

Class Allocation and Rate Design

Line No.	A	B	C		D		E	
			Recovery Period	Unadjusted Net Revenue Requirement Mar '22 - Feb '23	Class Allocation True Up Mar '21 - Feb '22	2021 Filing EL21- Mar '22 - Feb '23	2021 Filing EL21- Mar '22 - Feb '23	
1	Total South Dakota Revenue Requirements *			\$2,511,928	(\$314,096)		\$2,197,832	
2	Large General Service Class	42.54%		\$1,068,629	(\$132,152)		\$936,477	
3	Controlled Service	1.53%		\$38,428	1,354		\$39,783	
4	Lighting	0.67%		\$16,950	114		\$17,065	
5	All Other Service	55.25%		\$1,387,920	(183,412)		\$1,204,507	
6	Total			\$2,511,928	(\$314,096)		\$2,197,832	
7	Large General Service Class	kW**					460,336	
8	Large General Service Class	kWh**					269,716,487	
9	Controlled Service	kWh					32,100,668	
10	Lighting	kWh					2,025,457	
11	All Other Service	kWh					192,262,389	
12	Large General Service Class	\$ / kW					0.712	
13	Large General Service Class	cents / kWh					0.226	
14	Controlled Service	cents / kWh					0.124	
15	Lighting	cents / kWh					0.843	
16	All Other Service	cents / kWh					0.626	

* Jurisdictional transmission allocation factor (D2 = 9.187431%) is from Otter Tail's current general rate case in South Dakota Docket No. EL18-021.

** LGS revenue is 35% demand and 65% energy