

**Final**

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**PRELIMINARY STATEMENT**

Section No. 3  
 2nd Revised Sheet No. 1  
 Cancelling 1st Revised Sheet No. 1

**SUBDIVISION 1 INDEX OF COMPANY'S SERVICE AREA**

Northern States Power Company supplies electric service at retail in the State of South Dakota in the incorporated municipalities, unincorporated named communities and hamlets, townships and counties listed below.

<u>COMMUNITIES</u>	<u>COMMUNITIES</u>	<u>COMMUNITIES</u>	
Alexandria	Forestburg (U)	Ramona	
Artesian	Fulton		D
Baltic	Garretson	Renner Corner	N
Benton Township	Germantown Township		
Brandon	Grant Township	Salem	
Brandon Township	Hanson	Sanborn County	
Bridgewater	Hanson County	Sherman	
Bridgewater Township	Harrisburg	Sioux Falls	
Canistota	Howard Township		D
Canova	La Valley Township	Split Rock Township	
Canton	Lake County	Spring Valley Township	
Canton Township	Lennox	Springdale Township	
Carthage	Lincoln County		D
Centerville	Logan Township	Tea	
Centerville Township	Lyons Township	Turner County	
Chancellor	Mapleton Township	Union Township	
Crooks	Marion	Valley Springs Township	
Delapre Township	McCook		D
Dell Rapids	McCook County	Wall Lake Township	
Dell Rapids Township	Miner County	Wall Lake Township-	N
Dolton	Minnehaha County	Minnehaha County	
Dolton Township	Monroe	Wayne Township	
	Monroe Township	Wellington Township	
Emery	Moody County	Winfred (U)	
Fedora (U)	Palisade Township	Worthing	
	Perry Township		

(U) Denotes unincorporated community

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 Minneapolis, Minnesota 55401

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**TECHNICAL AND SPECIAL TERMS (Continued)**

Section No. 4  
 1st Revised Sheet No. 3  
 Cancelling Original Sheet No. 3

**SUBDIVISION 4 RATE CODES**

Rate Schedule	CRS Code	Cancels Prior Rate Code			
Residential Service	E01	AA800	AR800		
Residential Time of Day Service	E02	AB800	AB801	AT800	AT801
Residential Service - Underground	E03	AA803	AR803		
Residential Time of Day Service - Underground	E04	AB802	AB803	AT802	AT803
Energy Controlled Service (Non-Demand Metered)	E10	AL800	AL900	DL800	
		AL803	AL903	DL900	
Residential Heat Pump Service (Two Meter Rate)	E06	AH800			
Limited Off Peak Service	E11	AW800	DW800	GW800	
		AW801	DW801	GW801	
			DW810	GW810	
			DW811	GW811	
			DW860	GW860	
			DW861	GW861	
Automatic Protective Lighting Service	E12	AP808	AP829	DP808	DP829
		AP809	AP838	DP809	DP838
		AP818	AP839	DP818	DP839
		AP819	AP849	DP819	DP849
Small General Service	E13	DC800			
Small General Time of Day Service - Metered	E14	DT800	DT870	DT880	
		DT801		DT881	
Small General Time of Day Service - Unmetered	E18	DT890	DT891		

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**TECHNICAL AND SPECIAL TERMS (Continued)**

Section No. 4  
 1st Revised Sheet No. 4  
 Cancelling Original Sheet No. 4

**SUBDIVISION 4 RATE CODES (Continued)**

Rate Schedule	CRS Code	Cancels Prior Rate Code				DT
General Service	E15	DK804	DK824	GK804	GK824	
		DK814	DK834	GK814	GK834	
General Time of Day Service	E16	DT804	DT824	GT804	GT824	
		DT805	DT825	GT805	GT825	
		DT814	DT834	GT814	GT834	
		DT815	DT835	GT815	GT835	
Peak Controlled Service	E20	DK904	DP804	GK904	GP804	
		DK906	DP806	GK906	GP806	
		DK914	DP814	GK914	GP814	
		DK916	DP816	GK916	GP816	
		DK924	DP824	GK924	GP824	
		DK926	DP826	GK926	GP826	
		DK934	DP834	GK934	GP834	
		DK936	DP836	GK936	GP836	
Peak Controlled Time of Day Service	E21	DP904	DT904	GP904	GT904	
		DP905	DT905	GP905	GT905	
		DP906	DT906	GP906	GT906	
		DP907	DT907	GP907	GT907	
		DP914	DT914	GP914	GT914	
		DP915	DT915	GP915	GT915	
		DP916	DT916	GP916	GT916	
		DP917	DT917	GP917	GT917	
		DP924	DT924	GP924	GT924	
		DP925	DT925	GP925	GT925	
		DP926	DT926	GP926	GT926	
		DP927	DT927	GP927	GT927	
		DP934	DT934	GP934	GT934	
		DP935	DT935	GP935	GT935	
		DP936	DT936	GP936	GT936	
DP937	DT937	GP937	GT937			

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**TECHNICAL AND SPECIAL TERMS (Continued)**

Section No. 4  
 2nd Revised Sheet No. 5  
 Cancelling 1st Revised Sheet No. 5

**SUBDIVISION 4 RATE CODES (Continued)**

Rate Schedule	CRS Code	Cancels Prior Rate Code				DT
Energy Controlled Service	E22	DL904	DL924	GL904	GL924	
		DL905	DL925	GL905	GL925	
		DL914	DL934	GL914	GL934	
		DL915	DL935	GL915	GL935	
Street Lighting Service (Leased Equipment)	E30	KP808	KP809	KP899		
Street Lighting Service (Purchased Equipment)	E31	KS809	KY809	KY900		
Street Lighting Service - Metered (Purchased Equipment)	E32	KY800				
Fire and Civil Defense Siren Service	E40	M4808				
Residential Controlled Air Conditioning and Water Heating Rider	--	AE900	AF900	AL910		
		AE903	AF903	AL913		
		AE910	AF910			
		AE913	AF913			
Commercial and Industrial Controlled Air Conditioning Rider	--	DE900 GE900				
Standby Service Rider	--	GN804	GN824	GN904	GN924	
		GN814	GN834	GN914	GN934	
Contract with Deviations	--	GK808				
Occasional Delivery Energy Service	E50	QR800				
Time of Delivery Energy Service	E52	QT800	QT801			

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**RATE SCHEDULES**  
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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**RESIDENTIAL SERVICE**  
**RATE CODE E01, E03**

Section No. 5  
5th Revised Sheet No. 1.1  
Cancelling 4th Revised Sheet No. 1.1

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**AVAILABILITY**

Available to any residential customer for domestic purposes only, in a single private residence.

**RATE**

Customer Charge per Month – Overhead (E01)	\$8.30			I
– Underground (E03)	\$10.30			I
	First 1,000		Excess	
Energy Charge per kWh	<u>kWh per Month</u>		<u>kWh per Month</u>	
June - September	\$0.11153		\$0.11153	I
Other Months				
Without Electric Space Heating	\$0.09585		\$0.09327	I
Electric Space Heating	\$0.09585		\$0.06885	I

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

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**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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**RESIDENTIAL TIME OF DAY SERVICE  
RATE CODE E02, E04**

Section No. 5  
9th Revised Sheet No. 2  
Cancelling 8th Revised Sheet No. 2

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**AVAILABILITY**

Available to any residential customer for domestic purposes only, in a single private residence.

