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Class Allocation of Final Revenue Requirement (\$1,000's)

		Total	Residential	Non-Demand	Demand	Street Ltg.	Other Revenue
	(A)	(B)	(C)	(D)	(E)	(F)	G
(1)	Present Revenue ⁽¹⁾	\$245,108	\$103,353	\$10,649	\$128,884	\$2,222	\$0
(2)	Final Revenue	\$248,738	\$104,836	\$10,802	\$130,734	\$2,254	\$112
(3)	Final Increase	\$3,630	\$1,483	\$153	\$1,849	\$32	\$112
(4)	Percent Increase (3 / 1)	1.5%	1.4%	1.4%	1.4%	1.4%	

Notes:

^{1.} Includes Settled Weather-normalization adjustment

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Fuel Cost - Retail	Present			Proposed			
	Summer	Winter	Annual	Summer	Winter	Annual	
Retail	2.508 ¢	2.027 ¢	2.214 ¢	2.508 ¢	2.027 ¢	2.214 ¢	
Residential	2.539 ¢	2.053 ¢	2.241¢	2.805 ¢	2.590 ¢	2.674 ¢	
C&I - Non-Demand	2.558 ¢	2.068¢	2.258¢	2.742 ¢	2.532 ¢	2.614 ¢	
C&I-Dmd - Non-TOD	2.528 ¢	2.044 ¢	2.232 ¢	2.779¢	2.566 ¢	2.649¢	
C&I-Dmd -TOD On-Peak	3.032 ¢	2.451¢	2.677¢	3.296¢	3.044 ¢	3.142 ¢	
C&I-Dmd -TOD Off-Peak	2.082 ¢	1.684 ¢	1.839¢	2.332 ¢	2.153 ¢	2.223 ¢	
Lighting	1.911¢	1.545 ¢	1.687 ¢	2.219¢	2.049¢	2.115 ¢	

		Present	Proposed	Present	Proposed
Residential (E01, E03)		Base R	Rates	Rates	+ Fuel
Customer / Mo.	Overhead	\$8.25	\$8.30	\$8.25	\$8.30
	Underground	\$10.25	\$10.30	\$10.25	\$10.30
	Overhead - Electric Sp Ht	\$8.25	\$8.30	\$8.25	\$8.30
	Underground - Electric Sp Ht	\$10.25	\$10.30	\$10.25	\$10.30
Energy /kWh	Summer	9.071 ¢	11.153¢	11.610¢	13.958¢
	Winter 0-1000 KWH	7.503 ¢	9.585 ¢	9.556¢	12.175¢
	Winter Over 1000 KWH	7.235 ¢	9.327¢	9.288¢	11.917¢
	Win Sp Heat 0-1000 KWH	7.503 ¢	9.585¢	9.556 ¢	12.175¢
	Win Sp Heat Over 1000 KWH	4.803 ¢	6.885¢	6.856¢	9.475¢

Residential Time of Day (E02, E04)		Base Rates		Rates + Fuel	
Customer / Mo.	Overhead	\$10.25	\$10.30	\$10.25	\$10.30
	Underground	\$12.25	\$12.30	\$12.25	\$12.30
	Overhead - Electric Sp Ht	\$10.25	\$10.30	\$10.25	\$10.30
	Underground - Electric Sp Ht	\$12.25	\$12.30	\$12.25	\$12.30
Energy / kWh	On-Peak Summer	18.939¢	21.806¢	21.478¢	24.611¢
	On-Peak Winter	14.704¢	17.590¢	16.757¢	20.180¢
	On-Peak Winter -Elec. Sp Ht	12.444 ¢	15.839¢	14.497¢	18.429¢
	Off-Peak Summer	3.010¢	4.610¢	5.549¢	7.415¢
	Off-Peak Winter	3.010¢	4.610 ¢	5.063¢	7.200¢

Residential Heat Pump (E06)		Base Ra	Base Rates		Fuel
Customer / Mo.		\$3.05	\$3.07	\$3.05	\$3.07
Energy / kWh	Summer	7.281 ¢	9.084¢	9.820¢	11.889¢
	Winter	4.678 ¢	6.760¢	6.731 ¢	9.350¢

