

Line No.	Description	2021	Pro Forma	2023
		Pro Forma Test Year (A)	Adjustments (B)	Interim Rates (C) = (A) + (B)
1	Electric Plant as Booked			
2	Production	\$1,042,330	\$0	\$1,042,330
3	Transmission	281,935	(3,815)	278,121
4	Distribution	405,583	-	405,583
5	General	89,280	-	89,280
6	Common	66,530	-	66,530
7	TOTAL Utility Plant in Service	\$1,885,659	(\$3,815)	\$1,881,844
8				
9	Reserve for Depreciation			
10	Production	\$556,673	\$0	\$556,673
11	Transmission	69,937	57	69,994
12	Distribution	116,217	-	116,217
13	General	40,608	-	40,608
14	Common	27,872	-	27,872
15	TOTAL Reserve for Depreciation	\$811,307	\$57	\$811,365
16				
17	Net Utility Plant in Service			
18	Production	\$485,657	\$0	\$485,657
19	Transmission	211,999	(3,872)	208,127
20	Distribution	289,366	-	289,366
21	General	48,671	-	48,671
22	Common	38,658	-	38,658
23	Net Utility Plant in Service	\$1,074,352	(\$3,872)	\$1,070,479
24				
25	Utility Plant Held for Future Use	\$0	-	
26				
27	Construction Work in Progress	\$0	-	
28				
29	Less: Accumulated Deferred Income Taxes	\$170,835	(92)	\$170,743
30				
31	Cash Working Capital	\$1,419	(8)	\$1,411
32				
33	Other Rate Base Items:			
34	Materials and Supplies	\$12,006	-	\$12,006
35	Fuel Inventory	\$4,865	-	\$4,865
36	Non-Plant Assets & Liabilities	\$8,309	-	\$8,309
37	Customer Advances	(\$1,556)	-	(\$1,556)
38	Customer Deposits	(\$47)	-	(\$47)
39	Prepayments	\$4,837	-	\$4,837
40	Regulatory Amortizations	\$13,786	-	\$13,786
41	Total Other Rate Base Items	\$42,200	\$0	\$42,200
42				
43				
44	Total Average Rate Base	\$947,135	(\$3,788)	\$943,348