**RATE**

Customer Charge per Month

Overhead (E02)	\$10.30	
Underground (E04)	\$12.30	

On Peak Period Energy Charge per kWh

June - September	\$0.21806	
Other Months		

Without Electric Space Heating	\$0.17590	
Electric Space Heating	\$0.15839	

Off Peak Period Energy Charge per kWh	\$0.04610	
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**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

(Continued on Sheet No. 5-3)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**ENERGY CONTROLLED SERVICE  
 (NON-DEMAND METERED)  
 RATE CODE E10**

Section No. 5  
 7th Revised Sheet No. 7  
 Cancelling 6th Revised Sheet No. 7

**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads of 10 kW to 50 kW, which would be under Company control. The types of loads served would include dual fuel, storage space heating, water heating, and other loads subject to Company approval.

**RATE**

	<u>Residential</u>	<u>Commercial &amp; Industrial</u>	
Customer Charge per Month	\$3.07	\$3.07	I
Energy Charge per kWh			
Standard	\$0.06042	\$0.06042	I
Optional			
June - September	\$0.11153	\$0.10657	I
Other Months	\$0.06042	\$0.06042	I

**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump installations for non-interruptible service during June through September billing months.

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**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**TERMS AND CONDITIONS OF SERVICE**

- The controllable load shall be permanently wired, separately served and metered, and at no time connected to facilities serving customer's firm load. Customer's control system, and other equipment such as circulating fans and pumps, and any alternate fuel related equipment shall be served as firm load.

(Continued on Sheet No. 5-8)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**RESIDENTIAL HEAT PUMP SERVICE  
(TWO METER RATE)  
RATE CODE E06**

Section No. 5  
7th Revised Sheet No. 9  
Cancelling 6th Revised Sheet No. 9

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**AVAILABILITY**

Available to residential customers with air source or ground source heat pumps. This rate is for residences with separately metered heat pumps. Electric space and water heaters, air handling equipment, and circulating pumps may be served by this rate with prior Company approval. This meter will have a direct load control device that is controlled by the Company.

**RATE**

Customer Charge per Month	\$3.07	I
Energy Charge per kWh		
June - September	\$0.09084	I
Other Months	\$0.06760	I

**FUEL CLAUSE**

Bills are subject to the adjustment provided for in the Fuel Clause Rider.

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**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**TERMS AND CONDITIONS OF SERVICE**

1. The Heat Pump Service shall be permanently wired, separately served and metered, and at no time connected to facilities servicing other customer loads without prior approval from the Company. Customer must provide two meter sockets as specified by the Company. The Company will provide both meters and the direct load control device.
2. The duration and frequency of interruptions will be determined by the Company. The direct load control device will be cycled on a schedule of 15 minutes on and 15 minutes off normally for six hours with a maximum of eight hours per day. Interruptions will normally occur on high demand weekdays during summer months. Interruptions may occur at times when, in the Company's opinion, the reliability of the system is endangered.

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(Continued on Sheet No. 5-10)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**LIMITED OFF PEAK SERVICE  
RATE CODE E11**

Section No. 5  
9th Revised Sheet No. 11  
Cancelling 8th Revised Sheet No. 11

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**AVAILABILITY**

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**RATE**

Customer Charge per Month

Secondary Voltage

Single Phase \$3.07

Three Phase \$5.18

Primary Voltage \$25.15

Energy Charge per kWh

Secondary Voltage \$0.04610

Primary Voltage \$0.04420

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Secondary Voltage

Single Phase \$8.00

Three Phase \$12.00

Primary Voltage \$60.00

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-12)

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**AUTOMATIC PROTECTIVE LIGHTING SERVICE  
RATE CODE E12**

Section No. 5  
7th Revised Sheet No. 14  
Cancelling 6th Revised Sheet No. 14

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**AVAILABILITY**

Available to all types of customers except for municipal street lighting purposes.

**RATE**

<u>Designation of Lamp</u>	<u>Monthly Rate Per Unit</u>	
Area Units		
100W High Pressure Sodium	\$9.28	I
175W Mercury (1)	\$9.28	I
250W High Pressure Sodium	\$16.50	I
400W Mercury (1)	\$16.50	I
Directional Units		
250W High Pressure Sodium	\$18.34	I
400W Mercury (1)	\$18.34	I
400W High Pressure Sodium	\$22.96	I

(1) Available to existing installations only.

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

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**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**SERVICE INCLUDED IN RATE**

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

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(Continued on Sheet No. 5-15)

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**SMALL GENERAL SERVICE  
RATE CODE E13**

Section No. 5  
7th Revised Sheet No. 21  
Cancelling 6th Revised Sheet No. 21

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**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

	<u>Oct-May</u>	<u>Jun-Sep</u>
Customer Charge per Month	\$9.05	\$9.05
Energy Charge per kWh	\$0.09089	\$0.10657

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**TERMS AND CONDITIONS OF SERVICE**

1. Company shall install a demand meter for a customer when:
  - a. Customer's connected load is estimated to be 20 kW or greater,
  - b. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
  - c. Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
  - d. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
  - e. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**SMALL GENERAL TIME OF DAY SERVICE  
RATE CODE E14 (METERED) AND  
RATE CODE E18 (UNMETERED)**

Section No. 5  
10th Revised Sheet No. 23  
Cancelling 9th Revised Sheet No. 23

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**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

	<u>Oct-May</u>	<u>Jun-Sep</u>	
Customer Charge per Month			
Metered Time of Day	\$11.05	\$11.05	I
Metered Non-Time of Day	\$9.05	\$9.05	I
Unmetered Continuous 24 Hour Use	\$7.05	\$7.05	I
Low Wattage Use, 100 W or Less	\$0.28	\$0.28	
Low Wattage Use, From 100 W to 400 W	\$1.14	\$1.14	
Energy Charge per kWh			
On Peak Period Energy	\$0.14263	\$0.17642	I
Off Peak Period Energy	\$0.04610	\$0.04610	I
Continuous 24 Hour Energy	\$0.07989	\$0.09171	I

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

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**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

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**GENERAL SERVICE  
 RATE CODE E15**

Section No. 5  
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**AVAILABILITY**

Available to any non-residential customer for general service except customers with connected load greater than 100 kW and who provide more than 25% of total energy requirements with own generation facilities, must take service through the General Time of Day Service rate.

**RATE**

Customer Charge per Month		\$22.50		
Service at Secondary Voltage				
	<u>Oct-May</u>		<u>Jun-Sep</u>	
Demand Charge per Month per kW	\$9.94		\$13.94	
Energy Charge per kWh		\$0.05399		
Energy Charge Credit per Month per kWh				
All kWh in Excess of 360 Hours Times the Billing Demand		\$0.01210		
		<u>January - December</u>		
Voltage Discounts per Month	<u>Per kW</u>		<u>Per kWh</u>	
Primary Voltage	\$0.65		\$0.00190	R
Transmission Transformed Voltage	\$1.90		\$0.00320	
Transmission Voltage	\$2.70		\$0.00410	

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

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**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kW for billing purposes shall be determined by dividing the maximum actual demand in kW by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 75 hours per month.

