

**Attachment 20_Revised
Redline and Clean Versions of
Electric Rate Schedule Section 13.09 – Phase-In Rider**



Fergus Falls, Minnesota

~~Third~~~~Second~~ Revised Sheet No. 1 Cancelling ~~Second~~~~First~~ Revised Sheet No. 1

PHASE-IN RIDER

DESCRIPTION	RATE CODE
Percent of Bill Phase-In Rider	SPIR
<u>Per Meter Charge</u>	
<u>Residential</u>	<u>SPIRS</u>
<u>Residential RDC</u>	<u>SPIRC</u>
<u>Farm</u>	<u>SPIFM</u>
<u>General Service</u>	<u>SPIGS</u>
<u>General Service TOU</u>	<u>SPIGU</u>
<u>Large General Service – Primary / Transmission</u>	<u>SPILP</u>
<u>Large General Service – Secondary</u>	<u>SPILS</u>
<u>Irrigation Service</u>	<u>SPIIR</u>
<u>Outdoor Lighting (Metered)</u>	<u>SPILT</u>
<u>OPA (Metered)</u>	<u>SPIOP</u>
<u>Controlled Service Water Heating</u>	<u>SPIWH</u>
<u>Controlled Service Interruptible – Small Dual Fuel</u>	<u>SPICS</u>
<u>Controlled Service Interruptible – Large Dual Fuel</u>	<u>SPICT</u>
<u>Controlled Service Deferred</u>	<u>SPICD</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

PERCENT OF BILL RATE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer’s monthly bill a Phase-In Rider Percent of Bill (“~~PIR~~”) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. -The Customer’s monthly bill shall be based

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 UTILITIES COMMISSION
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Bruce G. Gerhardson
 Vice President, Regulatory
 Affairs

EFFECTIVE with bills rendered
 on and after
~~September 1, 2021,~~
 in South Dakota



Fergus Falls, Minnesota

First Revised Sheet No. 2 Cancelling Original Sheet No. 2

(Continued)

on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds). -The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. -The Phase-In Rider charge will be displayed as it’s own line item on the Customer’s bill.

RATE:

The Phase-In Rider Factor is ~~10.1811~~**10.351** percent.

DETERMINATION OF PIR ADJUSTMENT FACTOR: -A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission (“Commission”)). -The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. -The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. -All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

PER METER CHARGE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s metered retail rate schedules.



Fergus Falls, Minnesota

Original Sheet No. 3

(Continued)

COST RECOVERY CHARGE: There shall be included on each South Dakota Customer’s monthly bill for a metered service a Phase-In Rider Per Meter Charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

RATE:

<u>Service Category</u>	<u>Section</u>	<u>Per Meter Charge</u>
<u>Residential</u>	<u>9.01</u>	<u>\$1.14</u>
<u>Residential RDC</u>	<u>9.02</u>	<u>\$2.85</u>
<u>Farm</u>	<u>9.03</u>	<u>\$2.89</u>
<u>General Service</u>	<u>10.01, 10.02</u>	<u>\$4.41</u>
<u>General Service -TOU</u>	<u>10.03</u>	<u>\$9.26</u>
<u>Large General Service - Primary / Transmission</u>	<u>10.04, 10.05, 10.06, 11.01</u>	<u>\$47.88</u>
<u>Large General Service - Secondary</u>	<u>10.04, 10.05, 11.01</u>	<u>\$10.88</u>
<u>Irrigation Service</u>	<u>11.02</u>	<u>\$7.43</u>
<u>Outdoor Lighting (Metered)</u>	<u>11.03</u>	<u>\$2.94</u>
<u>OPA (Metered)</u>	<u>11.05</u>	<u>\$2.95</u>
<u>Controlled Service Water Heating</u>	<u>14.01</u>	<u>\$2.85</u>
<u>Controlled Service Interruptible – Small Dual Fuel</u>	<u>14.05</u>	<u>\$2.89</u>
<u>Controlled Service Interruptible – Large Dual Fuel</u>	<u>14.04, 14.12</u>	<u>\$11.84</u>
<u>Controlled Service Deferred</u>	<u>14.06, 14.07</u>	<u>\$3.54</u>

