



April 30, 2021

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street N.E.
Washington, DC 20426

via eFiling

Re: *NorthWestern Corporation (South Dakota)*, Docket No. ER21-___-000
Rate Schedule No. 37-SD Second Revised | Emergency Tie Agreement – Emergency Tie
Service between NorthWestern Energy and East River Electric Power Cooperative, Inc.

TYPE OF FILING CODE: 10

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act¹ and Part 35 of the Federal Energy Regulatory Commission's regulations,² NorthWestern Corporation d/b/a NorthWestern Energy hereby submits for filing and acceptance a revised Emergency Tie Agreement – Emergency Tie Service between NorthWestern and East River Electric Power Cooperative, Inc. This ESA is designated as Rate Schedule No. 37-SD Second Revised under NorthWestern's Other Rate Schedules.³

NorthWestern respectfully requests an effective date of July 1, 2021.

I. Background

A. NorthWestern Energy

NorthWestern is a public utility engaged in the generation, transmission, and distribution of electricity and the supply and transportation of natural gas. Its facilities are located primarily in Montana and South Dakota. In South Dakota, NorthWestern is a transmission owner within the Southwest Power Pool, Inc. (SPP) and has transferred functional control of its electric transmission facilities to SPP. In Montana, NorthWestern is a transmission owner/operator and Balancing Authority Area operator within the Western Electricity Coordinating Council.

¹ 16 U.S.C. § 824d.

² 18 C.F.R. Part 35.

³ NorthWestern Corporation, FERC FPA Electric Tariff, Other Rate Schedules, Rate Schedules – South Dakota, Rate Schedule 37-SD, RS 37-SD – East River Emergency Service Agreement.



NorthWestern's Montana and South Dakota transmission facilities are not physically connected and are not in the same electric reliability region. This filing concerns an agreement regarding NorthWestern's South Dakota operations.

B. East River Electric Power Cooperative, Inc.

East River is a non-jurisdictional, not-for-profit generation and transmission cooperative. East River delivers wholesale power to its members, which include 24 rural electric distribution cooperatives and one municipally-owned electric system in eastern South Dakota and western Minnesota. East River is also a transmission-owning member of SPP.

C. The Emergency Tie Agreement

The electric systems of NorthWestern and East River are interconnected through manually operated air-break switches, circuit breakers, motor-operated switches, or jumpers. These interconnections are normally operated open, but can be closed to create an additional transmission path for use during contingencies such as storms, maintenance and repairs, or other similar conditions. NorthWestern and East River are parties to an agreement that sets forth the terms and conditions under which either party may utilize emergency connection facilities at designated points of interconnection. This agreement is on file with the Commission as NorthWestern's Rate Schedule No. 37-SD.

II. Description of Filing

The current Agreement between NorthWestern and East River terminates on June 30. The parties desire to keep the existing arrangement regarding use of the emergency connection facilities in place, but have updated the Agreement to reflect operational changes that have occurred since the original Agreement was entered into in 2009. In addition, the parties have a second, more recent, non-jurisdictional emergency tie agreement in place. Additional revisions have been made to the instant Agreement to align the terms and conditions of this arrangement with those in the other, non-jurisdictional agreement. This consistency is a benefit to both parties from an operational perspective.

First, both NorthWestern and East River are now transmission-owning members of SPP, and the Western Area Power Administration (WAPA) is the designated Transmission Operator for both parties' Bulk-Electric System facilities. These relationships are now outlined in the recitals. References to SPP and WAPA have been revised or added within the body of the Agreement where appropriate.



The Agreement now includes definitions (Article I), which provide clarity to the parties. The following are now defined terms: East River Facilities; Emergency; Emergency Tie Service; Good Utility Practice; NorthWestern Facilities; Requesting Party; and Responding Party. These defined terms are then used throughout the Agreement.

Operation and maintenance obligations are now outlined with specificity in Article III, Section B. The indemnity provision has been removed, and a new provision (Article IV, Section B-3) addresses damages and liability.

The rate for transmission of power and energy across an emergency tie (Article V) remains unchanged. A new provision clarifies that this rate applies only to energy being wheeled across non-SPP tariff facilities. There is no charge associated with SPP tariff facilities. By June 1 of each year, the parties will exchange an updated list of SPP and non-SPP tariff facilities associated with each point of interconnection included in this Agreement.

Article VII addresses requests for use of the emergency tie. This article has been fleshed out to include use of an emergency tie due to a scheduled outage and coordination between the parties' respective control centers. The parties have chosen to eliminate the \$1,000 penalty for failure to request service before closing the tie from this article.

Article VIII outlines the term, termination, and default. This Agreement will be in effective for an initial term of 10 years. Thereafter, the Agreement will continue in five-year terms up to a total of 25 years, unless terminated. A party wishing to terminate the Agreement at the end of a term must provide at least 24 months' written notice.

The assignment and notice provisions (Articles X and XI, respectively) have also been updated, and a new miscellaneous provision (Article XII) has been added. In addition, dates have been updated, and stylistic language changes have been made throughout the Agreement. These language changes are intended to clarify previous unclear or inaccurate language.

Exhibit "A" describes the points of interconnection, and Exhibit "B" comprises the corresponding one-line diagrams. Both exhibits have been updated to reflect changes to these interconnections.

Finally, the parties have agreed to eliminate the Highmore Interconnection capacity charge outlined in Exhibit "C." Therefore, Exhibit "C" has been eliminated, and the Highmore Interconnection is now included in Exhibits "A" and "B." A provision has been added to address curtailment of the Titan Wind Farm prior to using the Highmore Interconnection.



III. General Information

Pursuant to 18 C.F.R. § 35.13(a)(2)(iii) and (b), NorthWestern provides the following information:

- 1) This filing includes the following documents:
 - a. This transmittal letter;
 - b. Marked version of Rate Schedule No. 37-SD Second Revised – Emergency Tie Agreement – Emergency Tie Service between NorthWestern Energy and East River Electric Power Cooperative, Inc.;
 - c. Clean version of Rate Schedule No. 37-SD Second Revised; and
 - d. Electronic filing package containing the tariff record and associated metadata.
- 2) NorthWestern requests an effective date of July 1, 2021, for this Agreement.
- 3) A copy of this filing is being provided to:

Mark Hoffman
East River Electric Power Cooperative, Inc.
PO Box 227, 211 S. Harth Avenue
Madison, SD 57042
mhoffman@eastriver.coop

NorthWestern will also provide a copy of this filing to the South Dakota Public Utilities Commission.

- 4) A description of this filing is set forth above.
- 5) East River and NorthWestern have executed the revised Agreement. Accordingly, all requisite approval for the Agreement has been obtained.
- 6) There are no expenses or costs that have been alleged or judged to be illegal, duplicative, or unnecessary that are demonstrably the product of discriminatory employment practices.
- 7) This filing does not involve a rate change.

NorthWestern respectfully submits that the requirements of Section 35.13 of the Commission's regulations that have not been specifically addressed herein are inapplicable to this filing. To the



extent that the Commission determines the requirements of Section 35.13 or any other rules to be applicable, NorthWestern respectfully requests waiver of the requirements of such provisions.

IV. Communications

Communications concerning this filing should be directed to the following persons, who should be included on the official service list compiled by the Secretary in this proceeding:

Michael Cashell
Vice President – Transmission
NorthWestern Energy
11 East Park
Butte, MT 59701
(406) 497-4575
michael.cashell@northwestern.com

Dori Quam
Lead – Transmission Regulatory Support
NorthWestern Energy
3010 West 69th Street
Sioux Falls, SD 57108
(605) 978-2830
dori.quam@northwestern.com

V. Conclusion

For the foregoing reasons, NorthWestern respectfully requests the Commission to accept the revised Agreement for filing, effective July 1, 2021, as requested, and grant waiver of any other Commission regulations deemed applicable this filing.

Respectfully submitted,

s/ *Dori Quam*

Dori Quam

Lead – Transmission Regulatory Support

dori.quam@northwestern.com

○ (605) 978-2830

Enclosure

cc: Mark Hoffman, East River Electric Power Cooperative, Inc.
South Dakota Public Utilities Commission



Certificate of Service

I hereby certify that I have this day served the foregoing document upon each person designated in the foregoing transmittal letter, in accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010.

Dated this 30th day of April, 2021.

s/ Dori L. Quam _____

Dori Quam

Lead – Transmission Regulatory Support

dori.quam@northwestern.com

Rate Schedule No. 37-SD

Second Revised

Emergency Tie Agreement – Emergency Tie Service
between NorthWestern Energy
and East River Electric Power Cooperative, Inc.