(Continued on Sheet No. 5-26)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**GENERAL TIME OF DAY SERVICE  
 RATE CODE E16**

Section No. 5  
 7th Revised Sheet No. 28  
 Cancelling 6th Revised Sheet No. 28

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

Customer Charge per Month		\$25.50	I
Service at Secondary Voltage	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW			
On Peak Period Demand	\$9.94	\$13.94	I
Off Peak Period Demand in Excess of On Peak Period Demand	\$2.70	\$2.70	I
Energy Charge per kWh			
On Peak Period Energy		\$0.07088	I
Off Peak Period Energy		\$0.03938	I
Energy Charge Credit per Month per kWh			
All kWh in Excess of 360 Hours Times the On Peak Period Billing Demand, Not to Exceed 50% of Total kWh		\$0.01210	I
		<u>January - December</u>	
Voltage Discounts per Month	<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage	\$0.65	\$0.00190	R I
Transmission Transformed Voltage	\$1.90	\$0.00320	I
Transmission Voltage	\$2.70	\$0.00410	I

**FUEL CLAUSE**

Bills subject to the adjustment provided for in the Fuel Clause Rider.

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**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-29)

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Northern States Power Company, a Minnesota corporation  
 Minneapolis, Minnesota 55401

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**PEAK CONTROLLED SERVICE**  
**RATE CODE E20**

Section No. 5  
 7th Revised Sheet No. 31  
 Cancelling 6th Revised Sheet No. 31

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month					\$54.95	I
		<u>Firm Demand</u>		<u>Controllable Demand</u>		
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW		\$9.94	\$13.94	\$7.48	\$7.48	I
Energy Charge per kWh					\$0.05399	I
Energy Charge Credit per Month per kWh						
All kWh in Excess of 360 Hours Times						
the Sum of All Billing Demands					\$0.01210	I
				<u>January - December</u>		
Voltage Discounts per Month		<u>Per kW</u>		<u>Per kWh</u>		
Primary Voltage		\$0.65		\$0.00190		R I
Transmission Transformed Voltage		\$1.90		\$0.00320		I
Transmission Voltage		\$2.70		\$0.00410		I

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

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**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-32)

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Northern States Power Company, a Minnesota corporation

Minneapolis, Minnesota 55401

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**PEAK CONTROLLED TIME OF DAY SERVICE  
RATE CODE E21**

Section No. 5  
7th Revised Sheet No. 34  
Cancelling 6th Revised Sheet No. 34

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. Availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month					\$54.95	I
		<u>Firm Demand</u>		<u>Controllable Demand</u>		
Service at Secondary Voltage		<u>Oct-May</u>	<u>Jun-Sep</u>	<u>Oct-May</u>	<u>Jun-Sep</u>	
Demand Charge per Month per kW						
On Peak Period Demand		\$9.94	\$13.94	\$7.48	\$7.48	I
Off Peak Period Demand in Excess of On Peak Period Demand		\$2.70	\$2.70	\$2.70	\$2.70	I
Energy Charge per kWh						
On Peak Period Energy				\$0.07088		I
Off Peak Period Energy				\$0.03938		I
Energy Charge Credit per Month per kWh						
All kWh in Excess of 360 Hours Times the Sum of All On Peak Period Billing Demands, Not to Exceed 50% of Total kWh				\$0.01210		I
Voltage Discounts per Month				<u>January - December</u>		
				<u>Per kW</u>	<u>Per kWh</u>	
Primary Voltage				\$0.65	\$0.00190	R I
Transmission Transformed Voltage				\$1.90	\$0.00320	I
Transmission Voltage				\$2.70	\$0.00410	I

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(Continued on Sheet No. 5-35)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**RULES FOR APPLICATION OF  
PEAK CONTROLLED SERVICE**

Section No. 5  
2nd Revised Sheet No. 38  
Cancelling 1st Revised Sheet No. 38

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1. Customer has the responsibility of controlling own load to predetermined demand level.
2. Customer must allow Company to inspect and approve the load control installation and equipment provided by customer.
3. If controlled demand is 10 MW or larger, Company may require customer to:
  - a. Provide auxiliary contacts for remote indication of position of switch or circuit breaker used to control demand and wire auxiliary contacts into a connection point designated by Company,
  - b. Install the remote breaker indication equipment provided by Company, and
  - c. Provide a continuous 120 volt AC power source at the connection point for operation of the Company remote breaker indication equipment.
4. Customer must provide reliable contact information for the purpose of receiving control period notifications. N
5. Company will endeavor to give customer one hour notice of commencement of control period, and as much additional notice as is practical. However, control period may be commenced without notice should Company determine such action is necessary.
6. Failure to Control Charge: An additional charge of \$8.00 per kW will apply during each Company specified control period to the amount by which customer's maximum adjusted demand exceeds their predetermined demand level. After three such customer failures to control load to their predetermined demand level, Company reserves the right to increase the predetermined demand level or remove customer from Peak Controlled Service and apply the cancellation charge specified in customer's Electric Service Agreement.
7. The duration and frequency of control periods shall be at the discretion of Company. Control periods will normally occur at such times as when Company expects system peak load conditions and at such other times when, in Company's opinion, the reliability of the system is endangered.
8. Customer will execute an Electric Service Agreement with Company which includes:
  - a. A minimum initial five year term of service which includes a one year trial period, and a six month cancellation notice effective after the initial term of service,
  - b. The predetermined demand level, which may be revised subject to approval by Company,
  - c. An annual minimum demand charge,
  - d. Maximum annual hours of interruption (80 hours),
  - e. Cancellation charge terms, and
  - f. Control period notice.

(Continued on Sheet No. 5-39)

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Docket No. EL22-017 Order Date:

**RULES FOR APPLICATION OF  
PEAK CONTROLLED SERVICE (Continued)**

Section No. 5  
2nd Revised Sheet No. 39  
Cancelling 1st Revised Sheet No. 39

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9. The Company may at its discretion, perform an interruptible certification audit for the Midcontinent Independent System Operator (MISO) registration and will adhere to testing requirements as defined by MISO. The duration of interruptible certification audits shall not exceed four hours and will occur between June 1<sup>st</sup> and October 31<sup>st</sup> annually as part of the MISO registration for the next planning year. Customer Load requirements and service provisions for regular control periods apply to interruptible certification audits.
10. Minimum controllable demand during the Company's peak season shall be 50 kW.
11. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
12. Company will determine, at a service location designated by Company, the number of services supplied. Customers requesting special facilities will be charged the additional costs incurred for such facilities.
13. Customers choosing the predetermined demand level option requiring a fixed demand reduction will be subject to an additional charge for metering and billing when additional metering equipment is necessary. The additional charge is \$12.00 per month for an application using a single meter in close proximity to customer's service point. The additional charge for more complex applications will be based on the actual costs of the specific application.
14. Company will maintain firm demand charge rates for Peak Controlled Service and Peak Controlled Time of Day Service at the General Service and General Time of Day Service levels, respectively.
15. Any customer with generating equipment which is operated in parallel with Company must comply with all requirements associated with parallel operations as specified in the General Rules and Regulations of the Company.
16. Any load served by customer generation during Company requested control periods must be served by Company at all other times.

