

OTTER TAIL POWER COMPANY
Docket No: EL22-001

Response to: SD Public Utilities Commission
Analyst: Pat Steffensen
Date Received: February 03, 2022
Date Due: February 17, 2022
Date of Response: March 17, 2022
Responding Witness: Svetlana Fedje, Pricing Analyst - (218) 739-8799

Data Request:

Provide a list of all inputs and assumptions used in the model to determine avoided energy and capacity costs, the source/basis for each input/assumption, and support for each. Explain any differences in basis for the modeling compared to the modeling conducted for the Company's most recent avoided cost filing in Docket EL21-001.

Attachments: 1

Attachment 1_6 to DR SD_PUC_01.01_PUBLIC.pdf

Response:

This response includes information Otter Tail deems to be Confidential Information under ARSD 20:10:01:39 and is provided on the condition that it is not filed or otherwise publicly disclosed pending a determination under ARSD 20:10:01:41 and 20:10:01:42, or an agreement by the parties to this proceeding regarding its disclosure. Such Confidential Information is marked "CONFIDENTIAL" and noted where applicable as [PROTECTED DATA BEGINS... ..PROTECTED DATA ENDS].

Please see Attachment 2, the model we use to determine avoided energy costs, Attachment 1 is the source/basis for each input/assumption in Attachment 2 and Attachment 4 is the final calculation for model for the Avoided Energy Cost.

Regarding Avoided Capacity Costs, Attachment 3 – SD Capacity 2022 in our filing is the active model for Capacity calculation (excel file is included).

Additional staff request: Please also provide information similar to what was provided in Attachment 1 to DR 1-4 in docket EL21-001.

Attachments 5 is the file with 2022 forecasted information highlighted in yellow along with the source location of the attached supporting file Attachment 6.