Compared to Rate Schedule No. 37-SD First Revised

NorthWestern Corporation

Other Rate Schedules

Rate Schedules – South Dakota

Electric Tie Agreement
Emergency-Type Tie Service
between NorthWestern Energy
and East River Electric Power Cooperative, Inc.

This Emergency Tie Agreement ("Agreement") is made and entered into as of this ~~29th~~ 30th day of ~~December, 2020~~ April, 2021, by and between NorthWestern Corporation d/b/a NorthWestern Energy, a Delaware corporation, ~~of Sioux Falls, South Dakota~~ (hereinafter called "*NorthWestern*"), and East River Electric Power Cooperative, Inc., a cooperative corporation organized and existing under the laws of the State of South Dakota (hereinafter called "*East River*"). NorthWestern and East River are individually referred to as a "Party" herein and collectively called the "Parties" in this Agreement.

WHEREAS, NorthWestern ~~is the owner of~~ owns and operates an electric power system consisting of generating stations, transmission lines, distribution lines, and other facilities in east central South Dakota; ~~and has an agreement with~~

WHEREAS, the Southwest Power Pool, Inc. ("SPP") administers Network Integration Transmission Service for NorthWestern and for the Western Area Power Administration (hereinafter called ("WAPA"), under which WAPA agrees to accept delivery of power and energy from NorthWestern and redeliver such power and energy from and NorthWestern at the points of interconnection established, SPP, and WAPA are parties to a Network Operating Agreement pursuant to such contract; which SPP and WAPA operate their respective electric systems, including those subject to this Agreement; and

WHEREAS, East River ~~is the owner of~~ owns and operates an electric power system consisting of transmission lines and other facilities in eastern South Dakota, ~~and has an agreement with WAPA under which WAPA furnishes power and energy to East River;~~ and

WHEREAS, the SPP administers Network Integration Transmission Service for Basin Electric Power Cooperative ("*Basin*") on behalf of East River and for WAPA, and Basin, SPP, and WAPA are parties to a Network Operating Agreement pursuant to which SPP and WAPA operate their respective electric systems, including those subject to this Agreement; and

WHEREAS, WAPA is the designated Transmission Operator for the Parties' transmission facilities classified as Bulk Electric System under the reliability standards of the North American Electric Reliability Corporation; and

WHEREAS, the electric systems of NorthWestern and East River are, ~~or can economically be,~~ interconnected through manually operated air-break switches, ~~oil~~ circuit breakers, motor operated switches or jumpers which will be normally operated open; and

WHEREAS, ~~there may be times when either of the Parties hereto, because of unforeseen contingencies relating from (1) storms or other Acts of God, (2) the necessity for maintenance and repairs of its transmission system or (3) other similar conditions beyond the control of the Parties,~~ desire to maintain interconnections between the electric systems of NorthWestern

and East River for times when a Party is unable to maintain adequate service on portions of its own system ~~(including electric power and energy wheeled for others) in the vicinity of these interconnections, by means~~ by means of its own facilities because of unforeseen contingencies, and therefore, desires to have ~~an additional source of~~ paths to deliver electric power and energy ~~available for use during such times (power and energy for such use being hereinafter referred to as “Emergency-Type Service”);~~ and

WHEREAS, NorthWestern and East River entered into an Electric Service Agreement, Emergency-Type Service, dated as of June 15, 2009 ~~(the “Agreement”); and, and restated the same effective December 29, 2020 (the “Existing Agreement”)~~ and desire to amend and restate the Existing Agreement as set forth herein, effective as of the date of acceptance of this Agreement by the Federal Energy Regulatory Commission (“FERC”)

~~WHEREAS, the Parties desire to amend the Agreement to extend the current term until such time as a formal restatement of the Agreement is finalized,~~

~~NOW, THEREFORE, predicated on the premises above set forth, and in consideration of the benefits to be obtained by each of the Parties through the improvement of their respective services in the areas of the interconnection between these Parties through the establishment of additional sources of power from their respective systems (including power and energy wheeled for others) in the event of emergencies thereon, and as hereinabove specified, the Parties agree as follows:~~

NOW, THEREFORE, the Parties agree as follows:

ARTICLE I **Definitions**

“East River Facilities” means the facilities described in Exhibit A and Exhibit B, and includes ancillary equipment required for the operation of the East River Facilities.

“Emergency” means the occurrence of an event resulting in the inability of a Party to maintain adequate service on its electrical system such as storms or adverse weather events, planned and unplanned maintenance and repairs of facilities, outages and other similar conditions beyond the control of the Party.

“Emergency Tie Service” means the closing of the tie at a designated point of interconnection to allow for the transmission and delivery of electrical power and energy during an Emergency.

“Good Utility Practice” means any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice,

method, or act to the exclusion of all others, but rather to be acceptable practices, methods or acts generally accepted in the region.

“NorthWestern Facilities” means the facilities described in Exhibit A and Exhibit B, and includes ancillary equipment required for the operation of the NorthWestern Facilities.

“Requesting Party” means the Party experiencing an Emergency and in need of Emergency Tie Service.

“Responding Party” means the Party whose facilities are required to provide Emergency Tie Service during an Emergency.

ARTICLE II

Termination of Existing Agreements

1. This Agreement supersedes and cancels the Parties' Electric Service Agreement, ~~Emergency-Type Service entered on June 15, 2009,~~ as of the effective date of this Agreement.

ARTICLE III

ARTICLE II

Points of Interconnection

A. Points of Interconnection

The ~~transmission systems of~~ East River Facilities and NorthWestern ~~have Emergency-Type Connections~~Facilities are interconnected at the points as designated in Exhibit A. The ownership of ~~connection~~the interconnection facilities is designated in Exhibit B.

A.B. Operation and Maintenance

1. Each Party will operate and maintain ~~the facilities provided by it and identified in Exhibit “B”, unless otherwise provided,~~their respective facilities in accordance with Good Utility Practice to allow for Emergency Tie Service during the Term of this Agreement. It is understood that each Party’s relaying requirements will be satisfied prior to beginning any power exchange and that shared settings will remain confidential. Damaged, defective and inoperable facilities shall be replaced promptly. The cost of replacement of such facilities will be borne by the Party owning the facilities unless damaged by the negligent act or omission of the other Party hereto, its agents or employees. ~~Each Party will defend, indemnify, and hold harmless the other Party against any and all claims, liability, loss, damage, or expense caused by or resulting from the negligent acts or omissions of the indemnifying Party, its employees or agents.~~ Nothing herein entitles a Party to access the facilities of any other Party.

~~1.2.~~ All emergency interconnect switches shall have dual locking and tagging capabilities to insure the safety of crews working on either system.

~~ARTICLE III~~ ARTICLE IV Operation

A. Use of ~~Transmission~~ Facilities

The interconnection of ~~transmission facilities~~ the Parties' electric power systems will ~~affect~~ result in savings in capital investment by the Parties. In consideration thereof, each Party will ~~allow the other to transmit electric power and energy through its systems between~~ provide Emergency Tie Service during the ~~several points~~ term of ~~interconnection as defined in~~ this Agreement, to the extent that such system has capacity in excess of that required for its own needs.

B. Limitation on Use of ~~Transmission~~ Facilities

1. Notwithstanding any other provisions of this Agreement, ~~neither a~~ Responding Party ~~shall be~~ is not obligated to ~~allow the other Party to schedule the transmission of electric power and energy through its system~~ provide Emergency Tie Service if such Responding Party does not have adequate capacity available in excess of its own system's requirements thereof or if such transmission will, in any way, interfere with the furnishing of service to its customers, it being understood that each Party shall have first claim upon its transmission facilities for the requirements of its own customers.

2. The determination of capacity available ~~to transmit power and energy shall be at~~ for Emergency Tie Service, is within the sole discretion of the Responding Party ~~from whom such power and energy is requested, and the requesting. The~~ Requesting Party waives and relinquishes all of its legal and equitable rights and remedies to require the ~~other~~ Responding Party to ~~transmit such power and energy~~ provide Emergency Tie Service when in ~~its~~ the discretion the ~~other~~ Responding Party ~~determines~~, there is not adequate capacity available.

3. Each Party is responsible for its acts and omissions, including but not limited to reimbursement to other Parties for direct damages to facilities caused during the Emergency Tie Service; provided that no Party is liable for special, indirect, incidental, punitive or consequential damages arising from or related to Emergency Tie Service and this Agreement, including but not limited to loss of use, loss of revenue, loss of profit and cost of replacement power.