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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EFFECTIVE with bills rendered
 on and after
 ,
 in South Dakota



Fergus Falls, Minnesota

Third Revised Sheet No. 1 Cancelling Second Revised Sheet No. 1

PHASE-IN RIDER

DESCRIPTION	RATE CODE	
Percent of Bill	SPIR	C
Per Meter Charge		N
Residential	SPIRS	N
Residential RDC	SPIRC	N
Farm	SPIFM	N
General Service	SPIGS	N
General Service TOU	SPIGU	N
Large General Service – Primary / Transmission	SPILP	N
Large General Service – Secondary	SPILS	N
Irrigation Service	SPIIR	N
Outdoor Lighting (Metered)	SPILT	N
OPA (Metered)	SPIOP	N
Controlled Service Water Heating	SPIWH	N
Controlled Service Interruptible – Small Dual Fuel	SPICS	N
Controlled Service Interruptible – Large Dual Fuel	SPICT	N
Controlled Service Deferred	SPICD	N

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

PERCENT OF BILL RATE: N

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer’s monthly bill a Phase-In Rider Percent of Bill charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based C
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Fergus Falls, Minnesota

First Revised Sheet No. 2 Cancelling Original Sheet No. 2

(Continued)

on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The Phase-In Rider charge will be displayed as its own line item on the Customer’s bill.

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RATE: L

The Phase-In Rider Factor is 10.181 percent.

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DETERMINATION OF PIR ADJUSTMENT FACTOR: A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission (“Commission”)). The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

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A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

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Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

PER METER CHARGE: N

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s metered retail rate schedules. N
N

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UTILITIES COMMISSION
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South Dakota customer notice

The South Dakota Public Utilities Commission approved our request to increase our Phase-In Rider. Our Phase-In Rider includes two components. The first component is a percent of base rates that is designed to recover costs associated with generation projects and streamline approved adjustments to our customers. The second component is a new monthly per meter charge to recover Advanced Grid Infrastructure costs (which includes Advanced Metering Infrastructure, an Outage Management System, and Demand Response investments). This rider, which includes recovery of costs associated with our generation projects, helps ensure we can continue to provide you with safe, reliable service.

The Our Phase-In Rider, including both rate components, will go into effect September 1, 2022. The percent of base rates will apply to all customers. The percentage applied to customer bills will increase from 1.351% to 10.181%.

The table below summarizes the monthly per meter charge for each metered rate class.

Class	Per meter charge
Residential	\$1.14
Residential RDC	\$2.85
Farm	\$2.89
General Service	\$4.41
General Service TOU	\$9.26
Large General Service – Primary / Transmission	\$47.88
Large General Service – Secondary	\$10.88
Irrigation Service	\$7.43
Outdoor Lighting (Metered)	\$2.94
OPA (Metered)	\$2.95
Controlled Service Water Heating	\$2.85
Controlled Service Interruptible - Small Dual Fuel	\$2.89
Controlled Service Interruptible - Large Dual Fuel	\$11.84
Controlled Service Deferred	\$3.54

The table below applies to bills rendered on and after September 1, 2022. A residential customer using 1,000 kWh in a month will see a bill increase of \$7.54.

Usage (kWh)	Prior rates	Percent of bill increase	New per meter charge	Total increase	New rates	Percent increase
1,000	\$106.85	\$6.40	\$1.14	\$7.54	\$114.40	7.06%

9.01 Residential Electric Service— Monthly Bill Example Winter⁴				
Usage (kWh)	Prior rates	Phase In increase	New rates	Percent increase

800	\$87.51	\$6.44	\$93.95	7.36%
900	\$97.18	\$6.99	\$104.17	7.20%
1,000	\$106.85	\$7.54	\$114.40	7.06%
2,000	\$203.57	\$13.07	\$216.64	6.42%
3,000	\$300.29	\$18.59	\$318.88	6.19%
4,000	\$397.01	\$24.11	\$421.12	6.07%
¹ Winter season is considered October through May. -				

Phase In Rider	Prior rate	New rate
Percent of base rates	1.351%	10.181%
Per meter rate Monthly	\$0.00	\$1.1406

For more information contact Customer Service at 800-257-4044 or visit otpc.com.