Energy-Control	Energy-Controlled Non-Demand (E10)		Base Rates		Fuel
Customer / Mo.		\$3.05	\$3.07	\$3.05	\$3.07
Energy / kWh	Standard Resid.	4.018¢	6.042¢	6.259¢	8.716¢
	Standard Comm.	4.018¢	6.042¢	6.276¢	8.656¢
	Optional Resid Summer	9.071¢	11.153¢	11.610¢	13.958¢
	Optional Comm Summer	8.429¢	10.657¢	10.987¢	13.399¢

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			Present	Proposed	Present	Proposed
Limited Off-Peak (E11)		Base Rates		Rates + Fuel		
Customer / Mo.	Residential		\$3.05	\$3.07	\$3.05	\$3.07
	Commercial	Sec - 1 Phase	\$3.05	\$3.07	\$3.05	\$3.07
	Commercial	Sec - 3 Phase	\$5.15	\$5.18	\$5.15	\$5.18
	Commercial	Primary	\$25.00	\$25.15	\$25.00	\$25.15
Energy / kWh	Residential	On-Peak	27.000 ¢	27.000 ¢	29.241¢	29.674¢
	Commercial	On-Peak	27.000 ¢	27.000 ¢	29.258¢	29.614 ¢
	Residential	Secondary	2.770 ¢	4.610 ¢	5.011 ¢	7.284 ¢
	Commercial	Secondary	2.770 ¢	4.610 ¢	5.028¢	7.224 ¢

Small General (E13)		Base R	Base Rates		Fuel
Customer / Mo.		\$9.00	\$9.05	\$9.00	\$9.05
Energy /kWh	Summer	8.429 ¢	10.657 ¢	10.987¢	13.399¢
	Winter	6.861 ¢	9.089¢	8.929¢	11.621¢

Small General TO	DD (E14, E18)	Base R	ates	Rates + Fuel	
Customer / Mo.	TOD Metered	\$11.00	\$11.05	\$11.00	\$11.05
	KWH Metered	\$9.00	\$9.05	\$9.00	\$9.05
	Unmetered	\$7.00	\$7.05	\$7.00	\$7.05
	Low Wattage < 100W	\$0.28	\$0.28	\$0.28	\$0.28
	Low Wattage <400W	\$1.14	\$1.14	\$1.14	\$1.14
Energy / kWh	On-Peak Summer	14.689¢	17.642¢	17.247¢	20.384¢
	On-Peak Winter	11.310¢	14.263¢	13.378¢	16.795¢
	Off-Peak Summer	3.010 ¢	4.610 ¢	5.568¢	7.352¢
	Off-Peak Winter	3.010 ¢	4.610 ¢	5.078 ¢	7.142¢
	Constant Use - Summer	7.098 ¢	9.171¢	9.656¢	11.913¢
	Constant Use - Winter	5.915 ¢	7.989¢	7.983¢	10.521¢

Demand-Metered Vo	Demand-Metered Voltage Discounts		ntes	Rates + Fuel	
Voltage Discount / kWh	Primary	0.144 ¢	0.190¢	0.144 ¢	0.190¢
	Trans. Transf.	0.290 ¢	0.320 ¢	0.290¢	0.320¢
	Transmision	0.320 ¢	0.410¢	0.320 ¢	0.410¢
Voltage Discount / kW	Primary	\$0.70	\$0.65	\$0.70	\$0.65
	Trans. Transf.	\$1.35	\$1.90	\$1.35	\$1.90
	Transmision	\$2.00	\$2.70	\$2.00	\$2.70

General (E15)		Base Ra	Base Rates		Fuel
Customer / Mo.		\$22.20	\$22.50	\$22.20	\$22.50
Demand / kW	Summer	\$13.02	\$13.94	\$13.02	\$13.94
	Winter	\$9.02	\$9.94	\$9.02	\$9.94
Energy / kWh		3.411 ¢	5.399¢	5.643¢	8.048¢
Energy Credit / kWh		-0.953 ¢	-1.210 ¢	-0.953¢	-1.210¢