~~2.4.~~ A Responding Party is not required to ~~transmit electric power and energy under this Agreement~~ provide Emergency Tie Services to make up any deficiency in the normal source of electric service supply to the other Party's system.

C. Switching

At the interconnections where the two Parties' systems may not be in phase, each Party shall disconnect from its own system, the load to be supplied from the system of the other Party, so that the two systems will not be tied together during switching operations or operated in parallel.

~~ARTICLE IV~~

~~Wheeling~~

Transmission of Power and Energy

1. In the event NorthWestern or East River requires Emergency-~~Type Tie~~ Service for its ~~systems~~system, the other Party, East River or NorthWestern, agrees to accept delivery of electric power and energy from WAPASPP, to the extent of the capacity available therefore, at its points of interconnection with WAPASPP, and to deliver to the Party requiring Emergency-~~Type Tie~~ Service an equivalent amount of power and energy adjusted as provided ~~in Article V of this Agreement~~below, in the form of three (3) phase alternating current at a nominal frequency of 60 hertz.

~~ARTICLE V~~

~~Terms and Conditions~~

2. NorthWestern and East River agree to pay to the Requesting Party ~~wheeling power and energy under this Agreement the higher of~~ three and one-half mills (\$0.0035) per KWH ~~or the wheeling rate as specified in either Party's present or successor agreement with WAPA~~, multiplied by metered energy increased by two percent (2%) for each transformation from the point of metering on WAPA's SPP's system to the point of delivery on the Requesting Party's system ~~receiving wheeled energy~~ under this Agreement. WAPASPP will credit the account of the Responding Party ~~wheeling power and energy under this Agreement~~ with the metered amount of power and energy increased by two percent (2%) for each transformation for transformation losses and seven percent (7%) for transmission losses to compensate for such losses in the ~~wheeling~~Responding Party's transmission system.
3. The wheeling rate and loss component will only apply to energy this is being wheeled across non-SPP tariff facilities. There will be no wheeling or loss charges across SPP tariff facilities.

~~For the Claremont Emergency Interconnection, the metered power and energy shall be increased an additional two percent (2%) for distribution losses.~~

~~For the Highmore Emergency Interconnection, NorthWestern agrees to pay East River an additional "Emergency Backup Capacity Charge" according to Exhibit C.~~

4. By June 1 each year, the parties will share an updated list of tariff and non-tariff facilities associated with each point of interconnection listed in Exhibit A of this agreement.

~~3.5.~~ NorthWestern and East River agree to maintain a power factor at the interconnections of their systems of between 95 percent lagging and 95 percent leading, or such other higher percentages as may be provided in either Party's present or successor agreements with WAPA.

~~4.6.~~ Billing for services provided under this Agreement will be monthly, with payment to be made within ~~fifteen (15)~~thirty (30) days after billing.

Article VI Meter Testing

East River or NorthWestern may, at reasonable times and upon notice to the other Party, request that the metering equipment at the interconnections be tested. Any metering equipment found to be inaccurate shall be repaired, adjusted, or replaced by its owner at its expense. Bills for wheeling of power and energy will be adjusted by mutual agreement to compensate for errors or defects or failures in metering equipment. No adjustments will be made on bills where errors in the meters are less than two percent (2%). No adjustments will be made for a period greater than sixty (60) days unless the actual period of the metering error can be determined, and in no event will adjustments be made for a period greater than six (6) months.

Article VII Request for Service

A. Unplanned Emergency

It is understood that Emergency-~~Type Tie~~ Service will be ~~supplied~~provided only upon ~~delivery of a request to~~by the ~~other~~Requesting Party ~~and to~~. The Requesting Party shall also be responsible for notifying WAPA by and SPP of the Party desiring the service request, if deemed necessary. The request shall specify the cause and nature of the ~~emergency~~Emergency, the amount of power required, and the probable duration of the ~~emergency~~Emergency period; said the Requesting Party shall also notify the ~~other~~Responding Party ~~and WAPA~~ promptly when the ~~emergency~~Emergency has ended. The ~~supplying system~~Responding Party will ~~supply~~ only deliver that amount of power that is available above its own system's requirements.

~~Should either Party fail to make a request for Emergency Type Service prior to closing the tie at one of the emergency interconnections, that Party shall pay a \$1,000 penalty to the other Party for each occurrence.~~

B. Preplanned/Scheduled Maintenance and Repairs

If Emergency Tie Service is required by a Requesting Party because of a scheduled outage of facilities on its electric power system, Requesting Party shall consult with the Responding Party and as far in advance as possible arrange such outage at a time which is most convenient to the Responding Party.

C. Coordination of Emergency Tie Service

Request for utilization of the Emergency Tie Service will be coordinated between NorthWestern DOC Controller (605-353-7468) and East River Dispatch (605-256-8260). Approval of these requests may be issued verbally or telephonically before any switching shall be performed.

Article VIII

~~Scheduled Maintenance~~

~~If Emergency-Type Service is required by either Party because of a scheduled outage of its transmission equipment, it shall consult with the other Party and WAPA and as far in advance as possible arrange such outage at a time which is most convenient to the other Party and WAPA.~~

Term and Termination

1. This Agreement shall be in force upon execution by the Parties and shall continue in force thereafter for an initial term of ten (10) years. If a Party desires to terminate the Agreement at the end of the initial term, the terminating Party shall provide a minimum of twenty-four (24) months written notice of the termination. If the Agreement is not terminated, the term will continue for a five (5) year renewal term. Unless terminated pursuant to this Article IX, this Agreement may be extended for a total of twenty-five (25) years.
2. The Agreement may be cancelled by any Party after the initial term by giving the other Parties not less than twenty-four (24) months' written notice of cancellation. Upon the occurrence of a default of a material term or condition of this Agreement, the defaulting Party shall cure the default within 30 days of receipt of the written notice. During such cure period, the non-defaulting Party is authorized to take such action deemed necessary, at the expense of the defaulting Party, to protect its facilities and ensure safe and reliable service to its customers. If the breach or default is not cured within the specified 30 day period (or within such additional time as the Parties may mutually agree), this Agreement may be terminated by the non-defaulting Party.

Article IX

Term

~~This Agreement shall be in force for a term commencing January 1, 2021, and shall continue in force until June 30, 2021.~~

Article X Approvals

This Agreement shall become effective upon ~~execution by the Parties subject to acceptance by the Federal Energy Regulatory Commission and approval by USDA's Rural Development Utility Program (if such approval is required for East River)-~~[FERC](#). No other regulatory or governmental approval is needed to give this Agreement full force and effect.

Article ~~XIX~~ Assignments

~~Each Party agrees to use the power and energy delivered under this Agreement only as herein stated and further agrees not to assign this Agreement except upon written consent of the other Party.~~

No Party may voluntarily or by operation of law assign or transfer its rights or delegate its duties under this Agreement, or any part of such rights or duties, without the written consent of the other Parties; provided, however, that consent is not required for an assignment in connection with a merger, consolidation or corporate reorganization involving substantially all of the assets of the assigning Party. Consent to assignment will not be withheld unreasonably.

Article XI Notices

~~When practical, any~~All notices, ~~demands, or requests~~ required or ~~authorized by permitted under~~ this Agreement shall be ~~deemed properly given if emailed in~~ writing and shall be personally delivered, delivered by reputable overnight courier, or sent by registered or mailed, certified mail, return receipt requested, and postage prepaid, addressed to: the Parties at the addresses set forth below. Notices shall be considered delivered as of the date of actual receipt by the recipient. Notices of change of address shall be given by written notice in the manner detailed in this Article. Notices shall be addressed as follows:

For NorthWestern:

Jamie Hajek
Coordinator -- South Dakota Transmission Operations
NorthWestern Energy
300 S. Burr Street
Mitchell, SD 57301
Jamie.Hajek@northwestern.com

For East River:

Mark Hoffman
Chief Operations Officer
East River Electric Power Cooperative, Inc.
P.O. Box 227
211 S. Harth Avenue
Madison, SD 57042
mhoffman@eastriver.comcoop

~~When not practical due to switching and operational needs, requests for utilization of emergency service and approval of these requests shall be done verbally or telephonically before any switching shall be performed.~~

Article XII

Miscellaneous

This Agreement constitutes the complete and integrated agreement of the Parties with respect to the subject matter hereof and supersedes any prior or contemporaneous oral or written agreement or understanding. This Agreement may be amended only by a written instrument executed by the Parties. This Agreement shall be governed by, and construed in accordance with, the laws of the State of South Dakota and shall be binding upon and inure to the benefit of the Parties hereto and their respective successors and assigns. Each Party represents that it has full power and authority to enter into and perform this Agreement and the person signing this Agreement on behalf of each Party has been properly authorized and empowered to sign this Agreement. This Agreement may be executed in counterparts, which together constitute one instrument. Copies of this fully executed instrument have the same force and effect as the original.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed as of the day and year first above written, and the same shall be equally binding upon the respective Parties and each of their successors and assigns.

