

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC MVP Revenue Requirement Ratio**

Total Company Electric Operations  
Year Ending December 31, 2021

<u>Line</u> <u>No.</u>	Billing Determinant (a)	Forecast <u>2021</u> (b)
1	MidAmerican MVP Revenue Requirement	\$ 63,259,973.00
2	MISO Total MVP Revenue Requirement	\$ 781,377,580.00
3	MEC MVP Revenue Requirement Ratio	0.0810

Sources

Line 1 - MISO Attachment MM Posting

Line 2 - MISO Attachment MM Posting

Line 3 = Line 1 / Line 2

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC MVP Return Adjustment**  
Total Company Electric Operations  
Year Ending December 31, 2021

<u>Line</u> <u>No.</u>	Billing Determinant (a)		Forecast <u>2021</u> (b)
1	MEC MVP Revenue Requirement at SDPUC ROE	\$	59,478,144
2	MEC MVP Revenue Requirement at FERC ROE	\$	63,259,973
3	MEC MVP Return Adjustment Ratio		0.9402

Sources

Line 1 - From MISO Attachment MM @ 9.25% ROE  
Line 2 - From MISO Attachment MM @ 10.52% ROE  
Line 3 = Line 1 / Line 2

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**MEC MVP Return Credit**  
Total Company Electric Operations  
Year Ending December 31, 2021

<u>Line</u> <u>No.</u>	<u>Billing Determinant</u> <u>(a)</u>	<u>Forecast</u> <u>2021</u> <u>(b)</u>
1	MISO Schedule 26-A Charge	\$48,965,278
2	MEC MVP Revenue Requirement Ratio	0.0810
3	MEC Component of MISO Schedule 26-A Charge	\$3,964,207
4	MEC MVP Return Adjustment Ratio	0.9402
5	MEC Component of Schedule 26-A Charge at SDPUC Return	\$3,727,217
6	MEC MVP Return Credit	\$236,990

Sources

Line 1, Column (b) from Exhibit\_\_\_\_(DAS-1) Schedule C, Line 4, Column (n)  
Line 2, Column (b) from Workpaper DAS 1, Line 3, Column (b)  
Line 3 = Line 1 x Line 2  
Line 4, Column (b) from Workpaper DAS 2, Line 3, Column (b)  
Line 5 = Line 3 x Line 4  
Line 6 = Line 3 - Line 5

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC Schedule 26 Revenue Requirement Ratio**

Total Company Electric Operations  
 Year Ending December 31, 2021

<u>Line</u> <u>No.</u>	Billing Determinant (a)	Forecast <u>2021</u> (b)
1	MidAmerican Schedule 26 Revenue Requirement Allocated to MidAmerican Pricing Zone	\$ 8,281
2	MISO Total Schedule 26 Revenue Requirement Allocated to MidAmerican Pricing Zone	\$ 1,389,262
3	MEC Schedule 26 Revenue Requirement Ratio	0.0060

Sources

Line 1 - MISO Schedule 26 Posting, "MTEP12" Worksheet, Project 3721; "MTEP16" Worksheet, Projects 10867, 10868, 11203 &  
 Line 2 - MISO Schedule 26 Posting, "Summary" Worksheet  
 Line 3 = Line 1 / Line 2

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**MEC Schedule 26 Return Adjustment**

Total Company Electric Operations  
Year Ending December 31, 2021

<u>Line</u> <u>No.</u>	Billing Determinant (a)		Forecast <u>2021</u> (b)
1	MEC Schedule 26 Revenue Requirement at SDPUC ROE	\$	139,311
2	MEC Schedule 26 Revenue Requirement at FERC ROE	\$	150,446
3	MEC Schedule 26 Return Adjustment Ratio		0.9260

Sources

Line 1 - From MISO Attachment GG @ 9.25% ROE

Line 2 - From MISO Attachment GG @ 10.52% ROE

Line 3 = Line 1 / Line 2

**MIDAMERICAN ENERGY COMPANY**  
**2015 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC Schedule 26 Return Credit**  
Total Company Electric Operations  
Year Ending December 31, 2021

<u>Line</u> <u>No.</u>	<u>Billing Determinant</u> <u>(a)</u>	<u>Forecast</u> <u>2021</u> <u>(b)</u>
1	MISO Schedule 26 Charge	\$1,282,412
2	MEC Schedule 26 Revenue Requirement Ratio	0.0060
3	MEC Component of MISO Schedule 26 Charge	\$7,644
4	MEC Schedule 26 Return Adjustment Ratio	0.9260
5	MEC Component of Schedule 26 Charge at SDPUC Return	\$7,078
6	MEC Schedule 26 Return Credit	\$566

Sources

Line 1, Column (b) from Exhibit\_\_\_\_(DAS-1) Schedule C, Line 3, Column (n)  
Line 2, Column (b) from Workpaper DAS 4, Line 3, Column (b)  
Line 3 = Line 1 x Line 2  
Line 4, Column (b) from Workpaper DAS 5, Line 3, Column (b)  
Line 5 = Line 3 x Line 4  
Line 6 = Line 3 - Line 5