

Northern States Power Company
 Electric Utility - South Dakota
 Interim Rate Increase - 2021
 Dollars in thousands (\$ 000's)

Docket No. EL22-017
 Interim Rates, Attachment 4
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	Present Revenue	Interim Revenue	Interim Increase	Interim Pct Inc	Proposed Revenue	Proposed Increase	Proposed Pct Inc
Base Rate Revenues	155,945	155,945			243,396	87,450	56.08%
Interim Incr. - Base Rates		87,079					
Base + Interim	155,945	243,024	87,079	55.84%	243,396	87,450	56.08%
Rider Revenue							
Infrastructure Rider	33,689	0			0		
TCR Rider	7,882	0			0		
DSM Rider	<u>1,167</u>	<u>1,167</u>			<u>1,185</u>		
Total Rider Revenue	42,738	1,167	-41,571	-97.27%	1,185	-41,553	-97.23%
Base and Rider Revenue	198,683	244,191	45,507	22.90%	244,581	45,897	23.10%
Fuel Revenue	48,470	46,697	-1,774	-3.66%	46,697	-1,774	-3.66%
Total Revenue	247,154	290,887	43,734	17.69%	291,277	44,124	17.85%
Interim Incr. Net of Rider Change							
Percent of Base Revenue	43,734	/	155,945	=	28.04%		
Percent of Total Revenue	43,734	/	247,154	=	17.69%		
Interim Increase							
Percent of Base Revenue	87,079	/	155,945	=	55.84%		
Percent of Total Revenue	87,079	/	247,154	=	35.23%		

SALES AND REVENUE BY RATE SCHEDULE

Interim Rate Adj. = 55.83%

Service Schedule	Average Customers	MWH Sales			Revenues (\$1,000's)								Net Increase	
					Summer		Winter		Annual		Increase			
		Summer	Winter	Annual	Present	Interim	Present	Interim	Present	Interim	Amount	Percent	Amount	Percent
Residential														
Residential	86,212	287,318	491,285	778,603	27,856	43,408	42,388	66,053	70,244	109,461	39,217	55.83%	19,696	28.04%
Resid Heat Pump	117	474	1,363	1,838	37	58	70	110	107	167	60	55.83%	30	28.04%
Load Management	104	276	878	1,153	13	20	38	59	51	79	28	55.83%	14	28.04%
Res Total	86,432	288,068	493,526	781,594	27,906	43,486	42,496	66,221	70,402	109,707	39,305	55.83%	19,741	28.04%
C&I - Non-Demand														
Small General	7,686	28,901	53,103	82,004	2,689	4,191	4,189	6,528	6,878	10,719	3,840	55.83%	1,929	28.04%
Small General TOD	390	823	1,726	2,549	79	123	141	220	220	343	123	55.83%	62	28.04%
Load Management	19	67	348	414	8	12	15	23	23	36	13	55.83%	6	28.04%
C&I N-D Total	8,094	29,791	55,177	84,968	2,776	4,326	4,345	6,771	7,122	11,097	3,976	55.83%	1,997	28.04%
C&I - Demand														
General	4,041	255,826	426,828	682,653	19,168	29,870	26,838	41,821	46,006	71,691	25,685	55.83%	12,900	28.04%
General TOD	252	177,052	298,408	475,461	9,518	14,832	13,689	21,332	23,207	36,164	12,957	55.83%	6,507	28.04%
Peak-Controlled	78	21,226	36,343	57,569	1,604	2,499	2,423	3,776	4,027	6,275	2,248	55.83%	1,129	28.04%
Peak-Controlled TOD	11	21,199	35,031	56,230	949	1,479	1,509	2,351	2,458	3,830	1,372	55.83%	689	28.04%
Energy-Controlled	14	8,666	13,491	22,157	394	614	605	943	999	1,557	558	55.83%	280	28.04%
C&I Dmd Total	4,396	483,969	810,101	1,294,070	31,632	49,293	45,064	70,224	76,697	119,517	42,820	55.83%	21,506	28.04%
C&I Total	12,491	513,760	865,278	1,379,038	34,409	53,619	49,410	76,995	83,818	130,614	46,796	55.83%	23,503	28.04%
Public Authorities														
Siren Service	0	0	0	0	1	2	2	3	3	5	2	55.83%	1	28.04%
PA Total	0	0	0	0	1	2	2	3	3	5	2	55.83%	1	28.04%
Lighting														
System Service	0	210	593	803	261	407	487	759	749	1,166	418	55.83%	210	28.04%
Energy	0	1,056	3,145	4,202	87	136	186	290	273	426	152	55.83%	77	28.04%
Metered Energy	294	1,635	4,665	6,300	99	155	277	432	377	587	210	55.83%	106	28.04%
Protective Lighting	0	649	1,819	2,468	109	169	215	335	323	504	181	55.83%	91	28.04%
Lighting Total	294	3,550	10,222	13,772	556	867	1,165	1,816	1,722	2,683	961	55.83%	483	28.04%
Total Retail	99,217	805,378	1,369,026	2,174,404	62,872	97,974	93,073	145,035	155,945	243,009	87,064	55.83%	43,727	28.04%
Other Rev Increase														
Total Revenue	99,217	805,378	1,369,026	2,174,404	62,872	97,974	93,073	145,035	155,945	243,009	87,064	55.83%	43,727	28.04%
Total Revenue Target											87,079		43,734	
Rounding Difference											-14		-7	