NORTHWESTERN CORPORATION
d/b/a NorthWestern Energy

By _____

Name _____

Title _____

EAST RIVER ELECTRIC POWER
COOPERATIVE, INC.

By _____

Name _____

Title _____

Exhibit "A"

Points of Interconnection Electric Service Agreement Emergency-Type Service between NorthWestern Energy and East River Electric Power Cooperative, Inc.

Points of Interconnection

1. **Webster Interconnection:** East River ~~has built~~owns, operates and maintains an interconnecting line and NorthWestern ~~has~~ furnished and installed the necessary line, air-break switches and oil circuit breaker at the south end of such interconnecting line in NorthWestern's NW Substation in Webster.
- ~~2. **Miller Interconnection:** NorthWestern has built an interconnecting line and East River has provided and installed necessary air-break switches where such line interconnects with the line of East River, and NorthWestern has provided and installed necessary switches and motor operated switches where such line interconnects with the lines of the City of Miller.~~
32. **Groton Interconnection:** NorthWestern and East River ~~have~~are interconnected through a manually operated, normally open air-break switch.
43. **Chamberlain Interconnection:** NorthWestern and East River ~~have~~are interconnected through a manually operated, normally open air-break switch at the following location:

Near the Northwest corner of Section Thirty-One (31), Township One Hundred Four North (T104N), Range Seventy West (R70W), Brule County, South Dakota.
54. **Platte Interconnection:** NorthWestern and East River ~~have~~are interconnected through a ~~manually operated,~~ normally open remote operated circuit switcher (#7640) at NorthWestern's Platte Substation. The Platte Substation is located at the intersection of W 3rd St and Delaware Ave in Platte, SD.

The change of ownership between the NorthWestern and East River systems is at a normally closed air-break switch at the following location:

Near the Southwest corner of Section One (1), Township Ninety-nine North (T99N), Range Sixty-eight West (R68W), Charles Mix County, South Dakota.

~~6. **Clark** East River reserves the right to change the normal open point to the change of ownership location if the connectivity described in this section is negatively impacting the reliability on the East River system.~~

Highmore Interconnection: NorthWestern and East River ~~have~~are interconnected through ~~normally open jumpers at the following location:~~

~~————— Near the intersection of 429th Avenue and 172nd Street in the West Half (W1/2) of Section Thirty-six (36) Township One Hundred Seventeen North (T117N), Range Fifty-seven West (R57W), Clark County, South Dakota.~~

~~3.5. 7. **Claremont Interconnection:** NorthWestern and East River have interconnected through a manually operated, normally open jumpers air-break switch at the following location:~~

~~————— Near the intersection of 410th Avenue and 119th Street in the Southeast Quarter (SE1/4) of Section Two (2), Township One Hundred Twenty-Five North (T125N), Range Sixty West (R60W), Brown County, South Dakota.~~

~~8. **Highmore Interconnection:** NorthWestern has built and installed an interconnecting line with associated station equipment including breakers, switches, phase correcting transformer, communications, metering and all other associated station equipment and accessories. East River has installed necessary air-break switches where such line interconnects with East River. East River will provide required communications equipment to get information to the East River Highmore Station. The location of the interconnection is in the NW1/4 Sec 12, T112N, R72W of Hyde County, South Dakota.~~

~~————— Sheet 2 ————— Webster Connection~~

~~————— Sheet 3 ————— Miller Connection~~

~~————— Sheet 4 ————— Groton Connection~~

~~————— Sheet 5 ————— Chamberlain Connection~~

~~————— Sheet 6 ————— Platte Connection~~

~~————— Sheet 7 ————— Clark Connection~~

~~————— Sheet 8 ————— Claremont Connection~~

~~————— Sheet 9 ————— Highmore Connection~~

Exhibit "C"

Highmore Interconnection for

Electric Service Agreement

Emergency-Type Service

~~between NorthWestern Energy~~

~~and East River Electric Power Cooperative, Inc.~~

~~A. Highmore Interconnection Facilities~~

- ~~1. NorthWestern will construct, own, operate and maintain~~ _____
NorthWestern owns, operates, and maintains a 69 KV line beginning at the existing NorthWestern line in the NE ¼ Sec 12 T112N R72W Corner of Hyde County, South Dakota, and extending east a distance of 363 feet to a point of interconnection with the ~~existing~~ East River 69 KV line located at the NE ¼ Sec 12 T112N R72W of Hyde County, South Dakota. The Point of Interconnection called the Highmore Interconnection shall be where NorthWestern's line interconnects with East River's existing 69 KV line. (See attached Highmore Interconnection site map DWH No. Highmore Interconnect.)
2. NorthWestern ~~will install, own, operate~~owns, operates, and ~~maintain~~maintains all conductor and station equipment beyond the East River gang-operated air-break switch for the Highmore Interconnection.
3. East River ~~will install, own, operate~~owns, operates, and ~~maintain~~maintains the take-off pole with a gang-operated air-break switch for the Highmore Interconnection.
- ~~4. NorthWestern will pay for all of NorthWestern's and East River's costs associated with the Highmore Interconnection and will also pay East River an Emergency Backup Capacity Charge (Capacity Charge) for East River's system investment which provides backup capacity to NorthWestern. The Capacity Charge will be as set forth in this Exhibit.~~

~~5. NorthWestern will install, own and maintain~~ NorthWestern owns and maintains 69 KV Time-of-Day revenue metering equipment to measure energy and demand transferred across the interconnection. NorthWestern will also provide East River and the Western Area Power Administration with the ability to remotely access and read the meter.

~~6. It is anticipated that construction of the Highmore Interconnection will be completed by August, 2009.~~

~~B. Highmore Interconnection Capacity Charge~~

~~1. In addition to the power and energy wheeling rate specified in the Agreement, NorthWestern shall pay East River a monthly Capacity Charge for the Highmore Interconnection based upon the following formula:~~

~~$$\text{Monthly Capacity Charge Payment} = (A \times B \times C)$$~~

~~Where:~~

~~$A =$ *Transmission Service Charge*~~

~~East River's monthly Transmission Service Charge for 2009 is \$2.00 kW/month.~~

~~$B =$ *Backup Capacity Factor*~~

~~The monthly Backup Capacity Factor will be 5,000 kW.~~

~~$C =$ *Emergency Tie Factor*~~

~~Because this is emergency-type service, and not standard full time transmission service, 20% will be established as the Emergency Tie Factor.~~

~~2. If East River uses the Highmore Interconnection during any month to provide Emergency Type Service to East River's transmission system, the monthly capacity charge payment for that month shall be zero. If East River uses the Highmore Interconnection during four separate months or more during a calendar year to provide Emergency Type Service to East River's transmission system, the monthly capacity charge payment for all twelve months in that calendar year shall be zero.~~

~~3. East River retains the right to increase the Transmission Service Charge component, effective with the January 2013 billing period and similarly every~~

~~five (5) years thereafter, provided at least ninety (90) days written notice of such change is furnished. The changes will be based on changes to East River's system-wide average costs.~~

~~The Parties agree that the billing formula is based on present loading conditions and shall be subject to change in the event that such loading conditions change.~~

~~IN WITNESS WHEREOF, the Parties hereto have caused this Exhibit to be executed.~~

~~NORTHWESTERN CORPORATION
d/b/a NorthWestern Energy~~

~~By _____~~

~~Name _____~~

~~Title _____~~

~~EAST RIVER ELECTRIC POWER
COOPERATIVE, INC.~~

~~By _____~~

~~Name _____~~

~~Title _____~~

Exhibit "B"

One-Line Diagrams and Division of Ownership Electric Service Agreement Emergency-Type Service between NorthWestern Energy and East River Electric Power Cooperative, Inc.

