

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA**

|   |   |                             |
|---|---|-----------------------------|
| <b>IN THE MATTER OF THE PETITION OF</b>     | ) | <b>ORDER APPROVING 2021</b> |
| <b>NORTHERN STATES POWER COMPANY DBA</b>    | ) | <b>DEMAND SIDE</b>          |
| <b>XCEL ENERGY FOR APPROVAL OF ITS 2021</b> | ) | <b>MANAGEMENT REPORT</b>    |
| <b>DEMAND SIDE MANAGEMENT REPORT AND</b>    | ) | <b>AND 2023 PROPOSED</b>    |
| <b>2023 PROPOSED DEMAND SIDE</b>            | ) | <b>DEMAND SIDE</b>          |
| <b>MANAGEMENT PLAN</b>                      | ) | <b>MANAGEMENT PLAN</b>      |
|   | ) |                             |
|   | ) | <b>EL22-010</b>             |

On April 29, 2022, the Commission received a Petition from Northern States Power Company dba Xcel Energy (Xcel) requesting approval of its 2021 Demand Side Management (DSM) Status Report and 2023 Proposed DSM Plan. Specifically, Xcel requests approval of its 2021 DSM Tracker Account, the incentive earned for 2021 program performance, the proposed 2023 DSM Cost Adjustment Factor of \$0.000487 per kWh, and the proposed DSM Plan for 2023.

On May 5, 2022, the Commission electronically transmitted notice of the filing and the intervention deadline of May 20, 2022, to interested individuals and entities on the Commission's PUC Weekly Filings electronic listserv. No petitions to intervene or comments were filed.

On September 28, 2022, Xcel filed an updated Petition and revisions to the proposed 2023 DSM Plan and revised the proposed 2023 DSM Cost Adjustment Factor from \$0.000487 per kWh to \$0.000479 per kWh. Xcel requests an effective date of January 1, 2023, for the DSM Cost Adjustment Factor.

South Dakota Electric Rate Book - SDPUC No. 2

Section No. 5

10<sup>th</sup> Revised Sheet No. 73

Cancelling 9<sup>th</sup> Revised Sheet No. 73

The Commission has jurisdiction over this matter pursuant to SDCL 49-34A, specifically 49-34A-6, 49-34A-8, 49-34A-8.2, 49-34A-10, 49-34A-11, and 49-34A-12.

At its regularly scheduled meeting on December 6, 2022, the Commission considered this matter. Commission staff recommended that the Commission approve Xcel Energy's 2021 DSM Status Report and tracker account, the performance incentive earned for 2021, the proposed 2023 DSM Plan, and the proposed 2023 DSM Cost Adjustment Factor of \$0.000479 per kWh with a January 1, 2023, effective date. Upon review of Xcel's 2021 DSM program results, the Commission finds that the 2021 DSM Tracker account was properly calculated and that the program was properly executed thereby entitling Xcel to receive the 2021 performance incentive. The Commission further finds that the 2023 DSM Plan is just and reasonable. The Commission further finds that the revised 2023 DSM Cost Adjustment Factor of \$0.000479 per kWh was properly calculated and is just and reasonable. The Commission unanimously voted to approve the Petition. It is therefore

ORDERED, that Xcel's 2021 DSM status report, the Tracker account, and the performance incentive are hereby approved. It is further

ORDERED, that Xcel's 2023 DSM Plan and the budget are hereby approved. It is further

ORDERED, that the 2023 DSM Cost Adjustment Factor of \$0.000479 per kWh, and the associated tariff sheet, are hereby approved with an effective date of January 1, 2023.

Dated at Pierre, South Dakota, this 7<sup>th</sup> day of December 2022.

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, electronically or by mail.

By: Adam de Hueck

Date: 12/7/22

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

Chris Nelson  
CHRIS NELSON, Commissioner

Kristie Fiegen  
KRISTIE FIEGEN, Commissioner

Gary Hanson  
GARY HANSON, Commissioner