

Northern States Power Company
DOE Settlement - 12th Payment
Customer Credits for South Dakota Jurisdiction

Docket No. EL21-____
Compliance Filing
Attachment C - Page 1 of 1

<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlsle</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
Actual 2020 12 CP Allocator		100.0000%	87.3247%	6.1075%	6.5678%	0.0000%
Overall Actual Allocator *	100.0000%	83.8543%	73.2255%	5.1214%	5.5074%	0.0000%

12th Credit	\$16,550,164	\$13,878,024	\$12,118,943	\$847,600	\$911,481	\$0
--------------------	--------------	--------------	--------------	-----------	-----------	-----

* The NSPM/NSPW Co split uses a 36 CP allocator

<u>Item</u>	<u>NSPW</u>	<u>Retail</u>		<u>Wisc Whlsle</u>
		<u>Wisc</u>	<u>Mich</u>	
Actual 2020 12 CP Allocator	100.0000%	98.0056%	1.9944%	0.0000%
Overall Actual Allocator *	16.1457%	15.8237%	0.3220%	0.0000%
Total Credit	\$2,672,140	\$2,618,847	\$53,293	\$0

South Dakota (EL14-058)						
Stratification Components	Weight **	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10S) ***	19.10%	41.10%	5.21%	53.69%	0.00%	100.00%
Energy Component (E8760) ***	80.90%	35.96%	4.67%	58.80%	0.58%	100.00%
Wtd Combination	100.00%	36.94%	4.77%	57.82%	0.47%	100.00%
[1] 12th Credit by Customer Class		\$336,725	\$43,479	\$527,036	\$4,241	\$911,481
[2] Est MWh Sales Oct 2020 - Sep 2021 ****		804,329	83,413	1,283,218	13,880	2,184,840
[3] Est. Credit / kWh, [3] = [1] / [2] / 1000		\$0.000419	\$0.000521	\$0.000411	\$0.000306	\$0.000417
[4] Est Customer Count Oct 2020 - Sep 2021		78,827	7,391	3,920	1,882	92,019
[5] Est. kWh / Cust, [5] = [2] x 1000 / [4]		10,204	11,286	327,351	7,377	23,743
[6] Est. Credit / Customer, [6] = [3] x [5]		\$4.27	\$5.88	\$134.45	\$2.25	\$9.91

** Nuclear Plant Stratification from Docket No. EL14-058.

*** Class Allocation Factors from Docket No. EL14-058.

**** Actual MWh sales. Most recent 12 months of actual sales will be used at the time of credit calculation for all active customers.