Index of Drawings

Sheet 2 <u>1</u>	Webster Connection
Sheet 3	Miller Connection
Sheet 4 <u>2</u>	Groton Connection
Sheet 5 <u>3</u>	Chamberlain Connection
Sheet 6 <u>4</u>	Platte Connection
Sheet 7	Clark Connection
Sheet 8	Claremont Connection
Sheet 9 <u>5</u>	Highmore Connection

[One-Line Diagrams were updated to reflect physical changes.]

Rate Schedule No. 37-SD

Second Revised

Emergency Tie Agreement – Emergency Tie Service
between NorthWestern Energy
and East River Electric Power Cooperative, Inc.

Requested Effective Date: July 1, 2021

NorthWestern Corporation

Other Rate Schedules

Rate Schedules – South Dakota

EMERGENCY TIE AGREEMENT
Emergency Tie Service
between NorthWestern Energy
and East River Electric Power Cooperative, Inc.

This Emergency Tie Agreement ("*Agreement*") is made and entered into as of this 29 day of April, 2021, by and between NorthWestern Corporation d/b/a NorthWestern Energy, a Delaware corporation (hereinafter called "*NorthWestern*"), and East River Electric Power Cooperative, Inc., a cooperative corporation organized and existing under the laws of the State of South Dakota (hereinafter called "*East River*"). NorthWestern and East River are individually referred to as a "*Party*" herein and collectively called the "*Parties*" in this Agreement.

WHEREAS, NorthWestern owns and operates an electric power system consisting of generating stations, transmission lines, distribution lines, and other facilities in east central South Dakota; and

WHEREAS, the Southwest Power Pool, Inc. ("*SPP*") administers Network Integration Transmission Service for NorthWestern and for the Western Area Power Administration ("*WAPA*"), and NorthWestern, SPP, and WAPA are parties to a Network Operating Agreement pursuant to which SPP and WAPA operate their respective electric systems, including those subject to this Agreement; and

WHEREAS, East River owns and operates an electric power system consisting of transmission lines and other facilities in eastern South Dakota; and

WHEREAS, the SPP administers Network Integration Transmission Service for Basin Electric Power Cooperative ("*Basin*") on behalf of East River and for WAPA, and Basin, SPP, and WAPA are parties to a Network Operating Agreement pursuant to which SPP and WAPA operate their respective electric systems, including those subject to this Agreement; and

WHEREAS, WAPA is the designated Transmission Operator for the Parties' transmission facilities classified as Bulk Electric System under the reliability standards of the North American Electric Reliability Corporation; and

WHEREAS, the electric systems of NorthWestern and East River are interconnected through manually operated air-break switches, circuit breakers, motor operated switches or jumpers which will be normally operated open; and

WHEREAS, the Parties desire to maintain interconnections between the electric systems of NorthWestern and East River for times when a Party is unable to maintain adequate service on portions of its own system by means of its own facilities because of unforeseen contingencies, and therefore desires to have additional paths to deliver electric power and energy during such times;; and

WHEREAS, NorthWestern and East River entered into an Electric Service Agreement, Emergency-Type Service, dated as of June 15, 2009, and restated the same effective December 29, 2020 (the "*Existing Agreement*") and desire to amend and restate the Existing

Agreement as set forth herein, effective as of the date of acceptance of this Agreement by the Federal Energy Regulatory Commission (“FERC”)

NOW, THEREFORE, the Parties agree as follows:

ARTICLE I

Definitions

“*East River Facilities*” means the facilities described in Exhibit A and Exhibit B, and includes ancillary equipment required for the operation of the East River Facilities.

“*Emergency*” means the occurrence of an event resulting in the inability of a Party to maintain adequate service on its electrical system such as storms or adverse weather events, planned and unplanned maintenance and repairs of facilities, outages and other similar conditions beyond the control of the Party.

“*Emergency Tie Service*” means the closing of the tie at a designated point of interconnection to allow for the transmission and delivery of electrical power and energy during an Emergency.

“*Good Utility Practice*” means any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods or acts generally accepted in the region.

“*NorthWestern Facilities*” means the facilities described in Exhibit A and Exhibit B, and includes ancillary equipment required for the operation of the NorthWestern Facilities.

“*Requesting Party*” means the Party experiencing an Emergency and in need of Emergency Tie Service.

“*Responding Party*” means the Party whose facilities are required to provide Emergency Tie Service during an Emergency.

ARTICLE II

Termination of Existing Agreements

1. This Agreement supersedes and cancels the Parties’ Electric Service Agreement, as of the effective date of this Agreement.

ARTICLE III
Points of Interconnection

A. Points of Interconnection

The East River Facilities and NorthWestern Facilities are interconnected at the points as designated in Exhibit A. The ownership of the interconnection facilities is designated in Exhibit B.

B. Operation and Maintenance

1. Each Party will operate and maintain their respective facilities in accordance with Good Utility Practice to allow for Emergency Tie Service during the Term of this Agreement. It is understood that each Party's relaying requirements will be satisfied prior to beginning any power exchange and that shared settings will remain confidential. Damaged, defective and inoperable facilities shall be replaced promptly. The cost of replacement of such facilities will be borne by the Party owning the facilities unless damaged by the negligent act or omission of the other Party hereto, its agents or employees. Nothing herein entitles a Party to access the facilities of any other Party.
2. All emergency interconnect switches shall have dual locking and tagging capabilities to insure the safety of crews working on either system.

ARTICLE IV
Operation

A. Use of Facilities

The interconnection of the Parties' electric power systems will result in savings in capital investment by the Parties. In consideration thereof, each Party will provide Emergency Tie Service during the term of this Agreement, to the extent that such system has capacity in excess of that required for its own needs.

B. Limitation on Use of Facilities

1. Notwithstanding any other provisions of this Agreement, a Responding Party is not obligated to provide Emergency Tie Service if such Responding Party does not have adequate capacity available in excess of its own system's requirements thereof or if such transmission will, in any way, interfere with the furnishing of service to its customers, it being understood that each Party shall have first claim upon its transmission facilities for the requirements of its own customers.
2. The determination of capacity available for Emergency Tie Service, is within the sole discretion of the Responding Party. The Requesting Party waives and relinquishes all of its legal and equitable rights and remedies to require the

Responding Party to provide Emergency Tie Service when in the discretion the Responding Party, there is not adequate capacity available.

3. Each Party is responsible for its acts and omissions, including but not limited to reimbursement to other Parties for direct damages to facilities caused during the Emergency Tie Service; provided that no Party is liable for special, indirect, incidental, punitive or consequential damages arising from or related to Emergency Tie Service and this Agreement, including but not limited to loss of use, loss of revenue, loss of profit and cost of replacement power.
4. A Responding Party is not required to provide Emergency Tie Services to make up any deficiency in the normal source of electric service supply to the other Party's system.

C. Switching

At the interconnections where the two Parties' systems may not be in phase, each Party shall disconnect from its own system, the load to be supplied from the system of the other Party, so that the two systems will not be tied together during switching operations or operated in parallel.

ARTICLE V

Transmission of Power and Energy

1. In the event NorthWestern or East River requires Emergency Tie Service for its system, the other Party, East River or NorthWestern, agrees to accept delivery of electric power and energy from SPP, to the extent of the capacity available therefore, at its points of interconnection with SPP, and to deliver to the Party requiring Emergency Tie Service an equivalent amount of power and energy adjusted as provided below, in the form of three (3) phase alternating current at a nominal frequency of 60 hertz.
2. NorthWestern and East River agree to pay to the Requesting Party three and one-half mills (\$0.0035) per KWH, multiplied by metered energy increased by two percent (2%) for each transformation from the point of metering on SPP's system to the point of delivery on the Requesting Party's system under this Agreement. SPP will credit the account of the Responding Party with the metered amount of power and energy increased by two percent (2%) for each transformation for transformation losses and seven percent (7%) for transmission losses to compensate for such losses in the Responding Party's transmission system.
3. The wheeling rate and loss component will only apply to energy this is being wheeled across non-SPP tariff facilities. There will be no wheeling or loss charges across SPP tariff facilities.

4. By June 1 each year, the parties will share an updated list of tariff and non-tariff facilities associated with each point of interconnection listed in Exhibit A of this agreement.
5. NorthWestern and East River agree to maintain a power factor at the interconnections of their systems of between 95 percent lagging and 95 percent leading, or such other higher percentages as may be provided in either Party's present or successor agreements with WAPA.
6. Billing for services provided under this Agreement will be monthly, with payment to be made within thirty (30) days after billing.

