

Northern States Power Company
DOE Settlement - 14th Payment
Customer Credits for South Dakota Jurisdiction

<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlsle</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
2022 12 CP Allocator		100.0000%	87.2980%	5.9513%	6.7507%	0.0000%
Overall Allocator *	100.0000%	83.6779%	73.0491%	4.9799%	5.6488%	0.0000%

14th Credit \$16,781,605 \$14,042,494 \$12,258,817 \$835,711 **\$947,967** \$0

* The NSPM/NSPW Co split uses a 36 CP allocator

<u>Item</u>	<u>NSPW</u>	<u>Retail</u>		<u>Wisc Whlsle</u>
		<u>Wisc</u>	<u>Mich</u>	
2022 12 CP Allocator	100.0000%	98.0286%	1.9714%	0.0000%
Overall Allocator *	16.3221%	16.0003%	0.3218%	0.0000%
Total Credit	\$2,739,110	\$2,685,111	\$53,999	\$0

South Dakota (EL22-017)						
Stratification Components	Weight **	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10S) ***	19.16%	42.41%	3.54%	54.05%	0.00%	100.00%
Energy Component (E8760) ***	80.84%	36.86%	3.82%	58.81%	0.52%	100.00%
Wtd Combination	100.00%	37.92%	3.76%	57.90%	0.42%	100.00%
[1] 14th Credit by Customer Class		\$359,466	\$35,686	\$548,838	\$3,977	\$947,967
[2] Est MWh Sales Dec 2022-Nov 2023 ****		852,728	89,312	1,315,881	11,449	2,269,370
[3] Est. Credit / kWh, [3] = [1] / [2] / 1000		\$0.00042155	\$0.00039957	\$0.00041709	\$0.00034736	\$0.00041772
[4] Est Customer Count Dec 2022-Nov 2023		89,693	8,379	4,451	2,067	104,590
[5] Est. kWh / Cust, [5] = [2] x 1000 / [4]		9,507	10,659	295,659	5,540	21,698
[6] Est. Credit / Customer, [6] = [3] x [5]		\$4.01	\$4.26	\$123.32	\$1.92	\$9.06

** Nuclear Plant Stratification from Docket No. EL22-017.

*** Class Allocation Factors from Docket No. EL22-017.

**** Actual MWh sales. Most recent 12 months of actual sales will be used at the time of credit calculation for all active customers.