

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE PETITION OF)	ORDER ASSESSING FILING
NORTHERN STATES POWER COMPANY)	FEE
DBA XCEL ENERGY FOR APPROVAL OF)	
ITS 2023 TRANSMISSION COST)	
RECOVERY ELIGIBILITY AND RATE)	
ADJUSTMENT)	EL22-022

On September 1, 2022, the South Dakota Public Utilities Commission (Commission) received a petition from Northern States Power Company dba Xcel Energy (Xcel) for approval of its 2023 Transmission Cost Recovery (TCR) Rider, TCR rate factor, and tracker account report. For 2023, Xcel proposes recovery of the South Dakota jurisdictional portion of the revenue requirements related to 20 transmission projects located throughout its service territory. Xcel proposes to include 10 new projects for 2023 and proposes to move 20 projects to base rate recovery in Docket EL22-017. Xcel proposes to recover \$683,115 associated with the 20 transmission projects for the 2023 calendar year. When combined with the 2022 over-collection balance of \$274,327 and MISO RECB credit of \$1,258,406, the resulting 2023 revenue requirement is negative \$849,618. The total of the transmission investment costs, the MISO RECB credit, and the tracker balance results in an average bill impact of negative \$0.29 per month for a typical residential electric customer using 750 kWh per month. This is a decrease of \$2.72 per month from the current TCR Rider recovery. Xcel proposes to implement a rate of negative \$0.000389 per kWh applied to all energy billed to each customer class beginning January 1 through December 31, 2023. This represents a decrease of \$0.003634 from the existing rate of \$0.003245 per kWh.

On September 8, 2022, the Commission electronically transmitted notice of the filing and the intervention deadline of September 23, 2022, to interested individuals and entities on the Commission's PUC Weekly Filings electronic listserv.

The Commission has jurisdiction in this matter pursuant to SDCL 49-1A-8 and 49-34A-25.1 through 49-34A-25.4.

SDCL 49-1A-8 authorizes the Commission to require a deposit of up to \$50,000.00 in the Commission's Regulatory Assessment Fee Fund to defray Commission expenses incident to analyzing and ruling upon this type of filing.

At its regularly scheduled meeting on September 13, 2022, the Commission considered this matter. The Commission voted unanimously to assess a filing fee up to the statutory limit of \$50,000.00 to account for actual expenses incurred in review of this filing commencing from the filing date. It is therefore

ORDERED, that Xcel shall be assessed a filing fee pursuant to SDCL 49-1A-8 for actual expenses incurred by the Commission commencing from the filing date not to exceed \$50,000.00

Dated at Pierre, South Dakota, this 14th day of September 2022.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, electronically or by mail.

By: _____

Date: _____

Adam DeHueck
9/14/22

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

Chris Nelson
CHRIS NELSON, Commissioner

Kristie Eiegen
KRISTIE EIEGEN, Commissioner

Gary Hanson
GARY HANSON, Commissioner