

Class Allocation and Rate Design

Line No.	A	B	C		D		E	
			Unadjusted Net Revenue Requirement Mar '22 - Feb '23	Class Allocation True Up Mar '21 - Feb '22	2021 Filing EL21- Mar '22 - Feb '23	2021 Filing EL21- Mar '22 - Feb '23		
1	Total South Dakota Revenue Requirements *		\$2,500,491	(\$411,847)	\$2,088,644			
2	Large General Service Class	42.54%	\$1,063,764	(\$153,440)	\$910,324			
3	Controlled Service	1.53%	\$38,254	(861)	\$37,392			
4	Lighting	0.67%	\$16,873	(582)	\$16,291			
5	All Other Service	55.25%	\$1,381,600	(256,964)	\$1,124,637			
6	Total		\$2,500,491	(\$411,847)	\$2,088,644			
7	Large General Service Class	kW**			460,336			
8	Large General Service Class	kWh**			269,716,487			
9	Controlled Service	kWh			32,100,668			
10	Lighting	kWh			2,025,457			
11	All Other Service	kWh			192,262,389			
12	Large General Service Class	\$ / kW			0.692			
13	Large General Service Class	cents / kWh			0.219			
14	Controlled Service	cents / kWh			0.116			
15	Lighting	cents / kWh			0.804			
16	All Other Service	cents / kWh			0.585			

* Jurisdictional transmission allocation factor (D2 = 9.187431%) is from Otter Tail's current general rate case in South Dakota Docket No. EL18-021.

** LGS revenue is 35% demand and 65% energy