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**STREET LIGHTING SYSTEM SERVICE  
 RATE CODE E30**

Section No. 5  
 8th Revised Sheet No. 56  
 Cancelling 7th Revised Sheet No. 56

**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground service under this schedule is limited to areas having a Company owned underground electric distribution system.

**RATE**

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire</u>			
	<u>Overhead</u>	<u>Underground</u>	<u>Decorative Underground</u>	
100W High Pressure Sodium	\$14.48	\$23.94	\$32.20	I
150W High Pressure Sodium	\$16.42	\$26.01	\$33.69	I
250W High Pressure Sodium	\$21.12	\$31.03	\$41.04	I
400W High Pressure Sodium	\$25.86	--	--	I
30-40W Light Emitting Diode	\$14.77	\$24.23	--	I
50-75W Light Emitting Diode	\$16.73	\$26.33	--	I
110-165W Light Emitting Diode	\$22.07	\$31.98	--	I
200-250W Light Emitting Diode	\$27.60	--	--	I

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

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**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**STREET LIGHTING ENERGY SERVICE  
RATE CODE E31**

Section No. 5  
5th Revised Sheet No. 57  
Cancelling 4th Revised Sheet No. 57

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**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer owns an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

**RATE**

GROUP I

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>
175W Mercury	\$8.19
400W Mercury	\$15.13
70W High Pressure Sodium	\$4.90
100W High Pressure Sodium	\$5.88
150W High Pressure Sodium	\$7.33
250W High Pressure Sodium	\$11.01
400W High Pressure Sodium	\$15.74
1,000W High Pressure Sodium	\$33.24

(Continued on Sheet No. 5-58)

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**STREET LIGHTING ENERGY SERVICE**  
**(Continued)**  
**RATE CODE E31**

Section No. 5  
9th Revised Sheet No. 58  
Cancelling 8th Revised Sheet No. 58

**RATE (Continued)**

GROUP IV

<u>Designation of Lamp</u>	<u>Monthly Rate per Luminaire - AN</u>
175W Mercury	\$5.90
70W High Pressure Sodium	\$2.60
100W High Pressure Sodium	\$3.54
150W High Pressure Sodium	\$5.03
250W High Pressure Sodium	\$8.71
400W High Pressure Sodium	\$13.44
LED Lamp of any Wattage per Watt (1)	\$0.0388
Metered Ornamental net per kWh (2)	\$0.08092

(1) Available to existing installations only, as of December 31, 2017

(2) Available to existing installations only

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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By: Christopher B. Clark

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President, Northern States Power Company, a Minnesota corporation

Docket No. EL22-017

Order Date:

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**STREET LIGHTING ENERGY SERVICE - METERED  
RATE CODE E32**

Section No. 5  
6th Revised Sheet No. 59  
Cancelling 5th Revised Sheet No. 59

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**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer owns and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

**RATE**

Customer Charge per Meter per Month	\$5.05	I
Energy Charge per kWh	\$0.07792	I

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider. D

**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider. D

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due. D

**CONDITIONS OF SERVICE**

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**FUEL CLAUSE RIDER**

Section No. 5  
9th Revised Sheet No. 64  
Cancelling 8th Revised Sheet No. 64

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**FUEL CLAUSE CHARGE**

There shall be added to or deducted from the monthly bill a Fuel Cost Charge calculated by multiplying the applicable monthly billing kilowatt hours (kWh) by the billed Fuel Adjustment Factor (FAF) per kWh. The billed FAF is calculated by prorating each calendar month FAF by the number of customer billing days in each calendar month, and rounding to the nearest \$0.00001 per kWh.

**FUEL ADJUSTMENT FACTOR (FAF)**

A separate FAF will be determined for each service category described below. The FAF for each service category is the sum of the Current Period Cost of Energy, the Fuel Cost True-Up Factor and the Intersystem Sales Margins sharing, multiplied by the applicable FAF Ratio.

<b>Service Category</b>	<b>FAF Ratio</b>
Residential	1.0151
C&I Non-Demand	0.9924
C&I Demand	1.0056
C&I Demand TOD On-Peak	1.1928
C&I Demand TOD Off-Peak	0.8438
Outdoor Lighting	0.8029

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**AD VALOREM TAXES**

The Company may include the cost of ad valorem taxes when determining the amount of the Fuel Cost Charge.

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**SALES OF RENEWABLE ENERGY CREDITS**

Ninety percent (90%) of the South Dakota state jurisdictional share of revenue generated by the sale of Renewable Energy Credits shall be credited to customers.

**EMISSION ALLOWANCES**

The South Dakota state jurisdictional share of revenue generated by the sale of emission allowances allocated to South Dakota shall be credited to customers.

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**GAINS FROM THE SALE OF CAPACITY**

Beginning with the 2023-2024 planning year and continuing thereafter, the Company shall credit to customers the South Dakota jurisdictional share of all gains from the sale of capacity in the Planning Resource Auction conducted by the Midcontinent Independent System Operator, Inc. (MISO).

N

**NUCLEAR PRODUCTION TAX CREDITS**

The South Dakota state jurisdictional share of any nuclear production tax credits established by the Inflation Reduction Act of 2022, Pub. L. No. 117-169, 136 Stat. 1818 (2022), and earned by the Company will be allocated to South Dakota jurisdiction and returned to customers within 90 days of the Company receiving the credits.

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(Continued on Sheet No. 5-64.1)

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Date Filed: 05-24-23

By: Christopher B. Clark

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President, Northern States Power Company, a Minnesota corporation

Docket No. EL22-017

Order Date:

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**RESIDENTIAL CONTROLLED AIR CONDITIONING AND  
WATER HEATING RIDER**

Section No. 5  
3rd Revised Sheet No. 66  
Cancelling 2nd Revised Sheet No. 66

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**AVAILABILITY**

Available to Residential Service customers with:

1. Company controlled central air conditioning, or
2. Company controlled heat pumps receiving Energy Controlled Service (Non-Demand Metered) with optional non-interruptible service during June through September.

Company controlled electric water heating is also available to residential customers with a controlled central air conditioner or heat pump, with the exception of electric water heaters served with the Energy Controlled Service (Non-Demand Metered) rate schedule.

Customers under this rider will be subject to the following credit.

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**RIDER**

Residential Central Air Conditioning

A \$10 monthly bill credit will be applied for the billing months of June through September.

C

Residential Electric Water Heating

A \$2 monthly bill credit will be applied for all billing months.

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**TERMS AND CONDITIONS**

1. The duration and frequency of interruptions will be determined by the Company. Air conditioning will be cycled on a schedule of 15 minutes on and 15 minutes off in any 30 minute portion of a load management period. Air conditioning interruptions will normally occur on high demand days during summer months. Water heating interruptions will normally occur on high demand days during summer and winter months. Interruption will normally be based on meeting peak demands and system economic dispatch requirements of Company. However, interruption may also occur at times when, in the Company's opinion, the reliability of the system may be at risk. Air conditioning and water heating interruptions will not normally occur during the observation day of the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
2. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

(Continued on Sheet No. 5-67)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**STANDBY SERVICE RIDER**

Section No. 5  
 7th Revised Sheet No. 68  
 Cancelling 6th Revised Sheet No. 68

**AVAILABILITY**

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where the customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff, the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

**RATE**

	Firm Standby		Non-Firm Standby
	Unscheduled <u>Maintenance</u>	Scheduled <u>Maintenance</u>	
Customer Charge per Month	\$25.50	\$25.50	\$25.50
Demand Charge per Month per kW of Contracted Standby Capacity			
Secondary Voltage Service	\$3.73	\$3.63	\$2.70
Primary Voltage Service	\$3.08	\$2.98	\$2.05
Transmission Transformed Voltage Service	\$1.83	\$1.73	\$0.80
Transmission Voltage Service	\$1.03	\$0.93	\$0.00

**FUEL CLAUSE**

Bills subject to the adjustment provided for in Fuel Clause Rider.

