

**Northern States Power Company
South Dakota Electric
Commerical & Industrial Demand Schedules**

Line No.	RESIDENTIAL SERVICE	WEATHER NORMALIZED BILLING DETERMINANTS		PRESENT RATES	PRESENT REVENUE	PROPOSED RATES	PROPOSED REVENUE
		(A)	(B)	(C)	(D)	(E)	
1	General Service (E15)						
2	Customer Charge	47,699 Bills		\$ 22.20	\$ 1,058,918	\$ 22.50	\$ 1,073,228
3	Secondary Voltage						
4	Small Commercial & Industrial						
5	Summer Demand Charge (June - Sept)	743,099 kW		13.02	9,675,145	13.94	10,358,796
6	Winter Demand Charge	1,243,271 kW		9.02	11,214,303	9.94	12,358,112
7	Summer Energy Charge	235,366,512 kWh		0.03411	8,028,352	0.05399	12,707,438
8	Winter Energy Charge	396,327,438 kWh		0.03411	13,518,729	0.05399	21,397,718
9	Summer Energy Charge Credit	21,128,329 kWh		(0.00953)	(201,353)	(0.01210)	(255,653)
10	Winter Energy Charge Credit	38,993,061 kWh		(0.00953)	(371,604)	(0.01210)	(471,816)
11	Saver Switch AC	28,501 Tons		(5.00)	(142,505)	(5.00)	(142,505)
11	Large Commercial & Industrial						
12	Summer Demand Charge (June - Sept)	36,686 kW		13.02	477,650	13.94	511,401
13	Winter Demand Charge	49,508 kW		9.02	446,565	9.94	492,113
14	Summer Energy Charge	13,589,859 kWh		0.03411	463,550	0.05399	733,716
15	Winter Energy Charge	19,444,109 kWh		0.03411	663,239	0.05399	1,049,787
16	Summer Energy Charge Credit	1,293,135 kWh		(0.00953)	(12,324)	(0.01210)	(15,647)
17	Winter Energy Charge Credit	2,625,882 kWh		(0.00953)	(25,025)	(0.01210)	(31,773)
18	Primary Voltage: Small Commercial & Industrial						
19	Summer Demand Charge (June - Sept)	10,503 kW		12.32	129,397	13.29	139,585
20	Winter Demand Charge	17,558 kW		8.32	146,087	9.29	163,118
21	Summer Energy Charge	3,017,019 kWh		0.03267	98,566	0.05209	157,157
22	Winter Energy Charge	4,826,250 kWh		0.03267	157,674	0.05209	251,399
23	Summer Energy Charge Credit	76,727 kWh		(0.00953)	(731)	(0.01210)	(928)
24	Winter Energy Charge Credit	107,565 kWh		(0.00953)	(1,025)	(0.01210)	(1,302)
25	Controlled AC Rider	996 Tons		(5.00)	(4,978)	(5.00)	(4,978)
26	Fuel Clause Rider (C&I Demand - Non-TOD) - Summer	251,973,390 kWh		0.02582	6,505,999	0.02832	7,135,955
27	Fuel Clause Rider (C&I Demand - Non-TOD) - Winter	420,597,797 kWh		0.02088	8,780,456	0.02615	10,999,454
28	Transmission Cost Rider	672,571,186 kWh		0.00361	2,429,586	-	-
29	Demand Side Management Rider	672,571,186 kWh		0.00053	359,698	0.00053	359,698
30	Infrastructure Rider	672,571,186 kWh		0.01544	10,384,677	(0.00510)	(3,429,757)
31	TOTAL:			73779	\$73,779,045		\$75,534,317
32							
33	Peak Controlled Service (E20)						
34	Customer Charge	921 Bills		\$ 54.20	\$ 49,918	\$ 54.95	\$ 50,609
35	Secondary Service: Small Commercial & Industrial						
36	Summer On Peak Firm Demand	30,209 kW		13.02	393,328	13.94	421,120
