

Attachment 20
Redline and Clean Versions of
Tariff Sheet SD. 13.09 – Phase-In Cost Recovery Rider



Fergus Falls, Minnesota

~~Third~~~~Second~~ Revised Sheet No. 1 Cancelling ~~Second~~~~First~~ Revised Sheet No. 1

PHASE-IN RIDER

DESCRIPTION	RATE CODE
Percent of Bill Phase-In Rider	SPIR
<u>Per Meter Charge</u>	
<u>Residential</u>	<u>SPI01</u>
<u>Residential RDC</u>	<u>SPI02</u>
<u>Farm</u>	<u>SPI03</u>
<u>General Service</u>	<u>SPI04</u>
<u>General Service - TOU</u>	<u>SPI05</u>
<u>Large General Service – Primary / Transmission</u>	<u>SPI06</u>
<u>Large General Service – Secondary</u>	<u>SPI07</u>
<u>Irrigation Service</u>	<u>SPI08</u>
<u>Outdoor Lighting</u>	<u>SPI09</u>
<u>OPA</u>	<u>SPI10</u>
<u>Controlled Service Water Heating</u>	<u>SPI11</u>
<u>Controlled Service Interruptible – Small Dual Fuel</u>	<u>SPI12</u>
<u>Controlled Service Interruptible – Large Dual Fuel</u>	<u>SPI13</u>
<u>Controlled Service Deferred</u>	<u>SPI14</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

PERCENT OF BILL RATE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer’s monthly bill a Phase-In Rider Percent of Bill (“~~PIR~~”) charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. -The Customer’s monthly bill shall be based

SOUTH DAKOTA PUBLIC
 UTILITIES COMMISSION
 Filed on: June 1, 2022
 Approved by order dated: ~~August 31, 2021~~
 Docket No. EL22-1-017

Bruce G. Gerhardson
 Vice President, Regulatory
 Affairs

EFFECTIVE with bills rendered
 on and after
~~September 1, 2021~~,
 in South Dakota



Fergus Falls, Minnesota

First Revised Sheet No. 2 Cancelling Original Sheet No. 2

(Continued)

on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds). -The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. -The Phase-In Rider charge will be displayed as it’s own line item on the Customer’s bill.

RATE:

The Phase-In Rider Factor is ~~10.1811~~**10.351** percent.

DETERMINATION OF PIR ADJUSTMENT FACTOR: -A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission (“Commission”)). -The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. -The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. -All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

PER METER CHARGE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s metered retail rate schedules.



Fergus Falls, Minnesota

Original Sheet No. 3

(Continued)

COST RECOVERY CHARGE: There shall be included on each South Dakota Customer's monthly bill a Phase-In Rider Per Meter Charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

<u>Service Category</u>	<u>Section</u>	<u>Per Meter Charge</u>
<u>Residential</u>	<u>9.01</u>	<u>\$1.1406</u>
<u>Residential RDC</u>	<u>9.02</u>	<u>\$2.8543</u>
<u>Farm</u>	<u>9.03</u>	<u>\$2.8922</u>
<u>General Service</u>	<u>10.01, 10.02</u>	<u>\$4.4142</u>
<u>General Service -TOU</u>	<u>10.03</u>	<u>\$9.2583</u>
<u>Large General Service - Primary / Transmission</u>	<u>10.04, 10.05, 10.06, 11.01</u>	<u>\$47.8835</u>
<u>Large General Service - Secondary</u>	<u>10.04, 10.05, 11.01</u>	<u>\$10.8824</u>
<u>Irrigation Service</u>	<u>11.02</u>	<u>\$7.4303</u>
<u>Outdoor Lighting</u>	<u>11.03</u>	<u>\$2.9448</u>
<u>OPA</u>	<u>11.05</u>	<u>\$2.9529</u>
<u>Controlled Service Water Heating</u>	<u>14.01</u>	<u>\$2.8543</u>
<u>Controlled Service Interruptible – Small Dual Fuel</u>	<u>14.05</u>	<u>\$2.8925</u>
<u>Controlled Service Interruptible – Large Dual Fuel</u>	<u>14.04, 14.12</u>	<u>\$11.8411</u>
<u>Controlled Service Deferred</u>	<u>14.06, 14.07</u>	<u>\$3.5421</u>

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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Approved by order dated:
Docket No. EL22-

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on and after
,
in South Dakota



Fergus Falls, Minnesota

Third Revised Sheet No. 1 Cancelling Second Revised Sheet No. 1

PHASE-IN RIDER

DESCRIPTION	RATE CODE	
Percent of Bill	SPIR	C
Per Meter Charge		N
Residential	SPI01	N
Residential RDC	SPI02	N
Farm	SPI03	N
General Service	SPI04	N
General Service - TOU	SPI05	N
Large General Service – Primary / Transmission	SPI06	N
Large General Service – Secondary	SPI07	N
Irrigation Service	SPI08	N
Outdoor Lighting	SPI09	N
OPA	SPI10	N
Controlled Service Water Heating	SPI11	N
Controlled Service Interruptible – Small Dual Fuel	SPI12	N
Controlled Service Interruptible – Large Dual Fuel	SPI13	N
Controlled Service Deferred	SPI14	N

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

PERCENT OF BILL RATE: N

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer’s monthly bill a Phase-In Rider Percent of Bill charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based C
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(Continued)

on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The Phase-In Rider charge will be displayed as its own line item on the Customer’s bill.

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RATE:

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The Phase-In Rider Factor is 10.181 percent.

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DETERMINATION OF PIR ADJUSTMENT FACTOR: A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission (“Commission”). The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

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A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

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Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

PER METER CHARGE:

N

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s metered retail rate schedules.

N
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