

Appendix B

Redline Rate Schedules

Tariff Sheet SD 12.01 – Small Power Producer Rider – Occasional Delivery Energy Service
Tariff Sheet SD 12.02 – Small Power Producer Rider – Time of Delivery Energy Service
Tariff Sheet SD 12.03 – Small Power Producer Rider - Dependable Service



Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	S902
Wind Renewable Energy Credit	S991
Solar Renewable Energy Credit	S993
<u>Optional Production Meter Charge</u>	<u>S995</u>

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RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to any Small Qualifying Facility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.08 per month

OPTIONAL PRODUCTION METER CHARGE: \$4.55 per month

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PAYMENT SCHEDULE:

DESCRIPTION	ENERGY CREDIT
Base Avoided Costs	2. 194284 ¢ per kWh
	REC RATE
Wind Renewable Energy Credit	0. 183054 ¢ per kWh
Solar Renewable Energy Credit	0.150¢ per kWh

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

TERMS AND CONDITIONS: The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer owned small qualifying facilities (SQF).



Fergus Falls, Minnesota

~~Sixth~~^{Fifth} Revised Sheet No. 2, Cancelling ~~Fifth~~^{Fourth} Revised Sheet No. 2

ELECTRIC RATE SCHEDULE

Small Power Producer Rider

Occasional Delivery Energy Service

(Continued)

1. The Customer is required to follow the Company's interconnection process, which requires that prior to installation, the Customer complete the Interconnection Agreement for Small Generator Facility Tier 1, Tier 2, Tier 3 or Tier 4 Interconnection. The Interconnection Agreement is according to the procedures set forth in ARSD chapter 20:10:36. The Customer is also required to follow the Company's Guidelines for Generation, Tie-Line, and Substation Interconnections. L
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2. The Customer will be compensated monthly for all energy received from the SQF less the Customer charge. The schedule for these payments is subject to annual review.
3. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
4. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request. If the Customer requests from the Company an additional Production Meter(s), beyond Company required Production Meter(s), an additional Optional Production Meter charge will be applied. N
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5. The SQF shall make provisions for the installation of Company-owned on-site metering. All energy received from and delivered to the Company shall be metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
6. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
8. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company.
9. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.



Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
 TIME OF DELIVERY ENERGY SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	S903
Wind Renewable Energy Credit	S991
Solar Renewable Energy Credit	S993
<u>Optional Production Meter Charge</u>	<u>S995</u>

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RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This rider is available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity.

CUSTOMER CHARGE: \$1.21 per month

OPTIONAL PRODUCTION METER CHARGE: \$4.55 per month

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PAYMENT SCHEDULE:

ENERGY PAYMENT		
	On-Peak	Off-Peak
Base Avoided Costs		
Summer	2. 356601 ¢ per kWh	1. 670751 ¢ per kWh
Winter	2. 60540 ¢ per kWh	<u>1.9892.032</u> ¢ per kWh
Wind Renewable Energy Credit	0. 183054 ¢ per kWh	0. 183054 ¢ per kWh
Solar Renewable Energy Credit	0.15 <u>0</u> ¢ per kWh	0.15 <u>0</u> ¢ per kWh

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 12.02
ELECTRIC RATE SCHEDULE
Small Power Producer Rider
Time of Delivery Energy Service

~~Tenth/Ninth~~ Revised Sheet No. 3, Cancelling ~~Ninth/Eighth~~ Revised Sheet No.

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(Continued)

4. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request. If the Customer requests from the Company an additional Production Meter(s), beyond Company required Production Meter(s), an additional Optional Production Meter charge will be applied.
5. The SQF shall make provisions for the installation of Company-owned, on-site metering. All energy received from and delivered to the Company shall be metered. Onsite use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.
6. In the event the SQF desires wheeling by the Company of the SQF output, arrangements will be made subject to special consideration.
7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
8. The Company reserves the right to disconnect the Customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other Company Customers.
9. The Customer shall execute an electric service agreement with the Company which may include, among other provisions, a minimum term of service.
10. The SQF shall indemnify and save harmless the Company from and against any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, operation or removal of the SQF or by any related act or omission of the SQF, its employees, agents, contractors or subcontractors. The SQF will keep in force, general liability insurance consistent with the rules set forth in ARSD chapter 20:10:36.
11. Except in cases of emergency, the Customer will be notified in advance, personally or by telephone, whenever a disconnection of their generating facility is necessary. They will also be advised of the reason for, and the estimated duration of, the outage.
12. Any renewable energy credits associated with the renewable energy sold to the Company will be transferred to the Company and the renewable generator will be compensated an additional payment, as shown in the payment schedule.

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Fergus Falls, Minnesota

**SMALL POWER PRODUCER RIDER
DEPENDABLE SERVICE**

DESCRIPTION	RATE CODE
Base Avoided Costs	S904
Wind Renewable Energy Credit	S991
Solar Renewable Energy Credit	S993
<u>Optional Production Meter Charge</u>	<u>S995</u>

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RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: Available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity, which is capable of delivering power and Energy to the Company on a dependable basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

CUSTOMER CHARGE: \$1.21 per month

OPTIONAL PRODUCTION METER CHARGE: \$4.55 per month

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PAYMENT SCHEDULE: Energy payment will be adjusted annually to reflect Energy costs.

ENERGY PAYMENT			
Base Avoided Costs		On-Peak	Off-Peak
	Summer	2. 356601 ¢ per kWh	1. 670751 ¢ per kWh
	Winter	2. 60540 ¢ per kWh	1.9892-032 ¢ per kWh
Wind Renewable Energy Credit		0. 183054 ¢ per kWh	0. 183054 ¢ per kWh
Solar Renewable Energy Credit		0.15 <u>0</u> ¢ per kWh	0.15 <u>0</u> ¢ per kWh

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 12.03
ELECTRIC RATE SCHEDULE
Small Power Producer Rider
Dependable Service

~~Sixth/Fifth~~ Revised Sheet No.4 , Cancelling ~~Fifth/Fourth~~ Revised Sheet No. 4

(Continued)

Winter On-Peak: October 1 through May 31 including those hours from 7:00 a.m. to 10:00 p.m., Monday through Friday, excluding holidays.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

TERMS AND CONDITIONS: The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned small qualifying facilities (SQF).

- 1 The Customer is required to follow the Company's interconnection process, which requires that prior to installation, the Customer complete the Interconnection Agreement for Small Generator Facility Tier 1, Tier 2, Tier 3 or Tier 4 Interconnection. The Interconnection Agreement is according to the procedures set forth in ARSD chapter 20:10:36. The Customer is also required to follow the Company's Guidelines for Generation, Tie-Line, and Substation Interconnections.
2. The Customer will be compensated monthly for all energy received from the SQF less the Customer charge. The schedule for these payments is subject to annual review.
3. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
4. If required a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company. Separate monthly charges may apply for any additional metering installed by the Company at the Customer's request. If the Customer requests from the Company an additional Production Meter(s), beyond Company required Production Meter(s), an additional Optional Production Meter charge will be applied.
5. The SQF shall make provisions for the installation of Company-owned, on-site metering. All energy received from and delivered to the Company shall be metered. On site use of the SQF output shall be unmetered for purposes of compensation unless the SQF desires to sell all its generated output to, and purchase all of its energy from, the Company.

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