37	Winter On Peak Firm Demand	57,502 kW		9.02	518,672	9.94	571,574
38	Summer Controllable Demand	38,340 kW		6.78	259,945	7.48	286,783
39	Winter Controllable Demand	53,896 kW		6.78	365,412	7.48	403,139
40	Summer Energy Charge	14,171,802 kWh		0.03411	483,400	0.05399	765,136
41	Winter Energy Charge	26,764,994 kWh		0.03411	912,954	0.05399	1,445,042
42	Summer Energy Charge Credit	237,243 kWh		(0.00953)	(2,261)	(0.01210)	(2,871)
43	Winter Energy Charge Credit	378,314 kWh		(0.00953)	(3,605)	(0.01210)	(4,578)
44	Primary Voltage						
45	Small Commercial & Industrial						
46	Summer Firm	933 kW		12.32	11,489	13.29	12,393
47	Winter Firm	1,665 kW		8.32	13,854	9.29	15,470
48	Summer Controllable	2,528 kW		6.08	15,368	6.83	17,264
49	Winter Controllable	3,808 kW		6.08	23,155	6.83	26,011
50	Summer Energy Charge	720,455 kWh		0.03267	23,537	0.05209	37,529
51	Winter Energy Charge	1,096,153 kWh		0.03267	35,811	0.05209	57,099
52	Summer Energy Charge Credit	6,675 kWh		(0.00953)	(64)	(0.01210)	(81)
53	Winter Energy Charge Credit	0 kWh		(0.00953)	-	(0.01210)	-
54	Large Commercial & Industrial						
55	Summer Firm	4,349 kW		12.32	53,584	13.29	57,803
56	Winter Firm	7,124 kW		8.32	59,273	9.29	66,184
57	Summer Controllable	20,948 kW		6.08	127,366	6.83	143,077
58	Winter Controllable	28,101 kW		6.08	170,855	6.83	191,931
59	Summer Energy Charge	6,049,089 kWh		0.03267	197,624	0.05209	315,097
60	Winter Energy Charge	7,960,720 kWh		0.03267	260,077	0.05209	414,674
61	Summer Energy Charge Credit	0 kWh		0.03267	-	0.05209	-
62	Winter Energy Charge Credit	175,377 kWh		(0.00953)	(1,671)	(0.01210)	(2,122)
63	Fuel Clause Rider (C&I Demand - Non-TOD) - Summer	20,941,347 kWh		0.02582	540,709	0.02832	593,065
64	Fuel Clause Rider (C&I Demand - Non-TOD) - Winter	35,821,867 kWh		0.02088	747,822	0.02615	936,812
65	Transmission Cost Rider	56,763,214 kWh		0.00361	205,051	-	-
66	Demand Side Management Rider	56,763,214 kWh		0.00053	30,358	0.00053	30,358
67	Infrastructure Rider	56,763,214 kWh		0.01544	876,439	(0.00510)	(289,462)
68	TOTAL:				\$ 6,368,399		\$ 6,559,054

Northern States Power Company
 South Dakota Electric
 Commercial Industrial Demand Schedules

Line No.	RESIDENTIAL SERVICE	WEATHER NORMALIZED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	PROPOSED RATES (D)	PROPOSED REVENUE (E)
General Time of Day Service (E16)						
1	Customer Charge	2,978 Bills	\$ 25.20	\$ 75,046	\$ 25.50	\$ 75,939
2	Secondary Voltage					
3	Small Commercial & Industrial					
4	Summer On Peak Demand Charge	128,482 kW	13.02	1,672,838	13.94	1,791,042
5	Winter On Peak Demand Charge	214,239 kW	9.02	1,932,439	9.94	2,129,539
6	Summer Off Peak Demand Charge	4,755 kW	2.00	9,510	2.70	12,839
7	Winter Off Peak Demand Charge	10,493 kW	2.00	20,985	2.70	28,330
8	Summer On Peak Energy Charge	22,519,036 kWh	0.04592	1,034,074	0.07088	1,596,149
