)	(97)	310	715	707	1,423	2,135	2,122	2,889	3,653	3,633	4,394	<b>21,793</b>

Rider Tracker	Jan	Feb	Mar	Apr	May	June	July	Aug	Sep	Oct	Nov	Dec	2023
<b>Additional Projects</b>													
A.000017.165-MT 2022 Maintenance Blanket	366	1,116	2,238	3,348	3,355	3,693	4,028	4,033	4,303	4,563	4,552	4,556	40,151
A.000017.215-MT Rplc Turbine Stop Vlvs	121	323	321	410	(1,669)	5,465	5,671	6,024	6,153	6,134	6,115	6,096	41,166
A.000035.456-PI U2 RV Lower Radial Clevis Bolts	1,161	1,171	1,207	1,236	1,264	1,291	1,286	1,318	1,388	(9,113)	7,586	13,747	23,543
A.0001573.325-BDS2 HP Turbine Blades Rpl	(3,718)	1,695	3,571	3,600	4,048	4,498	4,481	4,465	4,448	4,432	4,415	4,399	40,335
A.0005553.001-COMM MN Fiber Buildout	282	817	1,672	2,344	2,874	3,304	3,663	3,971	4,245	4,493	4,724	4,942	37,331
A.0005587.001-SOUTH DAKOTA MAJOR STORM RECOVERY	(6,981)	1,532	3,137	4,255	5,033	5,573	5,946	6,202	6,376	6,493	6,571	6,620	50,755
A.0006056.367-MN-Dist Fleet ADD Unit Purchase E >	(184)	9	201	416	868	1,517	2,622	3,954	4,978	5,350	5,400	5,449	30,581
A.0006056.369-MN-Fleet ADD Units El Trans >50K	(363)	161	2,507	4,309	4,842	5,770	6,132	6,650	7,871	8,532	8,895	10,547	65,853
A.0010013.001-SD - OH Relocation Blanket	(2,962)	3,305	3,752	4,636	5,358	4,651	6,449	6,834	7,484	9,041	10,189	11,397	70,131
A.0010021.001-SD - OH Rebuild Blanket	2,650	2,202	2,494	3,414	4,212	3,346	5,539	6,057	6,917	8,884	10,364	11,919	67,999
A.0010029.001-SD - URD Cable Replacement Blanket	1,177	1,160	1,755	2,303	3,539	5,101	7,225	9,330	11,422	13,506	15,311	16,839	88,669
A.0010071.010-6th Street Bridge Relocation	96	1,150	3,896	3,888	3,948	4,008	4,000	3,992	3,984	3,976	3,968	3,960	40,867
A.0010079.003-Rebuild Cherry Creek CHC321	(1,585)	(1,003)	(927)	(852)	(776)	2,345	8,483	8,459	8,712	8,966	8,941	8,917	49,680
D.0001856.001-ITC-Monitoring Device Mgmt SW 20017	(112)	(116)	(121)	(126)	(131)	(136)	3,038	6,201	6,172	6,144	6,115	6,087	33,015
D.0001927.001-ITC-Marshall Operation Center NP M	830	809	789	768	748	728	708	687	667	647	626	605	17,110
D.0002011.013-ITC - WAN Routine HW NSPMN	(187)	(192)	602	1,392	1,382	2,152	2,920	2,903	3,481	4,057	4,036	4,703	27,249
D.0002153.023-ITC-Microsoft License SW 200148 MN	(4,928)	(4,930)	(4,933)	(4,935)	(4,937)	(4,939)	26,018	56,837	56,555	56,274	55,992	55,711	277,783
D.0002350.003-ITC-SAS BookRunner Upgra SW 200134	(619)	(619)	1,910	4,429	4,408	4,387	4,366	4,346	4,325	4,304	4,283	4,262	39,783
D.0002515.003-ITC - OT Monitoring 2021 NSPW	(812)	2,137	5,073	5,049	5,025	5,002	4,978	4,955	4,931	4,907	4,884	4,860	50,989
D.0002518.001-ITC-LFCM Data Storage Rout HW NP MN	(358)	(268)	1,709	3,678	3,659	3,719	3,780	3,760	4,659	5,555	5,527	5,544	40,965
Production Tax Credits					(1,577,411)	(1,318,957)	(1,158,142)	(1,136,703)	(1,349,100)	(1,521,435)	(1,585,844)	(1,581,896)	(11,229,488)
Sub-Total Rider Revenue Requirement	641,062	688,355	763,672	783,678	(780,982)	(484,153)	(253,781)	(184,340)	(384,278)	(510,561)	(460,818)	(338,648)	(520,792)
Prior Year (Over)/Under Collection													-
Total Rider Revenue Requirement	641,062	688,355	763,672	783,678	(780,982)	(484,153)	(253,781)	(184,340)	(384,278)	(510,561)	(460,818)	(338,648)	(520,792)
Revenue Collections (actuals through Apr)	(344,745)	(95,758)	(196,790)	(176,249)	(189,915)	(233,975)	(453,943)	(378,784)	(320,240)	(302,086)	(325,226)	(352,024)	(3,369,737)
(OVER)/UNDER COLLECTION (Current Mo.)	985,808	784,114	960,462	959,928	(591,066)	(250,178)	200,162	194,444	(64,039)	(208,474)	(135,592)	13,377	2,848,944
(OVER)/UNDER (Balance Prior to CC)	(1,815,754)	(1,043,477)	(89,818)	869,525	284,127	35,801	200,162	395,911	334,453	128,159	(6,597)	6,736	
Carrying Charge	(11,837)	(6,802)	(586)	5,668	1,852	233	1,305	2,581	2,180	835	(43)	44	(4,568)
Estimated June 30, 2023 Balance						36,034							
Amount to Net against interim refund						(36,034)							
Final (OVER)/UNDER COLLECTION	(2,801,561)	(1,827,591)	(1,050,280)	(90,403)	875,193	285,979	-	201,467	398,491	336,633	128,995	(6,640)	6,780

