

ARSD 20:10:13:26 Report to commission of tariff schedule changes on notice.

1 Utility Name: OTTER TAIL POWER COMPANY
 PO Box 496
 Fergus Falls, MN 56538-0496
 218 739-8200
www.otpco.com (web site)

<u>2 Section & Volume No.</u>	<u>Class of Service</u>	<u>Rate Code</u>
Section 13 Volume II	All, Rate Designation 13.09	SPIR
Section 13 Volume II	Residential, Designation 13.09	SPI01
Section 13 Volume II	Residential RDC, Designation 13.09	SPI02
Section 13 Volume II	Farm, Designation 13.09	SPI03
Section 13 Volume II	General Service, Designation 13.09	SPI04
Section 13 Volume II	General Service TOU, Designation 13.09	SPI05
Section 13 Volume II	Large General Service - Primary/Transmission, Designation 13.09	SPI06
Section 13 Volume II	Large General Service - Secondary, Designation 13.09	SPI07
Section 13 Volume II	Irrigation Service, Designation 13.09	SPI08
Section 13 Volume II	Outdoor Lighting, Designation 13.09	SPI09
Section 13 Volume II	OPA, Designation 13.09	SPI10
Section 13 Volume II	Controlled Service Water Heating, Designation 13.09	SPI11
Section 13 Volume II	Controlled Service Interruptible - Small Dual Fuel, Designation 13.09	SPI12
Section 13 Volume II	Controlled Service Interruptible - Large Dual Fuel, Designation 13.09	SPI13
Section 13 Volume II	Controlled Service Deferred, Designation 13.09	SPI14

3 Description of Change: The Phase In Rider Rate for all rate costs being updated

4 Reason for Change: Annual update for the recovery of actual and forecasted costs associated with Astoria Station Natural Gas Plant project and Merricourt Wind Project that are determined to be eligible for recovery under SDCL § 49-34A-73 through 49-34A-78 and approved in Docket No. EL18-021. Inclusive of the purchase of Ashtabula III and Advanced Grid Infrastructure (AGI) in the 2022 Filing.

5 Present Rates Please see Rate Schedules

6 Proposed Rates Please see Rate Schedules

7 Effective Date of Rate: September 1, 2022

8 Approximation of annual amount of increase or decrease in revenue.

Proposed rates are based on a 12 month collection period. The average increase in actual rates is approximately 8.447 percent.

Present Rates	\$Revenue
	\$345,134
Proposed Rates	\$Revenue
	\$2,997,688

9 Points affected: All customers are subject to the Phase-In Rider Rate

10 Number of customers whose cost of service will be affected and annual amounts of either increase or decrease.

All of Otter Tail's South Dakota Customers will be affected, approximately 12,000

11 Statement of facts, expert opinions, documents and exhibits to support the proposed changes.

Otter Tail has included Attachments in this filing to support all rate changes and costs.