9	Winter On Peak Energy Charge	36,566,460 kWh	0.04592	1,679,132	0.07088	2,591,831
10	Summer Off Peak Energy Charge	35,986,393 kWh	0.02417	869,791	0.03938	1,417,144
11	Winter Off Peak Energy Charge	60,919,950 kWh	0.02417	1,472,435	0.03938	2,399,028
12	Large Commercial & Industrial					
13	Summer On Peak Demand Charge	51,009 kW	13.02	664,135	13.94	711,063
14	Winter On Peak Demand Charge	91,002 kW	9.02	820,837	9.94	904,558
15	Summer Off Peak Demand Charge	337 kW	2.00	675	2.70	911
16	Winter Off Peak Demand Charge	549 kW	2.00	1,098	2.70	1,483
17	Summer On Peak Energy Charge	9,986,404 kWh	0.04592	458,576	0.07088	707,836
18	Winter On Peak Energy Charge	17,389,944 kWh	0.04592	798,546	0.07088	1,232,599
19	Summer Off Peak Energy Charge	16,789,282 kWh	0.02417	405,797	0.03938	661,162
20	Winter Off Peak Energy Charge	29,630,507 kWh	0.02417	716,169	0.03938	1,166,849
21	Primary Voltage					
22	Small Commercial & Industrial					
23	Summer On Peak Demand Charge	2,013 kW	12.32	24,803	13.29	26,756
24	Winter On Peak Demand Charge	2,986 kW	8.32	24,844	9.29	27,740
25	Summer Off Peak Demand Charge	48 kW	1.30	63	2.05	99
26	Winter Off Peak Demand Charge	130 kW	1.30	168	2.05	266
27	Summer On Peak Energy Charge	388,220 kWh	0.04448	17,268	0.06898	26,779
28	Winter On Peak Energy Charge	530,291 kWh	0.04448	23,587	0.06898	36,579
29	Summer Off Peak Energy Charge	601,912 kWh	0.02273	13,681	0.03748	22,560
30	Winter Off Peak Energy Charge	902,286 kWh	0.02273	20,509	0.03748	33,818
31	Large Commercial & Industrial					
32	Summer On Peak Demand Charge	157,285 kW	12.32	1,937,747	13.29	2,090,313
33	Winter On Peak Demand Charge	258,984 kW	8.32	2,154,743	9.29	2,405,957
34	Summer Off Peak Demand Charge	401 kW	1.30	522	2.05	822
35	Winter Off Peak Demand Charge	1,465 kW	1.30	1,905	2.05	3,003
36	Summer On Peak Energy Charge	33,517,652 kWh	0.04448	1,490,865	0.06898	2,312,048
37	Winter On Peak Energy Charge	55,921,937 kWh	0.04448	2,487,408	0.06898	3,857,495
38	Summer Off Peak Energy Charge	53,248,853 kWh	0.02273	1,210,346	0.03748	1,995,767
39	Winter Off Peak Energy Charge	89,875,210 kWh	0.02273	2,042,864	0.03748	3,368,523
40	Summer Energy Charge Credit	52,229,880 kWh	(0.00953)	(497,751)	(0.01210)	(631,982)
41	Winter Energy Charge Credit	89,303,904 kWh	(0.00953)	(851,066)	(0.01210)	(1,080,577)
42	Controlled AC Rider	6,024 Tons	(5.00)	(30,120)	(5.00)	(30,120)
43	Fuel Clause Rider (C&I Demand TOD On-Peak) - Summer	66,411,312 kWh	0.03096	2,056,070	0.03359	2,230,909
44	Fuel Clause Rider (C&I Demand TOD On-Peak) - Winter	110,408,631 kWh	0.02503	2,763,692	0.03102	3,424,913
45	Fuel Clause Rider (C&I Demand TOD Off-Peak) - Summer	106,626,440 kWh	0.02126	2,267,367	0.02376	2,533,825
46	Fuel Clause Rider (C&I Demand TOD Off-Peak) - Winter	181,327,953 kWh	0.01719	3,117,543	0.02194	3,979,084
