

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A Return Credit
Projected 2019 True-Up to Actual 2019**

	<u>Total</u>	<u>Total MDU 1/</u>	<u>South Dakota 2/</u>
Attachment MM Revenue Requirement 3/	\$12,884,214	\$96,632	\$5,114
Attachment MM Revenue Requirement 4/	11,998,117	89,986	4,762
			<u>\$352</u>
			<u>462</u>
			<u><u>(\$110)</u></u>

1/ MDU's MISO withdrawals as a percentage of total MISO withdrawals =

0.75%

2/ 2019 Factor 15 Integrated System 12 Month Peak Demand =

5.292291%

3/ Weighted Revenue Requirement at FERC approved rate

4/ Revenue Requirement at SD authorized ROE and actual capital structure.

5/ MISO Schedule 26A Return Credit as authorized in Docket No. EL19-009

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A Return Credit
Projected 2021**

	<u>Total</u>	<u>Total MDU 1/</u>	<u>South Dakota 2/</u>
Attachment MM Revenue Requirement 3/	\$12,911,531	\$96,836	\$5,212
Attachment MM Revenue Requirement 4/	12,078,013	90,585	4,875
	Schedule 26A Return Credit		<u><u>\$337</u></u>

1/ MDU's MISO withdrawals as a percentage of total MISO withdrawals =

0.75%

2/ Factor 15 Integrated System 12 Month Peak Demand =

5.382147%

3/ Revenue Requirement at FERC approved rate

4/ Revenue Requirement at SD authorized ROE and projected capital structure.

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A (Attachment MM) O&M Revenue Credit
True-Up of 2019 and Projected 2021**

	Projected 2019 1/	Actual 2019	Projected 2021
Other O&M Revenue Credit - Schedule 26A			
Attachment MM Gross Plant 2/	\$131,852,246	\$124,026,740	\$124,246,146
Other Expense Factor 3/	1.669305%	1.828247%	1.798753%
MDU's Attachment MM Annual Allocation for Other Expense	2,201,016	2,267,516	2,234,882
MDU's Load Share in MISO Footprint 4/	0.74%	0.75%	0.75%
	16,288	17,006	16,762
Allocated to South Dakota 5/	862	900	902
True-Up of 2018 Other Expense		38	

1/ As included in 2019 SD TCRR Update, Docket No. EL19-009, Attachment E, Page 3 of 3

2/ Attachment MM Page 2 Project Gross Plant (column c)

3/ Other Expense Factor

	Projected 2019	Actual 2019	Projected 2021
Other O&M	0.8679791%	0.999665%	0.865857%
General & Common Depr Expense	0.1309919%	0.072574%	0.158215%
Taxes Other	0.6703337%	0.756009%	0.774681%
Other Expense Factor	1.6693047%	1.828247%	1.798753%
4/ MDU's MWh withdrawals	3,332,480	3,366,345	3,393,330
Total MISO withdrawals	448,519,977	449,233,209	452,834,262
MDU's Load Share in MISO Footprint	0.74%	0.75%	0.75%
5/ Factor 15 Integrated System 12 Month Peak Demand	5.292291%	5.292291%	5.382147%