

Northern States Power Company
South Dakota Electric
Commercial & Industrial Non-Demand Schedules

Line No.	RESIDENTIAL SERVICE	WEATHER NORMALIZED BILLING DETERMINANTS (A)	PRESENT RATES (B)	PRESENT REVENUE (C)	FINAL RATES (D)	FINAL REVENUE (E)
1	<u>Small General Service (E13)</u>					
2	Customer Charge	91,462 Bills	\$ 9.00	\$ 823,158	\$ 9.05	\$ 827,731
3	Summer Energy Charge (June - Sept)	28,675,601 kWh	0.08429	2,417,066	0.10657	3,055,959
4	Winter Energy Charge	52,722,228 kWh	0.06861	3,617,272	0.09089	4,791,923
5	Fuel Clause Rider (C&I - Non-Demand) - Summer	28,675,601 kWh	0.02612	748,921	0.02795	801,454
6	Fuel Clause Rider (C&I - Non-Demand) - Winter	52,722,228 kWh	0.02112	1,113,283	0.02581	1,360,708
7	Controlled AC Rider	6,221 Tons	(5.00)	(31,105)	(5.00)	(31,105)
8	Transmission Cost Rider	81,397,829 kWh	0.00361	294,040	-	-
9	Demand Side Management Rider	81,397,829 kWh	0.00053	43,532	0.00053	43,532
10	Infrastructure Rider	81,397,829 kWh	0.01544	1,256,804	(0.00510)	(415,086)
11	TOTAL:			\$ 10,282,971		\$ 10,435,116
12						
13	<u>Small General Time of Day (E14, E18)</u>					
14	Customer Charge					
15	Metered Time of Day	4,520 Bills	\$ 11.00	\$ 49,720	\$ 11.05	\$ 49,946
16	Metered Non-Time of Day	71 Bills	9.00	639	9.05	643
17	Unmetered Continuous 24 Hour Use	0 Bills	7.00	-	7.05	-
18	Low Wattage Use, 100 W or Less	8,760 Bills	0.28	2,453	0.28	2,453
19	Low Wattage Use, From 100 W to 400 W	0 Bills	1.14	-	1.14	-
20	Energy Charge					
21	Summer On Peak Period Energy	295,695 kWh	0.14689	43,435	0.17642	52,167
22	Summer Off Peak Period Energy	486,901 kWh	0.03010	14,656	0.04610	22,446
23	Summer Continuous 24 Hour Energy	27,144 kWh	0.07098	1,927	0.09171	2,489
24	Winter On Peak Period Energy	610,668 kWh	0.11310	69,067	0.14263	87,100
25	Winter Off Peak Period Energy	1,016,114 kWh	0.03010	30,585	0.04610	46,843
26	Winter Continuous 24 Hour Energy	69,966 kWh	0.05915	4,138	0.07989	5,590
27	Fuel Clause Rider (C&I - Non-Demand) - Summer	809,740 kWh	0.02612	21,148	0.02795	22,631
28	Fuel Clause Rider (C&I - Non-Demand) - Winter	1,696,748 kWh	0.02112	35,829	0.02581	43,791
29	Transmission Cost Rider	2,506,488 kWh	0.00361	9,054	-	-
30	Demand Side Management Rider	2,506,488 kWh	0.00053	1,340	0.00053	1,340
31	Infrastructure Rider	2,506,488 kWh	0.01544	38,701	(0.00510)	(12,782)
32	TOTAL:			\$ 322,692		\$ 324,657
33						
34	<u>Fire and Civil Defense Siren Service (E40)</u>					
35	Connected Capacity	5,199 HP	\$ 0.6400	\$ 3,327	\$ 0.6500	\$ 3,379
36						
37	<u>Energy Controlled Service, Non-Demand Metered (E10)</u>					
38	Customer Charge	129 Bills	\$ 3.05	\$ 393	\$ 3.07	\$ 396
39	Energy Charge					
40	Standard Energy Charge - Summer	11,364 kWh	0.04018	457	0.06042	687
41	Standard Energy Charge - Winter	85,315 kWh	0.04018	3,428	0.06042	5,155
42	Optional Energy Charge - Summer	82 kWh	0.08429	7	0.10657	9
43	Optional Energy Charge - Winter	579 kWh	0.04018	23	0.06042	350
44	Fuel Clause Rider (C&I - Non-Demand) - Summer	11,446 kWh	0.02935	336	0.02795	320
45	Fuel Clause Rider (C&I - Non-Demand) - Winter	85,894 kWh	0.02880	2,474	0.02581	2,217
46	Transmission Cost Rider	97,340 kWh	0.00361	352	-	-
47	Demand Side Management Rider	97,340 kWh	0.00053	52	0.00053	52
48	Infrastructure Rider	97,340 kWh	0.01544	1,503	(0.00510)	(496)
49	TOTAL:			\$ 9,025		\$ 8,690
50						
51	<u>Limited Off Peak Service (E11)</u>					
52	Secondary Voltage					
53	Single Phase Customer Charge	12 Bills	\$ 3.05	\$ 37	\$ 3.07	\$ 37
54	Three Phase Customer Charge	84 Bills	5.15	433	5.18	435
55	Single Phase Minimum Charge	12 Bills	8.00	96	8.05	97
56	Three Phase Minimum Charge	39 Bills	12.00	468	12.05	470
57	Energy Charge - Summer	32,593 kWh	0.02770	903	0.04610	1,503
58	Energy Charge - Winter	247,076 kWh	0.02770	6,844	0.04610	11,390
59	On Peak Energy Charge - Summer	22,171 kWh	0.27000	5,986	0.27000	5,986
60	On Peak Energy Charge - Winter	13,651 kWh	0.27000	3,686	0.27000	3,686
61	Fuel Clause Rider (C&I - Non-Demand) - Summer	54,764 kWh	0.02612	1,430	0.02795	1,531
62	Fuel Clause Rider (C&I - Non-Demand) - Winter	260,727 kWh	0.02112	5,506	0.02581	6,729
63	Transmission Cost Rider	315,491 kWh	0.00361	1,140	-	-
64	Demand Side Management Rider	315,491 kWh	0.00053	169	0.00053	169
65	Infrastructure Rider	315,491 kWh	0.01544	4,871	(0.00510)	(1,609)
66	TOTAL:			\$ 31,569		\$ 30,424