47	Transmission Cost Rider	464,774,336 kWh	0.00361	1,678,944	-	-
48	Demand Side Management Rider	464,774,336 kWh	0.00053	248,566	0.00053	248,566
49	Infrastructure Rider	464,774,336 kWh	0.01544	7,176,239	(0.00510)	(2,370,103)
50	TOTAL:			\$42,012,890		\$41,941,344
51						
Peak Controlled Time of Day Service (E21)						
52	Customer Charge	132 Bills	\$ 54.20	\$ 7,154	\$ 54.95	\$ 7,253
53	Secondary Service: Small Commercial & Industrial					
54	Summer On Peak Firm Demand	1,335 kW	13.02	17,381	13.94	18,609
55	Winter On Peak Firm Demand	2,755 kW	9.02	24,848	9.94	27,382
56	Summer On Peak Controllable Demand	6,969 kW	6.78	47,252	7.48	52,130
57	Winter On Peak Controllable Demand	12,452 kW	6.78	84,424	7.48	93,140
58	Summer Off Peak Demand	111 kW	2.00	222	2.70	299
59	Winter Off Peak Demand	169 kW	2.00	337	2.70	455
60	Summer On Peak Energy Charge	1,229,102 kWh	0.04592	56,440	0.07088	87,119
61	Winter On Peak Energy Charge	2,317,456 kWh	0.04592	106,418	0.07088	164,261
62	Summer Off Peak Energy Charge	1,831,363 kWh	0.02417	44,264	0.03938	72,119
63	Winter Off Peak Energy Charge	3,293,330 kWh	0.02417	79,600	0.03938	129,691
64	Summer Energy Charge Credit	390,274 kWh	(0.00953)	(3,719)	(0.01210)	(4,722)
65	Winter Energy Charge Credit	619,265 kWh	(0.00953)	(5,902)	(0.01210)	(7,493)
66	Secondary Service: Large Commercial & Industrial					
67	Summer On Peak Firm Demand	7,347 kW	13.02	95,656	13.94	102,415
68	Winter On Peak Firm Demand	13,472 kW	9.02	121,517	9.94	133,911
69	Summer On Peak Controllable Demand	15,333 kW	6.78	103,955	7.48	114,688
70	Winter On Peak Controllable Demand	24,651 kW	6.78	167,132	7.48	184,388
71	Summer Off Peak Demand	172 kW	2.00	344	2.70	465
72	Winter Off Peak Demand	0 kW	2.00	-	2.70	-
73	Summer On Peak Energy Charge	4,911,074 kWh	0.04592	225,517	0.07088	348,097
74	Winter On Peak Energy Charge	8,324,077 kWh	0.04592	382,242	0.07088	590,011
75	Summer Off Peak Energy Charge	8,874,589 kWh	0.02417	214,499	0.03938	349,481
76	Winter Off Peak Energy Charge	14,762,288 kWh	0.02417	356,805	0.03938	581,339
77	Summer Energy Charge Credit	5,439,480 kWh	(0.00953)	(51,838)	(0.01210)	(65,818)
78	Winter Energy Charge Credit	9,167,196 kWh	(0.00953)	(87,363)	(0.01210)	(110,923)
79	Primary Voltage: Large Commercial & Industrial					
80	Summer On Peak Firm Demand	1,292 kW	12.32	15,917	13.29	17,170
81	Winter On Peak Firm Demand	75 kW	8.32	623	9.29	695
82	Summer On Peak Controllable Demand	8,195 kW	6.08	49,825	6.83	55,971
83	Winter On Peak Controllable Demand	13,676 kW	6.08	83,149	6.83	93,406
84	Summer Off Peak Demand	0 kW	1.30	-	2.05	-
85	Winter Off Peak Demand	0 kW	1.30	-	2.05	-
86	Summer On Peak Energy Charge	1,872,616 kWh	0.04448	83,294	0.06898	129,173