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		Present	Proposed	Present	Proposed
General Time of Day (E16)		Base	Base Rates		+ Fuel
Customer / Mo.		\$25.20	\$25.50	\$25.20	\$25.50
On-Peak Demand / kW	Summer	\$13.02	\$13.94	\$13.02	\$13.94
	Winter	\$9.02	\$9.94	\$9.02	\$9.94
Off-Peak Demand / kW		\$2.00	\$2.70	\$2.00	\$2.70
Energy / kWh	On-Peak	4.592 ¢	7.088 ¢	7.269 ¢	10.230¢
	Off-Peak	2.417 ¢	3.938 ¢	4.256 ¢	6.161¢
Energy Credit / kWh		-0.953 ¢	-1.210 ¢	-0.953 ¢	-1.210 ¢

Peak-Controlled (E20)		Base Ra	Base Rates		Fuel
Customer / Mo.		\$54.20	\$54.95	\$54.20	\$54.95
Firm Demand / kW	Summer	\$13.02	\$13.94	\$13.02	\$13.94
	Winter	\$9.02	\$9.94	\$9.02	\$9.94
Control Demand / kW		\$6.78	\$7.48	\$6.78	\$7.48
Energy / kWh		3.411 ¢	5.399¢	5.643¢	8.048¢
Energy Credit / kWh		-0.953 ¢	-1.210 ¢	-0.953 ¢	-1.210¢

Peak-Controlled TC	DD (E21)	Base Ra	ates	Rates +	Fuel
Customer / Mo.		\$54.20	\$54.95	\$54.20	\$54.95
On-Peak Demand / kW	Summer	\$13.02	\$13.94	\$13.02	\$13.94
	Winter	\$9.02	\$9.94	\$9.02	\$9.94
Control Demand / kW		\$6.78	\$7.48	\$6.78	\$7.48
Off-Peak Demand / kW		\$2.00	\$2.70	\$2.00	\$2.70
Energy / kWh	On-Peak	4.592 ¢	7.088¢	7.269¢	10.230¢
	Off-Peak	2.417 ¢	3.938¢	4.256¢	6.161¢
Energy Credit / kWh		-0.953 ¢	-1.210 ¢	-0.953 ¢	-1.210 ¢

Energy-Controlled S	Service (E22)	Base Ra	ates	Rates +	Fuel
Customer / Mo.		\$54.20	\$54.95	\$54.20	\$54.95
On-Peak Demand / kW	Summer	\$13.02	\$13.94	\$13.02	\$13.94
	Winter	\$9.02	\$9.94	\$9.02	\$9.94
Control Demand / kW		\$6.28	\$6.91	\$6.28	\$6.91
Off-Peak Demand / kW		\$2.00	\$2.70	\$2.00	\$2.70
Energy / kWh	Firm On-Peak	4.592 ¢	7.088¢	7.269¢	10.230¢
	Firm Off-Peak	2.417 ¢	3.938¢	4.256¢	6.161¢
	Controllable On-Peak	4.252 ¢	6.712¢	6.929¢	9.854 ¢
	Controllable Off-Peak	2.309 ¢	3.796¢	4.148¢	6.019¢
	Control Period Energy	9.200 ¢	9.200¢	11.877¢	12.342¢
Energy Credit / kWh		-0.953 ¢	-1.210 ¢	-0.953 ¢	-1.210¢

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		Present	Proposed	Present	Proposed
Automatic Protective Lighting (E12)		Base I	Base Rates		+ Fuel
Area	100 W HPSodium	\$7.93	\$9.28	\$8.63	\$10.15
	175 W Mercury	\$7.93	\$9.28	\$9.14	\$10.80
	250 W HPSodium	\$14.14	\$16.50	\$15.97	\$18.79
	400 W Mercury	\$14.14	\$16.50	\$16.89	\$19.94
Directional	250 W HPSodium	\$15.70	\$18.34	\$17.53	\$20.63
	400 W Mercury	\$15.70	\$18.34	\$18.45	\$21.78
	400 W HPSodium	\$19.69	\$22.96	\$22.57	\$26.56

