

Class Allocation and Rate Design

Line No.	A	B	C	D	E
		Recovery Period	Unadjusted Net Revenue Requirement Mar '23 - Feb '24	Class Allocation True Up Mar '22 - Feb '23	2022 Filing EL22- Mar '23 - Feb '24
1	Total South Dakota Revenue Requirements *		\$2,747,980	\$220,063	\$2,968,043
2	Large General Service Class	42.54%	\$1,169,051	\$92,648	\$1,261,699
3	Controlled Service	1.53%	\$42,040	3,656	\$45,696
4	Lighting	0.67%	\$18,543	(1,843)	\$16,701
5	All Other Service	55.25%	\$1,518,346	125,602	\$1,643,948
6	Total		\$2,747,980	\$220,063	\$2,968,043
7	Large General Service Class	kW**			487,174
8	Large General Service Class	kWh**			282,078,698
9	Controlled Service	kWh			31,995,350
10	Lighting	kWh			1,965,727
11	All Other Service	kWh			193,058,252
12	Large General Service Class	\$ / kW			0.906
13	Large General Service Class	cents / kWh			0.291
14	Controlled Service	cents / kWh			0.143
15	Lighting	cents / kWh			0.850
16	All Other Service	cents / kWh			0.852

* Jurisdictional transmission allocation factor (D2 = 9.187431%) is from Otter Tail's current general rate case in South Dakota Docket No. EL18-021.

** LGS revenue is 35% demand and 65% energy