87	Winter On Peak Energy Charge	2,694,301 kWh	0.04448	119,842	0.06898	185,853
88	Summer Off Peak Energy Charge	2,481,444 kWh	0.02273	56,403	0.03748	93,005
89	Winter Off Peak Energy Charge	3,646,209 kWh	0.02273	82,878	0.03748	136,660
90	Summer Energy Charge Credit	912,449 kWh	(0.00953)	(8,696)	(0.01210)	(11,041)
91	Winter Energy Charge Credit	1,260,666 kWh	(0.00953)	(12,014)	(0.01210)	(15,254)
92	Fuel Clause Rider (C&I Demand TOD On-Peak) - Summer	8,012,792 kWh	0.03096	248,073	0.03359	269,166
93	Fuel Clause Rider (C&I Demand TOD On-Peak) - Winter	13,335,834 kWh	0.02503	333,816	0.03102	413,678
94	Fuel Clause Rider (C&I Demand TOD Off-Peak) - Summer	13,187,396 kWh	0.02126	280,424	0.02376	313,385
95	Fuel Clause Rider (C&I Demand TOD Off-Peak) - Winter	21,701,827 kWh	0.01719	373,116	0.02194	476,225
96	Transmission Cost Rider	56,237,849 kWh	0.00361	203,153	-	-
97	Demand Side Management Rider	56,237,849 kWh	0.00053	30,077	0.00053	30,077
98	Infrastructure Rider	56,237,849 kWh	0.01544	868,327	(0.00510)	(286,783)
99	TOTAL:			\$ 4,795,392		\$ 4,769,684
100						

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South Dakota Electric
Commercial Industrial Demand Schedules**

Line No.	RESIDENTIAL SERVICE	WEATHER NORMALIZED BILLING DETERMINANTS		PRESENT RATES	PRESENT REVENUE	FINAL RATES	FINAL REVENUE			
		(A)	(B)	(C)	(D)	(E)				
1	Energy Controlled Service (E22)									
2	Customer Charge	168 Bills	\$	54.20	\$	9,106	\$	54.95	\$	9,232
3	Secondary Service: Small Commercial & Industrial									
4	Summer On Peak Firm Demand	769 kW		13.02		10,012		13.94		10,720
5	Winter On Peak Firm Demand	715 kW		9.02		6,449		9.94		7,107
6	Summer On Peak Controllable Demand	16,385 kW		6.28		102,898		6.91		113,220
7	Winter On Peak Controllable Demand	25,255 kW		6.28		158,601		6.91		174,512
8	Summer Off Peak Demand	838 kW		2.00		1,676		2.70		2,263
9	Winter Off Peak Demand	1,679 kW		2.00		3,358		2.70		4,533
10	Summer Firm On Peak Energy Charge	54,989 kWh		0.04592		2,525		0.07088		3,898
11	Winter Firm On Peak Energy Charge	71,930 kWh		0.04592		3,303		0.07088		5,098
12	Summer Firm Off Peak Energy Charge	218,836 kWh		0.02417		5,289		0.03938		8,618
13	Winter Firm Off Peak Energy Charge	274,406 kWh		0.02417		6,632		0.03938		10,806
14	Summer Controllable On Peak Energy Charge	2,853,625 kWh		0.04252		121,336		0.06712		191,535
15	Winter Controllable On Peak Energy Charge	4,276,940 kWh		0.04252		181,855		0.06712		287,068
16	Summer Controllable Off Peak Energy Charge	4,010,320 kWh		0.02309		92,598		0.03796		152,232
17	Winter Controllable Off Peak Energy Charge	6,227,793 kWh		0.02309		143,800		0.03796		236,407
18	Control Period Energy Charge	0 kWh		0.09200		-		0.09200		-
19	Summer Energy Charge Credit	1,303,857 kWh		(0.00953)		(12,426)		(0.01210)		(15,777)