**Wind Farm O&M Expenses  
 Revenue Requirement Calculation**

Line	Wind Farm	Actual			Forecast									
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total 2023
1	Dakota Range	227,605	538,926	625,186	597,199	586,664	588,914	660,600	651,350	651,350	597,199	587,949	587,949	6,900,890
2	Grand Meadows	203,254	174,979	253,177	174,871	173,779	186,441	186,429	187,743	214,459	201,480	178,353	181,083	2,316,048
3	Nobles	310,760	278,764	390,332	317,075	315,772	323,702	324,741	323,702	379,737	371,772	325,905	327,954	3,990,215
4	Northern	15,222	318,741	264,938	183,428	183,428	187,000	187,000	187,000	187,000	183,428	187,108	187,108	2,271,398
5														
6	<b>Total Wind O&amp;M</b>	<b>756,841</b>	<b>1,311,410</b>	<b>1,533,633</b>	<b>1,272,573</b>	<b>1,259,642</b>	<b>1,286,057</b>	<b>1,358,770</b>	<b>1,349,794</b>	<b>1,432,545</b>	<b>1,353,879</b>	<b>1,279,315</b>	<b>1,284,094</b>	<b>15,478,551</b>
7														
8	Jurisdictional Allocation Factor	6.7865%	6.7865%	6.7865%	6.7865%	6.7865%	6.7865%	6.7865%	6.7865%	6.7865%	6.7865%	6.7865%	6.7865%	6.7865%
9	Interchange Allocation Factor	83.8765%	83.8765%	83.8765%	83.8765%	83.8765%	83.8765%	83.8765%	83.8765%	83.8765%	83.8765%	83.8765%	83.8765%	83.8765%
10														
11	<b>Total South Dakota Jurisdictional Wind O&amp;M</b>	<b>43,081</b>	<b>74,649</b>	<b>87,299</b>	<b>72,438</b>	<b>71,702</b>	<b>73,206</b>	<b>77,345</b>	<b>76,834</b>	<b>81,544</b>	<b>77,067</b>	<b>72,822</b>	<b>73,094</b>	<b>881,082</b>

**NSPM**  
**Wind Production MWh**  
**Updated Based on Forecast From: February 22, 2023**

Pre 2022 In-service rate **26.0**  
 2022 and forward in-service rate **27.5**

	<b>TOTAL PTC-eligible Generation (MWh)</b>	Pre-2022	2022 & beyond	PTCs (\$)	SD EEnergy	IA Energy	SD Allocation %	SD PTCs (\$)	GrossUp Factor	Grossed Up SD PTCs (\$)
MAY 2023	840,657	595,840	244,817	22,224,308.40	0.067865	0.82622	5.607%	1,246,154.57	1.26582278	1,577,410.85
JUNE 2023	702,734	494,843	207,891	18,582,925.79	0.067865	0.82622	5.607%	1,041,976.09	1.26582278	1,318,957.07
JULY 2023	617,610	444,726	172,884	16,317,190.76	0.067865	0.82622	5.607%	914,932.49	1.26582278	1,158,142.39
AUGUST 2023	606,311	438,938	167,372	16,015,131.81	0.067865	0.82622	5.607%	897,995.53	1.26582278	1,136,703.21
SEPTEMBER 2023	719,138	512,464	206,674	19,007,609.70	0.067865	0.82622	5.607%	1,065,788.83	1.26582278	1,349,099.79
OCTOBER 2023	810,487	568,485	242,001	21,435,656.05	0.067865	0.82622	5.607%	1,201,933.50	1.26582278	1,521,434.81
NOVEMBER 2023	845,139	598,809	246,330	22,343,119.12	0.067865	0.82622	5.607%	1,252,816.49	1.26582278	1,585,843.66
DECEMBER 2023	843,177	599,913	243,264	22,287,502.30	0.067865	0.82622	5.607%	1,249,697.96	1.26582278	<u>1,581,896.15</u>
										<u>11,229,487.92</u>

Monthly Sales Revenue

	Actual				Estimated								Total 2023
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
Sales (MWh)					172,650	212,705	246,976	206,085	174,233	164,356	176,946	191,526	
Energy Factor (\$/kWh)	(0.001100)	(0.001100)	(0.001100)	(0.001100)	(0.001100)	(0.001100)	(0.001838)	(0.001838)	(0.001838)	(0.001838)	(0.001838)	(0.001838)	
Revenue Collections (\$)	(344,745)	(95,758)	(196,790)	(176,249)	(189,915)	(233,975)	(453,943)	(378,784)	(320,240)	(302,086)	(325,226)	(352,024)	<b>\$ -3,369,737</b>