Article VI Meter Testing

East River or NorthWestern may, at reasonable times and upon notice to the other Party, request that the metering equipment at the interconnections be tested. Any metering equipment found to be inaccurate shall be repaired, adjusted, or replaced by its owner at its expense. Bills for wheeling of power and energy will be adjusted by mutual agreement to compensate for errors or defects or failures in metering equipment. No adjustments will be made on bills where errors in the meters are less than two percent (2%). No adjustments will be made for a period greater than sixty (60) days unless the actual period of the metering error can be determined, and in no event will adjustments be made for a period greater than six (6) months.

Article VII Request for Service

A. Unplanned Emergency

It is understood that Emergency Tie Service will be provided only upon delivery of a request by the Requesting Party. The Requesting Party shall also be responsible for notifying WAPA and SPP of the request, if deemed necessary. The request shall specify the cause and nature of the Emergency, the amount of power required, and the probable duration of the Emergency period; said the Requesting Party shall also notify the Responding Party promptly when the Emergency has ended. The Responding Party will only deliver that amount of power that is available above its own system's requirements.

B. Preplanned/Scheduled Maintenance and Repairs

If Emergency Tie Service is required by a Requesting Party because of a scheduled outage of facilities on its electric power system, Requesting Party shall consult with the Responding Party and as far in advance as possible arrange such outage at a time which is most convenient to the Responding Party.

C. Coordination of Emergency Tie Service

Request for utilization of the Emergency Tie Service will be coordinated between NorthWestern DOC Controller (605-353-7468) and East River Dispatch (605-256-8260). Approval of these requests may be issued verbally or telephonically before any switching shall be performed.

**Article VIII
Term and Termination**

1. This Agreement shall be in force upon execution by the Parties and shall continue in force thereafter for an initial term of ten (10) years. If a Party desires to terminate the Agreement at the end of the initial term, the terminating Party shall provide a minimum of twenty-four (24) months written notice of the termination. If the Agreement is not terminated, the term will continue for a five (5) year renewal term. Unless terminated pursuant to this Article IX, this Agreement may be extended for a total of twenty-five (25) years.
2. The Agreement may be cancelled by any Party after the initial term by giving the other Parties not less than twenty-four (24) months' written notice of cancellation. Upon the occurrence of a default of a material term or condition of this Agreement, the defaulting Party shall cure the default within 30 days of receipt of the written notice. During such cure period, the non-defaulting Party is authorized to take such action deemed necessary, at the expense of the defaulting Party, to protect its facilities and ensure safe and reliable service to its customers. If the breach or default is not cured within the specified 30 day period (or within such additional time as the Parties may mutually agree), this Agreement may be terminated by the non-defaulting Party.

**Article IX
Approvals**

This Agreement shall become effective upon acceptance by FERC. No other regulatory or governmental approval is needed to give this Agreement full force and effect.

**Article X
Assignments**

No Party may voluntarily or by operation of law assign or transfer its rights or delegate its duties under this Agreement, or any part of such rights or duties, without the written consent of the other Parties; provided, however, that consent is not required for an assignment in connection with a merger, consolidation or corporate reorganization involving substantially all of the assets of the assigning Party. Consent to assignment will not be withheld unreasonably.

Article XI Notices

All notices required or permitted under this Agreement shall be in writing and shall be personally delivered, delivered by reputable overnight courier, or sent by registered or certified mail, return receipt requested, and postage prepaid, addressed to the Parties at the addresses set forth below. Notices shall be considered delivered as of the date of actual receipt by the recipient. Notices of change of address shall be given by written notice in the manner detailed in this Article. Notices shall be addressed as follows:

For NorthWestern:

Jamie Hajek
Coordinator – South Dakota Transmission Operations
NorthWestern Energy
300 S. Burr Street
Mitchell, SD 57301
Jamie.Hajek@northwestern.com

For East River:

Mark Hoffman
Chief Operations Officer
East River Electric Power Cooperative, Inc.
P.O. Box 227
211 S. Harth Avenue
Madison, SD 57042
mhoffman@eastriver.coop

Article XII Miscellaneous

This Agreement constitutes the complete and integrated agreement of the Parties with respect to the subject matter hereof and supersedes any prior or contemporaneous oral or written agreement or understanding. This Agreement may be amended only by a written instrument executed by the Parties. This Agreement shall be governed by, and construed in accordance with, the laws of the State of South Dakota and shall be binding upon and inure to the benefit of the Parties hereto and their respective successors and assigns. Each Party represents that it has full power and authority to enter into and perform this Agreement and the person signing this Agreement on behalf of each Party has been properly authorized and empowered to sign this Agreement. This Agreement may be executed in counterparts, which

together constitute one instrument. Copies of this fully executed instrument have the same force and effect as the original.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed as of the day and year first above written, and the same shall be equally binding upon the respective Parties and each of their successors and assigns.

NORTHWESTERN CORPORATION
d/b/a NorthWestern Energy

By  Digitally signed by Michael Cashell
Date: 2021.04.29 15:28:31 -06'00'
Name Michael R. Cashell
Title Vice President - Transmission

EAST RIVER ELECTRIC POWER
COOPERATIVE, INC

By  Digitally signed by Mark Hoffman
Date: 2021.04.29 17:21:32 -05'00'
Name Mark Hoffman
Title Chief Operations Officer

Exhibit "A"

Points of Interconnection Electric Service Agreement Emergency-Type Service between NorthWestern Energy and East River Electric Power Cooperative, Inc.

Points of Interconnection

1. **Webster Interconnection:** East River owns, operates and maintains an interconnecting line and NorthWestern furnished and installed the necessary line, air-break switches and oil circuit breaker at the south end of such interconnecting line in NorthWestern's NW Substation in Webster.
2. **Groton Interconnection:** NorthWestern and East River are interconnected through a manually operated, normally open air-break switch.
3. **Chamberlain Interconnection:** NorthWestern and East River are interconnected through a manually operated, normally open air-break switch at the following location:

Near the Northwest corner of Section Thirty-One (31), Township One Hundred Four North (T104N), Range Seventy West (R70W), Brule County, South Dakota.
4. **Platte Interconnection:** NorthWestern and East River are interconnected through a normally open remote operated circuit switcher (#7640) at NorthWestern's Platte Substation. The Platte Substation is located at the intersection of W 3rd St and Delaware Ave in Platte, SD.

The change of ownership between the NorthWestern and East River systems is at a normally closed air-break switch at the following location:

Near the Southwest corner of Section One (1), Township Ninety-nine North (T99N), Range Sixty-eight West (R68W), Charles Mix County, South Dakota.

East River reserves the right to change the normal open point to the change of ownership location if the connectivity described in this section is negatively impacting the reliability on the East River system.

5. **Highmore Interconnection:** NorthWestern and East River are interconnected through a manually operated, normally open air-break switch at the following location:

NW1/4 Sec 12, T112N, R72W of Hyde County, South Dakota.

NorthWestern owns, operates, and maintains a 69 KV line beginning at the existing NorthWestern line in the NE ¼ Sec 12 T112N R72W Corner of Hyde County, South Dakota, and extending east a distance of 363 feet to a point of interconnection with the East River 69 KV line located at the NE ¼ Sec 12 T112N R72W of Hyde County, South Dakota. The Point of Interconnection called the Highmore Interconnection shall be where NorthWestern's line interconnects with East River's existing 69 KV line. (See attached Highmore Interconnection site map DWH No. Highmore Interconnect.)

NorthWestern owns, operates, and maintains all conductor and station equipment beyond the East River gang-operated air-break switch for the Highmore Interconnection.

East River owns, operates, and maintains the take-off pole with a gang-operated air-break switch for the Highmore Interconnection.

NorthWestern owns and maintains 69 KV Time-of-Day revenue metering equipment to measure energy and demand transferred across the interconnection. NorthWestern will also provide East River and the Western Area Power Administration with the ability to remotely access and read the meter.