St. Lighting System (E30)		Base Ra	ates	Rates +	Fuel
Overhead	100 W HPSodium	\$14.06	\$14.48	\$14.76	\$15.35
	150 W HPSodium	\$16.00	\$16.42	\$17.02	\$17.70
	250 W HPSodium	\$20.68	\$21.12	\$22.51	\$23.41
	400 W HPSodium	\$25.45	\$25.86	\$28.33	\$29.46
	30-40W LED	\$14.25	\$14.77	\$14.48	\$15.06
	50-75W LED	\$16.16	\$16.73	\$16.55	\$17.21
	110-165W LED	\$21.41	\$22.07	\$22.34	\$23.23
	200-250W LED	\$26.84	\$27.60	\$28.30	\$29.43
Underground	100 W HPSodium	\$23.16	\$23.94	\$23.86	\$24.81
	150 W HPSodium	\$25.23	\$26.01	\$26.25	\$27.29
	250 W HPSodium	\$30.21	\$31.03	\$32.04	\$33.32
	30-40W LED	\$23.35	\$24.23	\$23.58	\$24.52
	50-75W LED	\$25.39	\$26.33	\$25.78	\$26.81
	110-165W LED	\$30.94	\$31.98	\$31.87	\$33.14
Decorative UG	100 W HPSodium	\$31.15	\$32.20	\$31.85	\$33.07
	150 W HPSodium	\$32.66	\$33.69	\$33.68	\$34.97
	250 W HPSodium	\$39.84	\$41.04	\$41.67	\$43.33

St. Lighting Energy (E31	.)	Base Ra	ates	Rates +	Fuel
Group 1	70 W HPSodium	\$4.32	\$4.90	\$4.80	\$5.51
	100 W HPSodium	\$5.03	\$5.88	\$5.73	\$6.75
	150 W HPSodium	\$6.09	\$7.33	\$7.11	\$8.61
	250 W HPSodium	\$8.78	\$11.01	\$10.61	\$13.30
	400 W HPSodium	\$12.24	\$15.74	\$15.12	\$19.34
	1000 W HPSodium	\$25.04	\$33.24	\$31.79	\$41.68
	175 W Mercury	\$6.72	\$8.19	\$7.93	\$9.71
	400 W Mercury	\$11.81	\$15.13	\$14.56	\$18.57
Group 4	70 W HPSodium	\$2.02	\$2.60	\$2.50	\$3.21
	100 W HPSodium	\$2.68	\$3.54	\$3.38	\$4.41
	150 W HPSodium	\$3.79	\$5.03	\$4.81	\$6.31
	250 W HPSodium	\$6.48	\$8.71	\$8.31	\$11.00
	400 W HPSodium	\$9.94	\$13.44	\$12.82	\$17.04
	175 W Mercury	\$4.42	\$5.90	\$5.63	\$7.42
Group 4 Metered	Energy Charge per kWh	5.999¢	8.092¢	7.686 ¢	10.207¢

St. Lighting Energy - Metered (E32)	Base Ra	ites	Rates + I	-uel
Customer / Mo.	\$5.00	\$5.05	\$5.00	\$5.05
Energy Charge per kWh	5.699¢	7.792¢	7.386¢	9.907¢

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	Present	Proposed
Fire & Civil Defense Siren (E40)		
HP Capacity / Mo.	\$0.64	\$0.65
Min Charge / Mo.	\$2.91	\$3.10

Standby Service Rid	er		
Customer / Mo.		\$25.20	\$25.50
Demand / Contract kW	Unscheduled-Secondary	\$3.00	\$3.73
	Unscheduled-Primary	\$2.30	\$3.08
	Unscheduled-Transmission Transformed	\$1.65	\$1.83
	Unscheduled-Transmission	\$1.00	\$1.03
	Scheduled-Secondary	\$2.90	\$3.63
	Scheduled-Primary	\$2.20	\$2.98
	Scheduled-Transmission Transformed	\$1.55	\$1.73
	Scheduled-Transmission	\$0.90	\$0.93
	Non Firm-Secondary	\$2.00	\$2.70
	Non Firm-Primary	\$1.30	\$2.05
	Non Firm-Transmission Transformed	\$0.65	\$0.80
	Non Firm-Transmission	\$0.00	\$0.00