BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

IN THE MATTER OF THE PETITION OF)	ORDER APPROVING 2023
NORTHERN STATES POWER COMPANY	j	INFRASTRUCTURE RIDER
DBA XCEL ENERGY FOR APPROVAL OF	j	FACTOR UPDATE
ITS 2023 INFRASTRUCTURE RIDER	j	
PROJECT ELIGIBILITY AND FACTOR	j	EL22-026
UPDATE	Ń	

On September 30, 2022, the South Dakota Public Utilities Commission (Commission) received a Petition by Northern States Power Company dba Xcel Energy (Xcel) for approval of its 2023 Infrastructure Rider Factor Update. Xcel requests approval of the Infrastructure Rider Tracker Report and true-up for the 2022 revenue requirements, 2023 Infrastructure Rider revenue requirements of negative \$2.3 million, an updated Infrastructure Rider Adjustment Factor of negative \$0.001037 per kWh, proposed revision to the Infrastructure Rider tariff sheet, and proposed customer notice. Xcel proposes a January 1, 2023, effective date. Xcel notes that it recently filed an electric rate case in which it proposed to move all projects currently being recovered through the Infrastructure Rider that were forecasted to be in-service prior to December 31, 2022, from the Infrastructure Rider into base rates, resulting in the proposed negative revenue requirement and rate factor for 2023. Xcel states the average bill impact for a residential customer using 750 kWh per month will be an estimated credit of \$0.78 per month, a decrease of \$10.80 over the 2022 rate. Xcel's proposed Infrastructure Rider rate would refund an estimated \$2,262,749 in revenue requirements for 2023.

On October 6, 2022, the Commission electronically transmitted notice of the filing and the intervention deadline of October 21, 2022, to interested individuals and entities on the Commission's PUC Weekly Filings electronic listserv. No petitions to intervene or comments were filed. On October 12, 2022, the Commission issued an Order Assessing Filing Fee. On October 14, 2022, Xcel filed a Revised Infrastructure Rider Annual Filing and Update. On November 29 and 30, 2022, Xcel filed updates to its 2023 Infrastructure Rider Petition. In the updated Petition, Xcel updates the revenue requirement to negative \$2,400,533, the rate to negative \$0.001100 per kWh, and states the average bill impact for a residential customer using 750 kWh per month will be an estimated negative \$0.83 per month, a \$10.85 decrease from the 2022 impact. On December 2, 2022, Commission staff filed its Memorandum.

The revised tariff sheet proposed for approval by Xcel, effective for service rendered on and after January 1, 2023, is as follows:

South Dakota Electric Rate Book – SDPUC No. 2
Section No. 5
11th Revised Sheet No. 74
Cancelling 10th Revised Sheet No. 74

The Commission has jurisdiction over this matter pursuant to SDCL Chapter 49-34A, including 49-34A-6, 49-34A-8, 49-34A-10, 49-34A-12, and 49-34A-73 through 49-34A-78.

At its regularly scheduled meeting on December 6, 2022, the Commission considered this matter. Commission staff recommended approval of the Infrastructure Rider Adjustment Factor of negative \$0.001100 per kWh and the revised tariff sheet with an effective date of January 1.

2023. The Commission finds that the revised Infrastructure Rider Adjustment Factor of negative \$0.001100 per kWh was properly calculated. The Commission voted unanimously to approve the Infrastructure Rider Adjustment factor of negative \$0.001100 per kWh and revised tariff sheet with an effective date of January 1, 2023. It is therefore

ORDERED, that the revised Infrastructure Rider Adjustment Factor of negative \$0.001100 per kWh and the revised tariff sheet are approved, effective January 1, 2023. It is further

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, electronically or by mail.

By: Haim de Huelle

Date: 12/7/22

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

CHRIS NELSON, Commissioner

KEISTIE FIEGEN, Commissioner

GARY HAMSON, Commissioner