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**OTHER RIDERS**

Bills are subject to the adjustments provided for in the Transmission Cost Recovery Rider, the Environmental Cost Recovery Rider, the Demand Side Management Cost Adjustment Factor and the Infrastructure Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A late payment charge of 1% of the unpaid balance will be added to the next month's bill after the date due.

(Continued on Sheet No. 5-68.1)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**INFRASTRUCTURE RIDER**

Section No. 5  
12th Revised Sheet No. 74  
Cancelling 11th Revised Sheet No. 74

**APPLICATION**

Applicable to bills for electric service provided under the Company's retail rate schedules.

**RIDER**

There shall be included on each customer's monthly bill an Infrastructure Rider adjustment charge, which shall be the Infrastructure Rider Adjustment Factor multiplied by the customer's monthly billing kWh for electric service. This Infrastructure Rider adjustment charge shall be calculated before any city surcharge or city and state sales tax.

**DETERMINATION OF INFRASTRUCTURE RIDER ADJUSTMENT FACTOR**

The Infrastructure Rider Adjustment Factor shall be calculated by dividing the forecasted balance of the Infrastructure Rider Tracker Account by the forecasted retail sales for the upcoming recovery period. The Infrastructure Rider Adjustment Factor shall be rounded to the nearest \$0.000001 per kWh.

The Infrastructure Rider Adjustment Factor may be adjusted annually subject to a compliance filing with the South Dakota Public Utilities Commission (Commission) by September 1. Revisions to the Infrastructure Rider Adjustment Factor shall apply to bills rendered on and after January 1. If Commission approval does not occur in time to permit the new Infrastructure Rider Adjustment factor to begin January 1, the designated recovery period will be determined in the annual compliance matter proceeding, with the intent to allow the opportunity for a full year's recovery. The Infrastructure Rider Adjustment Factor for all rate schedules is:

All Customers	-\$0.001838 per kWh
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A standard model will be used to calculate the total forecasted revenue requirements for each eligible project for the designated period, including a carrying charge, and these revenue requirements will be charged to the Infrastructure Rider Tracker Account. All costs appropriately charged to the Infrastructure Rider Tracker Account shall be eligible for recovery through this Infrastructure Rider. All revenues recovered from Infrastructure Rider Adjustment Factors shall be credited to the Infrastructure Rider Tracker Account.

Forecasted retail sales shall be the estimated total retail electric sales for the designated recovery period.

**PROJECTS ELIGIBLE FOR INCLUSION IN INFRASTRUCTURE RIDER**

Projects eligible for recovery in the Infrastructure Rider effective on or after July 1, 2023 include 2023 capital projects specified in the settlement agreement in Docket No. EL22-017. For an Infrastructure Rider adjustment factor effective January 1, 2024, projects eligible for recovery include those projects as specified in the settlement agreement in Docket No. EL22-017 and other projects consistent with the settlement agreement in Docket No. EL22-017 and that are not yet included in base rates or recovered through other mechanisms, subject to Commission approval.

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(Continued on Sheet No. 5-75)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**INFRASTRUCTURE RIDER (Continued)**

Section No. 5  
2nd Revised Sheet No. 75  
Cancelling 1st Revised Sheet No. 75

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Beginning with projects with an in-service date of 2024 and for each year thereafter, the Company may request to recover certain future project costs as part of the annual infrastructure compliance filing, subject to Commission approval; however, such future projects must have an annual revenue requirement of no less than \$250,000 (with the exception of projects identified in the settlement in Docket No. EL22-017 that were delayed from 2023), will not have material offsetting cost savings, and are not required for provision of service to new customers or to increase load for existing customers.

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**WIND PRODUCTION FEDERAL PRODUCTION TAX CREDIT MECHANISM**

The South Dakota state jurisdictional share of revenue requirements from federal production tax credits (PTC) associated with wind generation allocated to South Dakota shall be credited to customers consistent with the settlement in Docket No EL22-017.

The South Dakota state jurisdictional share of return on, return of, and operating and maintenance expenses for the wind projects specified in the settlement in Docket No. EL22-017 will be recovered in the Infrastructure Rider.

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**ANNUAL ADJUSTMENT AND TRUE-UP**

An annual true-up will be filed by September 1 of each year with any changes in the Infrastructure Rider Adjustment Factor implemented the following January 1. The Infrastructure Rider will be updated to true-up the difference between actual costs and revenues for the prior period, reconciling any differences between estimated cost and in-service date and actual cost and in-service date, and include projected revenue requirements for the allowed investments in the following year. This process of true up to actual costs and reset of the Infrastructure Rider factor based on forecast for the following year will continue until the revenue requirements related to investments in the rider are moved into base rates in a future rate case. For each annual true-up, the Infrastructure Rider revenue requirements and carrying charge shall be calculated using the rate of return established in the most recently completed electric rate case. The Company's annual filing with the Commission shall include the total costs of the investments proposed for inclusion, the calculation of the annual revenue requirements for the investments included in the Infrastructure Rider, and the forecasted retail sales. All investments and costs proposed for inclusion in the Infrastructure Rider are subject to approval by the Commission.

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Northern States Power Company, a Minnesota corporation  
Minneapolis, MN 55401

**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

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**INTERIM RATE SURCHARGE RIDER**

Section No. 5  
3rd Revised Sheet No. 76  
Cancelling 2nd Sheet No. 76

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**CANCELED**

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**GENERAL RULES AND REGULATIONS (Continued)**

Section No. 6  
2nd Revised Sheet No. 4  
Cancelling 1st Revised Sheet No. 4

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**1.5 OPTIONAL METERING SERVICE**

A. General Rule

B. The Company will provide optional metering service to eligible customers subject to the provisions in this section and all Terms and Conditions shown on the applicable rate schedule. Optional metering service will not be provided at any location where the customer is provided with fully metered service. A customer cannot divide a fully metered service so that a portion of the service could qualify for optional metering service. The Company reserves the right at any time to fully meter service previously supplied on an optional metering basis.

Service Availability

A customer is eligible for optional metering service so long as all of the following conditions are met:

1. The customer's utilization equipment has a total rated capacity of 250 kW or less and an estimated usage of 186,000 kWh or less per month.
2. The customer's utilization equipment has a definitely determinable demand which has verifiable limits.
3. The customer's utilization equipment is operated on a fixed schedule. A fixed schedule is:
  - a. a continuous non-discretionary 24 hour usage, or
  - b. a photocell-controlled, sunset to sunrise, usage referred to as an hours of darkness (HOD) schedule.
4. The customer's utilization equipment can be readily and efficiently inspected by the Company to verify its usage. The usage may be verified by one or more of the following:
  - a. the nameplate rating,
  - b. totalizing the load for the number of ballast-controlled high intensity discharge lamps, or
  - c. the use of a kilowatt-hour or other type of meter.