20	Winter Energy Charge Credit	1,968,933 kWh		(0.00953)		(18,764)		(0.01210)		(23,824)
21	Secondary Service: Large Commercial & Industrial									
22	Summer On Peak Firm Demand	- kW		13.02		-		13.94		-
23	Winter On Peak Firm Demand	- kW		9.02		-		9.94		-
24	Summer On Peak Controllable Demand	3,416 kW		6.28		21,452		6.91		23,605
25	Winter On Peak Controllable Demand	5,694 kW		6.28		35,758		6.91		39,346
26	Summer Off Peak Demand	- kW		2.00		-		2.70		-
27	Winter Off Peak Demand	262 kW		2.00		524		2.70		707
28	Summer Firm On Peak Energy Charge	- kWh		0.04592		-		0.07088		-
29	Winter Firm On Peak Energy Charge	- kWh		0.04592		-		0.07088		-
30	Summer Firm Off Peak Energy Charge	- kWh		0.02417		-		0.03938		-
31	Winter Firm Off Peak Energy Charge	- kWh		0.02417		-		0.03938		-
32	Summer Controllable On Peak Energy Charge	667,404 kWh		0.04252		28,378		0.06712		44,796
33	Winter Controllable On Peak Energy Charge	1,163,539 kWh		0.04252		49,474		0.06712		78,097
34	Summer Controllable Off Peak Energy Charge	864,780 kWh		0.02309		19,968		0.03796		32,827
35	Winter Controllable Off Peak Energy Charge	1,489,329 kWh		0.02309		34,389		0.03796		56,535
36	Control Period Energy Charge	0 kWh		0.09200		-		0.09200		-
37	Summer Energy Charge Credit	298,916 kWh		(0.00953)		(2,849)		(0.01210)		(3,617)
38	Winter Energy Charge Credit	603,059 kWh		(0.00953)		(5,747)		(0.01210)		(7,297)
39	Primary Voltage: Large Commercial & Industrial									
40	Summer On Peak Firm Demand	0 kW		12.32		-		13.29		-
41	Winter On Peak Firm Demand	0 kW		8.32		-		9.29		-
42	Summer On Peak Controllable Demand	0 kW		5.58		-		6.26		-
43	Winter On Peak Controllable Demand	0 kW		5.58		-		6.26		-
44	Off Peak Demand	0 kW		1.30		-		2.05		-
45	Firm On Peak Energy Charge	0 kWh		0.044480		-		0.068980		-
46	Firm Off Peak Energy Charge	0 kWh		0.022730		-		0.037480		-
47	Controllable On Peak Energy Charge	0 kWh		0.041080		-		0.065220		-
48	Controllable Off Peak Energy Charge	0 kWh		0.021650		-		0.036060		-
49	Control Period Energy Charge	0 kWh		0.090560		-		0.090100		-
50	Energy Charge Credit	0 kWh		(0.009530)		-		(0.012100)		-
51	Fuel Clause Rider (C&I Demand TOD On-Peak) - Summer	3,576,018 kWh		0.030960		110,714		0.033592		120,126
52	Fuel Clause Rider (C&I Demand TOD On-Peak) - Winter	5,512,409 kWh		0.025031		137,981		0.031020		170,995
53	Fuel Clause Rider (C&I Demand TOD Off-Peak) - Summer	5,093,936 kWh		0.021265		108,323		0.023764		121,052
54	Fuel Clause Rider (C&I Demand TOD Off-Peak) - Winter	7,991,528 kWh		0.017193		137,398		0.021944		175,366
55	Transmission Cost Rider	22,173,891 kWh		0.003610		80,048		-		-
56	Demand Side Management Rider	22,173,891 kWh		0.000530		11,752		0.000530		11,752
57	Infrastructure Rider	22,173,891 kWh		0.015440		342,365		(0.005100)		(113,087)
58	TOTAL:					\$ 1,928,176				\$ 1,928,851