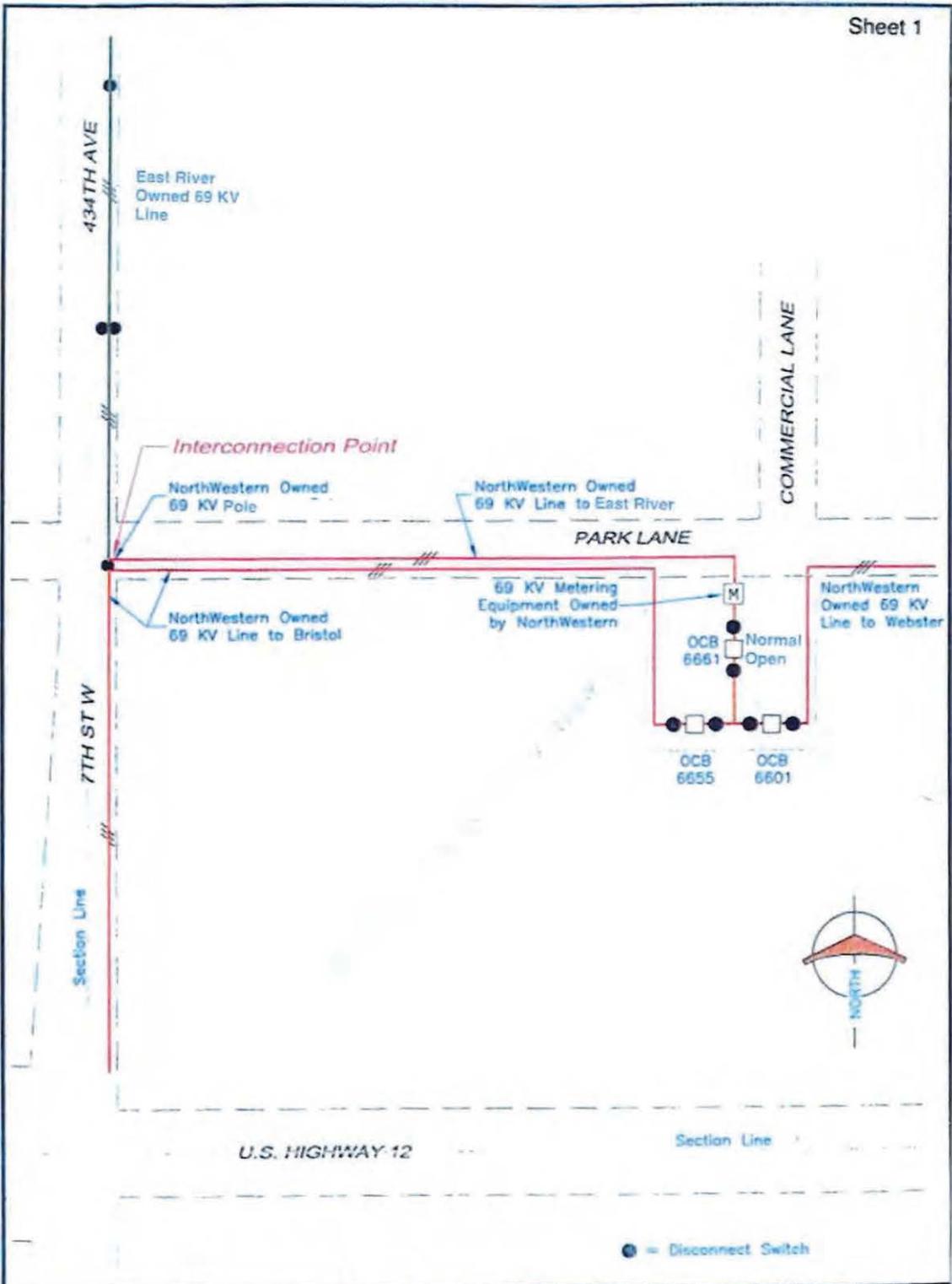
East River requires the Titan Wind Farm to be curtailed to zero output prior to using this interconnection and tying the parties' systems together. NorthWestern may request for East River to perform a study to determine whether the wind farm can stay online when using the tie for future needs. All study costs would be the responsibility of the requesting party.

Exhibit "B"

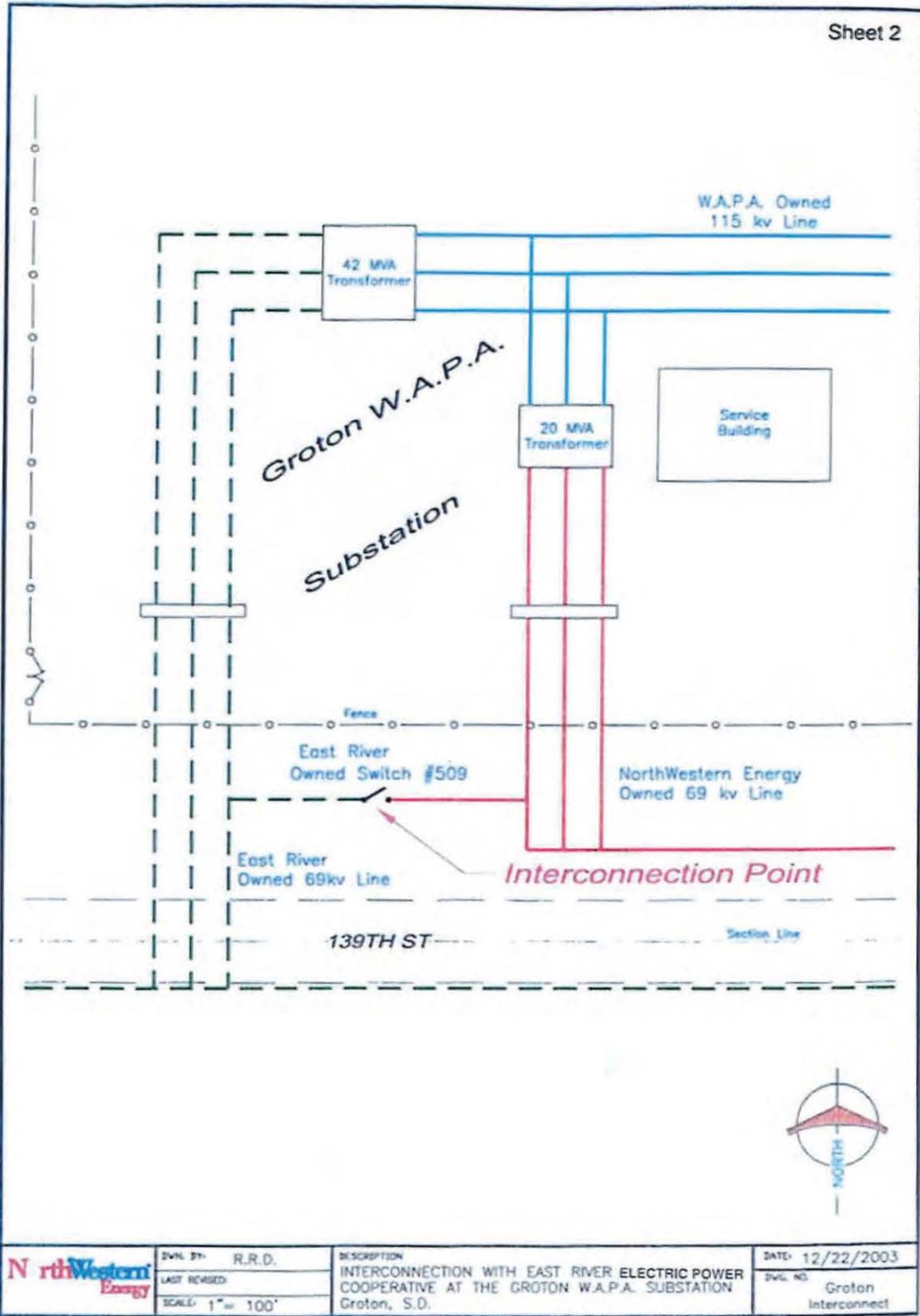
**One-Line Diagrams and Division of Ownership
Electric Service Agreement
Emergency-Type Service**
between NorthWestern Energy
and East River Electric Power Cooperative, Inc.