C. Optional Unmetered Service

The Company will provide optional unmetered service to customers meeting the eligibility requirements. Usage for billing will be determined by the Company and agreed to by the customer upon a contract for service.

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(Continued on Sheet No. 6-5)

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**SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2**

**GENERAL RULES AND REGULATIONS (Continued)**

Section No. 6  
3rd Revised Sheet No. 24  
Cancelling 2nd Revised Sheet No. 24

**5.1 STANDARD INSTALLATION (Continued)**

A. Service at Secondary and Primary Voltage (Continued)

2. *Winter Construction.* When underground facilities are installed between October 1 and April 15, inclusive, because of failure of customer to meet all requirements of the Company by September 30, or because the customer's property, or the streets leading thereto, are not ready to receive the underground facilities by such date, such work will be subject to a Winter Construction Charge when winter conditions of six inches or more of frost exist, snow removal or plowing is required to install service, or burners must be set at the underground facilities in order to install service for the entire length of the underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the winter season. The charges immediately below apply to frost depths of 18" or less. At greater frost depths, the Company may individually determine the job cost. The Company reserves the right to charge for any unusual winter construction expenses. All winter construction charges are non-refundable and are in addition to any normal construction charges.

Winter Construction Charge

Thawing	\$640.00 per frost burner	I
Service, primary or secondary distribution extensions	\$8.90 per trench foot	I

3. *Unusual Installation Costs.* The customer is required to pay the excess installation cost incurred by the Company not justified by anticipated annual revenue, because of:
- surface or subsurface conditions that impede the installation of distribution facilities,
  - delays caused by customer, or
  - paving of streets, alleys or other areas prior to the installation of underground facilities.

Such payments, if any, will be determined by subtracting from the total installed cost.

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(Continued on Sheet No. 6-25)

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**GENERAL RULES AND REGULATIONS (Continued)**

Section No. 6  
2nd Revised Sheet No. 27  
Cancelling 1st Revised Sheet No. 27

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**5.2 GENERAL EXTENSION (Continued)**

Non-refundable payments will be in the amount determined by subtracting from the total estimated installation cost the product of three and one half (3.5) times the anticipated annual revenue, excluding the portion of the revenue representing fuel-cost recovery as set forth in Section 5.1, STANDARD INSTALLATION. Additional refundable payments may be required where service is extended and where customer occupancy is expected to be delayed. In such cases, for each additional customer served directly from the original contracted extension within five years from the date of its completion, the person who made the advance payment will receive proportionate refunds as additional customers take occupancy. The total of such refunds will in no event exceed the total refundable advance payment. Refunds will be made only for line extensions on private property to a single customer served directly from the original contracted facilities.

**5.3 SPECIAL FACILITIES**

A. Definitions

For the purposes of Section 5.3, the following definitions apply:

1. "Distribution Facilities" are defined as all primary and secondary voltage wires, poles, insulators, transformers, fixtures, cables, trenches, ductlines, and other associated accessories and equipment, including substation equipment, rated 35kV class and below, whose express function and purpose is for the distribution of electrical power from the Company's distribution substation directly to residential, commercial, and/or industrial customers. Distribution Facilities exclude all facilities used primarily for the purpose of transferring electricity from a generator to a substation and/or from one substation to another substation. As such, Distribution Facilities serve only customers on the primary and secondary rates of the Company.

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(Continued on Sheet No. 6-27.1)

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**5.3 SPECIAL FACILITIES (Continued)**

2. "Transmission Facilities" are defined as all poles, towers, wires, insulators, transformers, fixtures, cables, and other associated structures, accessories and equipment, including substation equipment, rated 25kV class and above, whose express function and purpose is the transmission of electricity from a generator to a substation or substations, and from one substation to another.

3. "Municipality" is defined as any one of the following entities: a county, a city, a township or other unit of local government.

4. "Standard Facilities" are those facilities whose design or location constitute the reasonable and prudent, least-cost alternative that is consistent with the existing electric system configuration, will meet the needs of the Company's customers and will maintain system reliability and performance under the circumstances. In determining the design or location of a "Standard Facility", the Company shall use good utility practices and evaluate all of the circumstances surrounding the proposal, including (i) public and employee safety in the installation, operation and maintenance of the facility, (ii) compliance with the National Electrical Safety Code, other applicable engineering standards and electric utility norms and standards, (iii) electric system reliability requirements, (iv) the presence, age, condition and configuration of existing facilities in the affected area, (v) the presence and size of existing right-of-way in the affected area, (vi) existing topology, soil, spacing, and any environmental limitations in the specific area, (vii) existing and reasonably projected development in the affected area, (viii) installation, maintenance, useful life and replacement cost factors, and (ix) other relevant factors under the particular circumstances.

5. "Special Facilities" are non-standard facilities or the non-standard design or location of facilities as provided in Section 5.3(B).

6. "Excess Expenditure" is defined as the total reasonable incremental cost for construction of Special Facilities, including: the value of the un-depreciated life of existing facilities being removed and removal costs less salvage; the fully allocated incremental labor costs for design, surveying, engineering, construction, administration, operations or any other activity associated with said project; the incremental easement or other land costs incurred by the Company; the incremental costs of immediately required changes to associated electric facilities, including backup facilities, to ensure reliability, structural integrity and operational integrity of electric system; the incremental taxes associated with requested or ordered Special Facilities; the incremental cost represented by accelerated replacement cost if the Special Facility has a materially shorter life expectancy than the standard installation; the incremental material cost for all items associated with said construction, less salvage value of removed facilities, and any other prudent costs incurred by Company directly related to the applicable Special Facilities

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(Continued on Sheet No. 6-27.2)

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		President, Northern States Power Company, a Minnesota corporation		
Docket No.	EL22-017		Order Date:	

**5.3 SPECIAL FACILITIES (Continued)**

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B. General Rule

1. When the Company is requested by a customer, group of customers, developer, or Municipality to provide types of service that result in an expenditure in excess of the Company designated standard service installation as provided under Section 5.1, STANDARD INSTALLATION, or designated standard Distribution Facilities or Transmission Facilities under Section 5.3 (A)(5) the requesting customer, group of customers, developer, or Municipality will be responsible for such Excess Expenditure, unless otherwise required by law. Common examples of Special Facilities include duplicate service facilities, special switching equipment, special service voltage, three phase service where single phase service is adequate, excess capacity, capacity for intermittent equipment, trailer park distribution systems, underground installations to wood poles, conversion from overhead to underground service, specific area undergrounding, other special undergrounding, location and relocation or replacement of existing Company facilities.

2. When requested under Section 5.3 (B)(1) the Company will evaluate the circumstances and determine the Standard Facility(ies) that would be appropriate to the particular situation. From this evaluation, the Company will determine the facilities design/configuration for the proposed project that meets the definition of a Standard Facility. This design/configuration shall constitute the Standard Facility for purposes of determining the Excess Expenditure associated with any requested or ordered Special Facility.

3. Subject to the requirements of applicable law, and subject to the Company's previously scheduled or emergency work, the Company will initially install Special Facilities or will replace, modify or relocate to a Company-approved location or route its existing Distribution Facilities or Transmission Facilities (a) upon the request of a customer, a group of customers, developer, or upon request or lawful order of a Municipality if the Company determines the requested or ordered Special Facilities will not adversely affect the reliability, structural integrity, ability to efficiently expand capacity or operational integrity of the Company's Distribution Facilities or Transmission Facilities; and (b) the requesting or ordering customer, group of customers, developer, or Municipality arranges for payment of the Excess Expenditures under Section 5.3(E)(1) or 5.3(E)(2), or a requesting or ordering Municipality elects that the Excess Expenditures for undergrounding of Distribution Facilities be recovered by surcharge under Section 5.3(E)(3).

The customer will execute an agreement or service form pertaining to the installation, operation, and maintenance of the facilities. Payments required will be made on a non-refundable basis and may be required in advance of construction unless other arrangements are agreed to in writing by the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a customer will not entitle the customer to any ownership interest or rights therein.

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(Continued on Sheet No. 6-28)

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**GENERAL RULES AND REGULATIONS (Continued)**

Section No. 6  
2nd Revised Sheet No. 29  
Cancelling 1st Revised Sheet No. 29

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**5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND**

A. General

The Company will replace its overhead facilities with underground facilities upon the request of a customer, a group of customers, or upon lawful order of a municipality. The requesting customer(s) or in the case of a lawful order, the benefited customers will be charged the value of the undepreciated life of the overhead facilities being removed and removal costs, less salvage, plus the additional cost, if any, incurred by the Company in installing its underground distribution system, including distribution laterals and service laterals, instead of an equivalent overhead system. In addition, payment for each service lateral will be charged in accordance with Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to a customer until after a period of time reasonably adequate for the customer to make the necessary alterations in the customer's electrical facilities to accept underground service.

B. Urban Renewal

In an urban renewal area wherein 75% or more of the buildings in each block are being demolished, and undergrounding of electric lines is required either by the urban renewal plan or by ordinance, the Company will place underground, at its own expense, only that portion of its overhead facilities (excluding distribution and service laterals) that distribute power from main feeder lines to serve new and existing buildings within the renewal area. Main feeder lines or transmission lines that pass through an urban renewal area and serve other areas will be relocated or undergrounded only if the requesting party arranges to pay such costs. Each customer will be charged by the Company for the installation of necessary underground distribution lateral or service lateral to the extent required in the Company's Section 5.1, STANDARD INSTALLATION. At the customer's expense, the customer must engage an electrician to convert or adapt the customer's electrical facilities to accept service from the underground facilities to be installed. The Company will not remove its existing overhead service to an undemolished building until after a period of time reasonably adequate for the customers to make the necessary alterations in their electrical facilities to accept underground service.

C. Special Facilities In Public Right-Of-Way

1. Whenever a Municipality as a governing body of public right-of-way orders or requests the Company to replace, modify or relocate its existing Distribution Facilities or Transmission Facilities located by permit in said public right-of-way to the extent necessary to avoid interference with construction on said public right-of-way, such facilities will be replaced, modified or relocated at Company expense, provided the construction is the Standard Facility(ies) installation designated by the Company.

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(Continued on Sheet No. 6-29.1)

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**5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND (Continued)**

2. If the Municipality requests or orders a facility other than the standard facility(ies) determined under 5.3(C)(1), the Company will provide the Municipality notification of the Excess Expenditure compared to the Standard Facility. If the Municipality requests or orders a type of construction with cost in excess of the Company designated standard construction, recovery of such Excess Expenditures will be subject to Section 5.3(E).
3. Except in emergencies, the Company has no obligation to commence initial construction of new Special Facilities, or to commence construction for replacement, modification, reconstruction or relocation of existing facilities, until the Company receives a permit, or other written authorization, from the Municipality (or its designee) having jurisdiction over use of the applicable public right-of-way, authorizing the construction at a Company-approved reasonable location within the public right-of-way or at a location established by lawful order of the Municipality.
4. The Company reserves the right to require an order from a Municipality if the Company determines the requested Special Facilities constitute an improvement primarily for the benefit of a landowner or other group and only an incidental benefit to public use of the right-of-way. The Company also reserves the right to challenge the lawfulness of a Municipality's order.

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(Continued on Sheet No. 6-30)

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**GENERAL RULES AND REGULATIONS (Continued)**

Section No. 6  
1st Revised Sheet No. 30  
Cancelling Original Sheet No. 30

**5.5 REPLACEMENT OF OVERHEAD WITH UNDERGROUND (Continued)**

D. Easements

The following provisions apply when replacing overhead facilities with underground facilities:

1. The customer, at customer's expense, must engage an electrician to adapt the customer's electrical facilities to accept service from Company underground facilities.
2. Perpetual easements will be granted to the Company at no cost to the Company whenever any portion of the underground distribution system is located on private land. Said private easements also will allow the Company access for inspection, maintenance, and repair of Company facilities.
3. The municipality will designate and reserve a definite area within the public ways for the installation and location of Company underground facilities. Once the Company facilities have been installed in such designated and reserved areas, if the municipality requires removal or relocation of such facilities for any reason, the municipality will reimburse the Company for the cost of such removal or relocation.
4. The Company will have full access to its facilities installed underground for the purpose of inspection, maintenance, and repair of such facilities, such right of access to include the right to open streets and alleys.
5. The municipality will give sufficient notice and allow the Company sufficient time to place its facilities beneath streets and alleys while the same are torn up for resurfacing. The municipality shall provide the Company with access to the torn-up streets or alleys during such period so that Company will have unobstructed use of sufficiently large sections of the public ways to allow installation of the underground facilities in an economic manner. Further, the municipality must reimburse the Company for its additional costs in tearing up any artificial surface in any alleys or streets for the purpose of initially undergrounding Company facilities.

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(Continued on Sheet No. 6-31)

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		President, Northern States Power Company, a Minnesota corporation		
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**STANDARD CUSTOMER BILL FORM (Continued)**

Section No. 8  
 5th Revised Sheet No. 2.1  
 Canceling 4th Revised Sheet No. 2.1



PAGE 2 of 4

SERVICE ADDRESS	ACCOUNT NUMBER	DUE DATE	
JOHN E. CUSTOMER MARTHA W. CUSTOMER 1234 SIOUX FALLS AVENUE SIOUX FALLS, SD 00000-0000	51-1234567890-1	MM/DD/YYYY	
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	0123456789	MM/DD/YYYY	\$00.00

SERVICE ADDRESS: 1234 SIOUX FALLS AVENUE, SIOUX FALLS, SD 00000-0000  
 NEXT READ DATE: MM/DD/YY

**ELECTRICITY SERVICE DETAILS**

PREMISES NUMBER: 1234567890  
 INVOICE NUMBER: 123456789

METER READING INFORMATION		
METER 0000000000	Read Dates: MM/DD/YY- MM/DD/YY (00 Days)	
DESCRIPTION	USAGE TYPE	USAGE
Total Energy	Actual	000 kWh