Index of Drawings

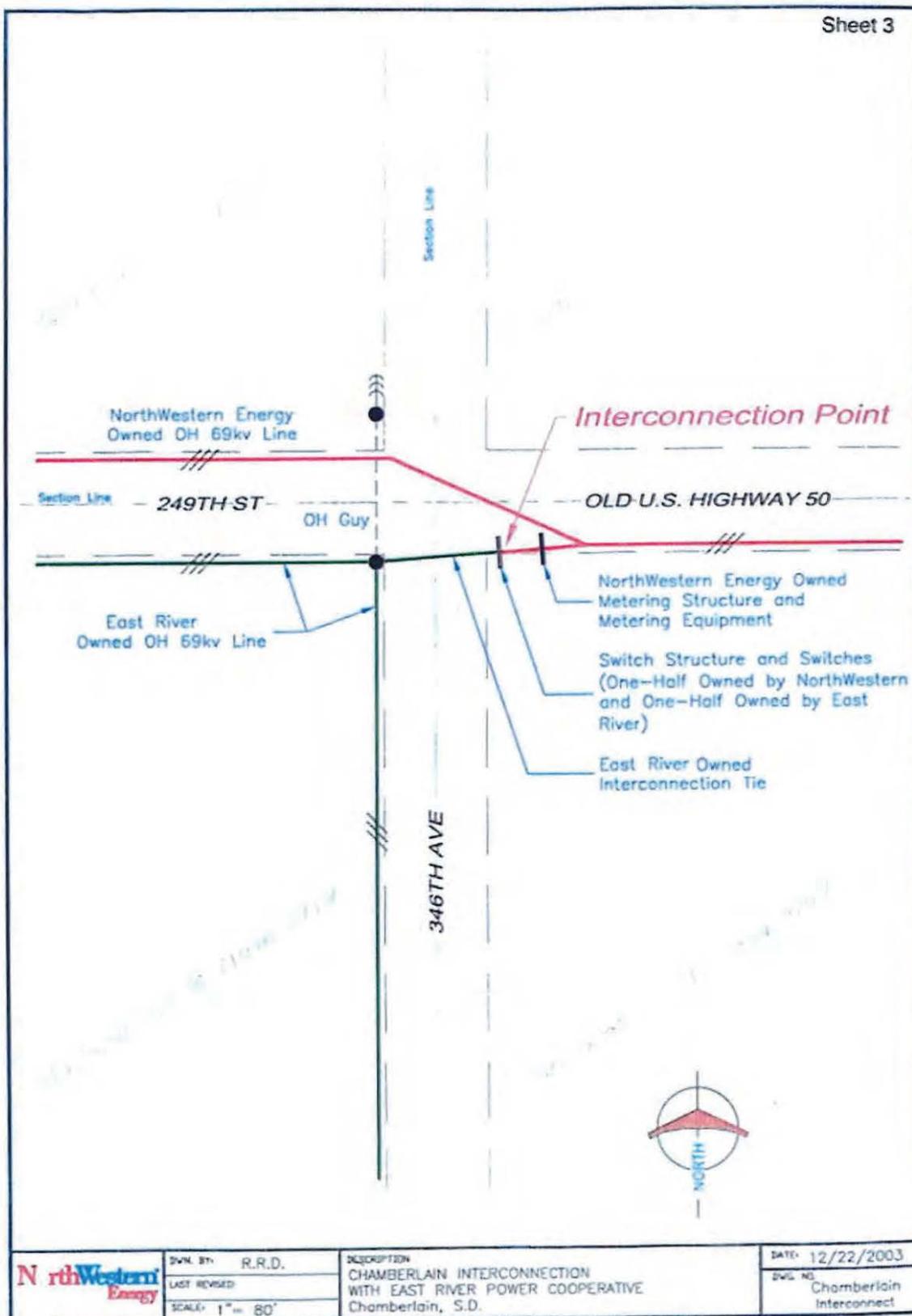
Sheet 1	Webster Connection
Sheet 2	Groton Connection
Sheet 3	Chamberlain Connection
Sheet 4	Platte Connection
Sheet 5	Highmore Connection



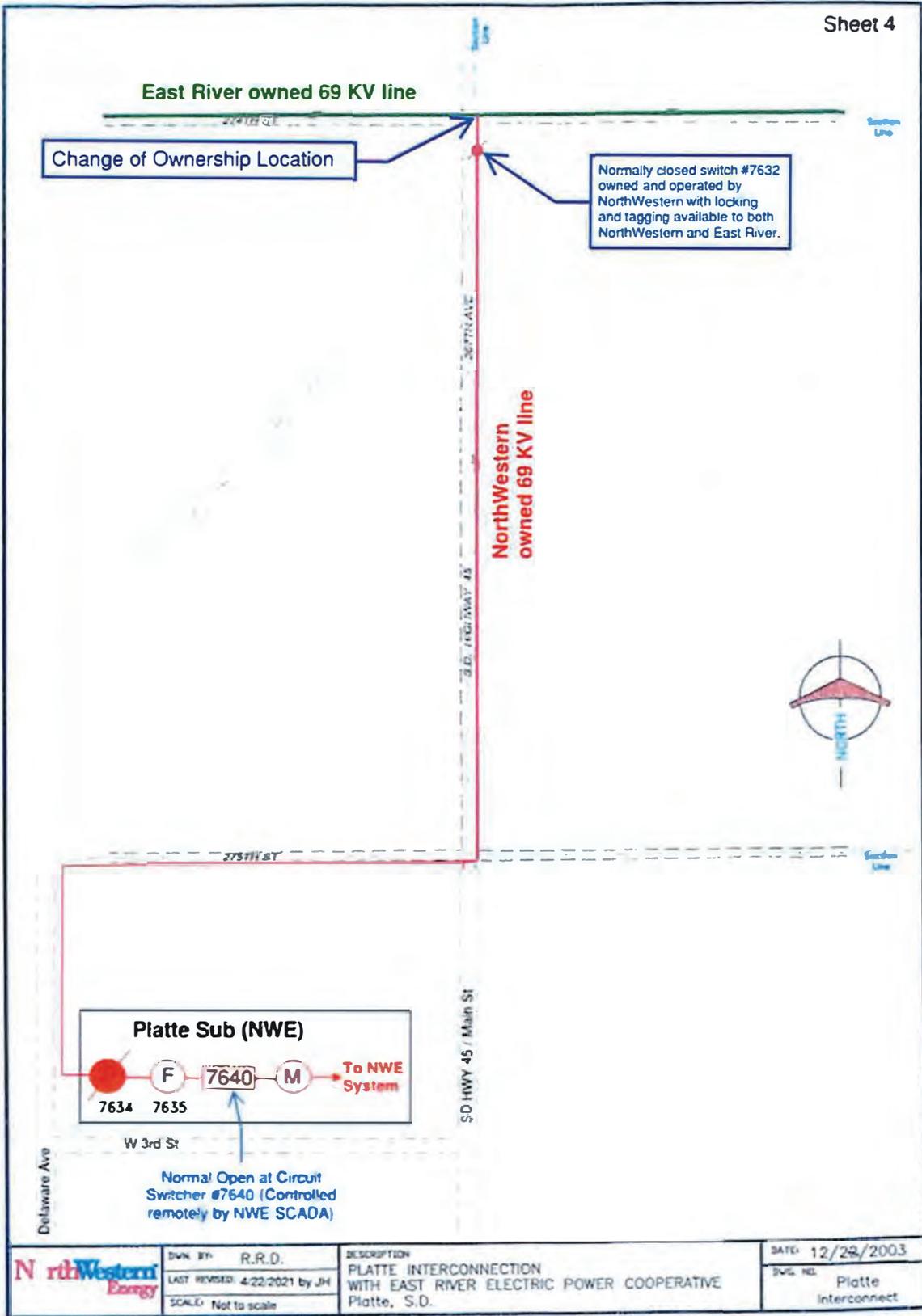
	DWG BY: R.R.D.	DESCRIPTION: WEBSTER INTERCONNECTION WITH EAST RIVER ELECTRIC POWER COOPERATIVE Webster, S.D.	DATE: 12/19/2003
	LAST REVISED: 12/30/2003		DWG NO: Webster Interconnect
	SCALE: 1" = 150'		



	DWG. BY: R.R.D.	DESCRIPTION: INTERCONNECTION WITH EAST RIVER ELECTRIC POWER COOPERATIVE AT THE GROTON W.A.P.A. SUBSTATION Groton, S.D.	DATE: 12/22/2003
	LAST REVISED:		DWG. NO.: Groton Interconnect
	SCALE: 1" = 100'		



	DWN. BY: R.R.D.	DESCRIPTION:	DATE: 12/22/2003
	LAST REVISED:	CHAMBERLAIN INTERCONNECTION	DWG. NO. Chamberlain Interconnect
	SCALE: 1" = 80'	WITH EAST RIVER POWER COOPERATIVE Chamberlain, S.D.	



DWN BY: R.R.D.
 LAST REVISED: 4/22/2021 by JH
 SCALE: Not to scale

DESCRIPTION
 PLATTE INTERCONNECTION
 WITH EAST RIVER ELECTRIC POWER COOPERATIVE
 Platte, S.D.

DATE: 12/29/2003
 DWG. NO.: Platte Interconnect