**ELECTRICITY CHARGES**      **RATE: Residential Service**

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Basic Service Chg				\$00.00
Energy Charge Winter	0000	kWh	\$0.000000	\$00.00
Energy Charge Summer	0000	kWh	\$0.000000	\$00.00
Fuel Cost Charge	0000	kWh	\$0.000000	\$00.00
TmissnCostRecovery	0000	kWh	\$0.000000	\$00.00
EnviroCostRecovery	0000	kWh	\$0.000000	\$00.00
DSM Factor	0000	kWh	\$0.000000	\$00.00
Infrastructure Rider	0000	kWh	\$0.000000	\$00.00
Interim Rate Adj				\$00.00
<b>Subtotal</b>				<b>\$00.00</b>
City Tax			00.00%	\$00.00
State Tax			00.00%	\$00.00
<b>Total</b>				<b>\$00.00</b>

CUSTOMER  
MESSAGING

CUSTOMER  
MESSAGING

(Continued on Sheet No. 8-2.2)

**STANDARD CUSTOMER BILL FORM (Continued)**

Section No. 8  
 3rd Revised Sheet No. 2.2  
 Canceling 2nd Revised Sheet No. 2.2

PAGE 2 of 4



SERVICE ADDRESS	ACCOUNT NUMBER	DUE DATE	
JOHN E. CUSTOMER MARTHA W. CUSTOMER 1234 SIOUX FALLS AVENUE SIOUX FALLS, SD 00000-0000	51-1234567890-1	MM/DD/YYYY	
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	0123456789	MM/DD/YYYY	\$00.00

SERVICE ADDRESS: 1234 SIOUX FALLS AVENUE, SIOUX FALLS, SD 00000-0000  
 NEXT READ DATE: MM/DD/YY

**ELECTRICITY SERVICE DETAILS**

PREMISES NUMBER: 1234567890  
 INVOICE NUMBER: 1235689

**METER READING INFORMATION**

METER 0000000000	Read Dates: MM/DD/YY - MM/DD/YY (00 Days)	
DESCRIPTION	USAGE TYPE	USAGE
Total Energy	Actual	000 kWh

**ELECTRICITY CHARGES**

**RATE: Residential Service**

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Basic Service Chg				\$00.00
Energy Charge Winter	0000	kWh	\$0.000000	\$00.00
Energy Charge Summer	0000	kWh	\$0.000000	\$00.00
Fuel Cost Charge	0000	kWh	\$0.000000	\$00.00
TrmissnCostRecovery	0000	kWh	\$0.000000	\$00.00
EnviroCostRecovery	0000	kWh	\$0.000000	\$00.00
DSM Factor	0000	kWh	\$0.000000	\$00.00
Infrastructure Rider	0000	kWh	\$0.000000	\$00.00
Interim Rate Adj				\$00.00
<b>Subtotal</b>				<b>\$00.00</b>
City Tax			00.00%	\$00.00
State Tax			00.00%	\$00.00
<b>Total</b>				<b>\$00.00</b>

CUSTOMER  
MESSAGING

CUSTOMER  
MESSAGING

**REMINDER NOTICE BILL FORM (Continued)**

Section No. 8  
 3rd Revised Sheet No. 3.1  
 Canceling 2nd Revised Sheet No. 3.1



PAGE 2 of 4

SERVICE ADDRESS	ACCOUNT NUMBER	DUE DATE	
JOHN E. CUSTOMER MARTHA W. CUSTOMER 1234 SIOUX FALLS AVENUE SIOUX FALLS, SD 00000-0000	51-1234567890-1	MM/DD/YYYY	
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	0123456789	MM/DD/YYYY	\$00.00

SERVICE ADDRESS: 1234 SIOUX FALLS AVENUE, SIOUX FALLS, SD 00000-0000  
 NEXT READ DATE: MM/DD/YY

**ELECTRICITY SERVICE DETAILS**

PREMISES NUMBER: 1234567890  
 INVOICE NUMBER: 123456789

METER READING INFORMATION		
METER 0000000000	Read Dates: MM/DD/YY - MM/DD/YY (00 Days)	
DESCRIPTION	USAGE TYPE	USAGE
Total Energy	Actual	000 kWh

**ELECTRICITY CHARGES**      **RATE: Residential Service**

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Basic Service Chg				\$00.00
Energy Charge Winter	0000	kWh	\$0.000000	\$00.00
Energy Charge Summer	0000	kWh	\$0.000000	\$00.00
Fuel Cost Charge	0000	kWh	\$0.000000	\$00.00
TransnCostRecovery	0000	kWh	\$0.000000	\$00.00
EnviroCostRecovery	0000	kWh	\$0.000000	\$00.00
DSM Factor	0000	kWh	\$0.000000	\$00.00
Infrastructure Rider	0000	kWh	\$0.000000	\$00.00
Interim Rate Adj				\$00.00
<b>Subtotal</b>				<b>\$00.00</b>
City Tax			00.00%	\$00.00
State Tax			00.00%	\$00.00
<b>Total</b>				<b>\$00.00</b>

CUSTOMER  
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CUSTOMER  
MESSAGING

(Continued on Sheet No. 8-3.2)

**AUTOMATIC PAYMENT PLAN CUSTOMER BILL**  
 (Continued)

Section No. 8  
 3rd Revised Sheet No. 4.1  
 Canceling 2nd Revised Sheet No. 4.1

PAGE 2 of 4



SERVICE ADDRESS	ACCOUNT NUMBER	DUE DATE	
JOHN E. CUSTOMER MARTHA W. CUSTOMER 1234 SIOUX FALLS AVENUE SIOUX FALLS, SD 00000-0000	51-1234567890-1	MM/DD/YYYY	
	STATEMENT NUMBER	STATEMENT DATE	AMOUNT DUE
	0123456789	MM/DD/YYYY	\$00.00

SERVICE ADDRESS: 1234 SIOUX FALLS AVENUE, SIOUX FALLS, SD 00000-0000  
 NEXT READ DATE: MM/DD/YY

**ELECTRICITY SERVICE DETAILS**

PREMISES NUMBER: 1234567890  
 INVOICE NUMBER: 1235689

METER READING INFORMATION		
METER 0000000000	Read Dates: MM/DD/YY- MM/DD/YY (00 Days)	
DESCRIPTION	USAGE TYPE	USAGE
Total Energy	Actual	000 kWh

**ELECTRICITY CHARGES**

**RATE: Residential Service**

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Basic Service Chg				\$00.00
Energy Charge Winter	0000	kWh	\$0.000000	\$00.00
Energy Charge Summer	0000	kWh	\$0.000000	\$00.00
Fuel Cost Charge	0000	kWh	\$0.000000	\$00.00
TrmissnCostRecovery	0000	kWh	\$0.000000	\$00.00
EnviroCostRecovery	0000	kWh	\$0.000000	\$00.00
DSM Factor	0000	kWh	\$0.000000	\$00.00
Infrastructure Rider	0000	kWh	\$0.000000	\$00.00
Interim Rate Adj				\$00.00
<b>Subtotal</b>				<b>\$00.00</b>
City Tax			00.00%	\$00.00
State Tax			00.00%	\$00.00
<b>Total</b>				<b>\$00.00</b>

CUSTOMER  
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(Continued on Sheet No. 8-4.2)

