

Basis	Rider Tracker	October 2021 Petition		October 2020 Petition		Difference	
		2020	2021	2020	2021	2020	2021
Rider Revenue Requirement							
Ex E	10245258-MNGP Extended Power Uprate	1,775,399	1,695,492	1,793,044	1,760,038	(17,645)	(64,546)
Ex E	11101522-PI-9 TN-40 Casks(39-47)	444,135	415,355	446,939	424,160	(2,804)	(8,805)
Ex E	10798851-PI- Relicense ISFSI	34,122	33,507	34,321	34,237	(199)	(730)
Ex E	11808202-PI U2 Generator Replacemnt	399,960	370,960	402,185	378,652	(2,225)	(7,692)
Ex E	11808219-PI U2 GSU Transformer Repl	91,846	85,039	92,357	86,800	(511)	(1,761)
Ex E	11946062-MNGP EDG Tornado Missile P	67,011	64,574	67,367	65,888	(356)	(1,314)
Ex E	11503439-MNGP Fukushima Modificatio	80,579	74,353	81,010	75,856	(431)	(1,503)
Ex E	11871747-MNGP Hardened Vents & Filt	87,910	84,692	88,329	86,443	(419)	(1,751)
Ex E	11503753-PI 1R Transformer Replacem	73,276	71,240	73,692	72,717	(416)	(1,477)
Ex E	11503758-PI 2M 2RS 2RX Transformer	32,103	31,887	32,239	32,543	(136)	(656)
Ex E	11491534-Prairie 3rd 230/115 kv tra	71,470	70,300	71,942	71,769	(472)	(1,469)
Ex E	11634222-PI Emerg Resp Equipment FL	158,523	148,872	159,510	152,416	(987)	(3,544)
Ex E	11812440-PI LR Ph II-U2 MRP-227A Im	25,312	23,638	25,473	24,214	(161)	(576)
Ex E	11044898-PI-NFPA 805 Fire Model	(58,386)	(97,371)	(57,358)	(92,835)	(1,028)	(4,536)
Ex E	11808178-PI U1 Generator Replacemnt	591,400	594,003	594,700	608,035	(3,300)	(14,032)
Ex E	11230621-PI U2 HDTP Speed Control U	157,718	153,968	156,797	157,711	921	(3,743)
Ex E	11551351-BRD0C Border Wind ND Sequo	1,279,240	1,065,991	1,258,706	1,072,545	20,534	(6,554)
Ex E	11869600-PLV0C Pleasant Valley Wind	1,604,999	1,320,035	1,563,330	1,328,066	41,669	(8,031)
Ex E	10935185-SHC1C U1 Couton Bottom Rep	64,278	59,232	64,629	60,452	(351)	(1,220)
Ex E	11345791-BDS0C Install Package Boil	33,602	31,101	33,780	31,725	(178)	(624)
Ex E	11488127-SHC2C U2 Turbine EHC Ctrls	20,449	19,488	20,545	19,872	(96)	(384)
Ex E	11487734-SHC3C Motor Control Sys PL	51,281	49,769	49,824	52,504	1,457	(2,735)
Ex E	11487740-SHC3C Turbine EHC Controls	12,523	12,193	11,930	13,873	593	(1,680)
Ex E	11488116-SHC3C Unit Protection PLC	10,301	16,216	10,651	16,629	(350)	(413)
Ex E	11219377-Midtown 115 kV Line	37,941	39,674	38,171	40,612	(230)	(938)
Ex E	11892875-NSM0953 Galloping Mitigati	(1)	(1)	(1)	(1)	(0)	(0)
Ex E	11465739-GIST-III Computer Software	156,389	(3,834)	167,129	(3,838)	(10,740)	4
Ex E	11083245-Hiawatha Dam Interconnect	33,571	33,159	33,767	33,879	(196)	(720)
Ex E	11806389-Scott County 345 kV Expans	71,291	68,790	71,704	70,210	(413)	(1,420)
Ex E	10818773-Dynamic EMS Environment Ph	114,801	109,408	113,301	107,788	1,500	1,620
Ex E	11491932-Work and Asset Ph 1 SW MN	798,314	699,810	798,314	707,886	-	(8,076)
Ex E	10799550-PI-Repl Instrument Air Com	56,020	51,829	56,325	52,879	(305)	(1,050)
Ex E	12076265-MNGP Security Physical Upg	70,219	67,684	70,591	69,060	(372)	(1,376)
Ex E	12075477-PI Sfgds CL Pump Redesign	42,293	41,054	42,533	41,904	(240)	(850)
MONTICELLO RETURN CREDIT [PROTECTED DATA BEGINS]							
PROTECTED DATA ENDS]							
16 Inf	11776427-760 - Red Wing to Wabasha	21,144	20,480	21,268	20,905	(124)	(425)
16 Inf	12077207-NSM0953 Galloping Mitigati	31,452	30,388	31,637	31,018	(185)	(630)
16 Inf	10785655-HBC7C U7 HGP/Combustion In	25,210	24,207	25,348	24,705	(138)	(498)
16 Inf	11350867-SHC1C U1 DCS Controls Repl	56,619	52,136	56,878	53,145	(259)	(1,009)
16 Inf	11366818-MNGP Rplc IMUX Front End P	24,504	22,634	24,634	23,089	(130)	(455)
16 Inf	11434783-GIST-II Computer SoftwareN	81,185	(1,872)	81,578	(1,873)	(393)	1
16 Inf	11468481-MNGP Cyber Security 08-09	91,136	88,410	91,656	90,304	(520)	(1,894)
16 Inf	11584375-Purch EMS DEMS Ph2 HW MN	69,905	66,575	68,185	64,866	1,720	1,709
16 Inf	11812451-PI Fan Coil Unit Face Repl	42,056	38,861	42,285	39,646	(229)	(785)
16 Inf	11825933-PI NFPA 805 -08 Fire Detec	24,052	22,229	24,184	22,680	(132)	(451)
16 Inf	11926489-MNGP EDG Fuel Oil Train Se	42,990	39,648	43,218	40,443	(228)	(795)
16 Inf	12035378-PI FLEX Storage Building	66,891	61,753	67,256	63,000	(365)	(1,247)
16 Inf	12173639-CRTOC Courtenay Wind Farm	1,444,167	1,330,772	1,420,935	1,338,862	23,232	(8,090)
16 Inf	11215945-RIV9C-U9 HGP Inspection No	31,460	31,709	31,632	32,362	(172)	(653)
16 Inf	11627836-Midtown 115kV Line 2(Line5	48,845	47,334	49,132	48,315	(287)	(981)
17 Inf	A.0001574.147-SHC3C Repl U3 Boiler Fin Super	99,670	115,065	100,217	117,434	(547)	(2,369)
17 Inf	A.0000035.211- PI Reactor Coolant Pump Rebuil	100,674	97,316	101,222	99,311	(548)	(1,995)
17 Inf	A.0000029.015- MT TSTF-523 Vent Installation	32,774	31,570	32,949	32,215	(175)	(645)
17 Inf	A.0000017.116- MT EDG Fuel Oil Pump Mtr Rplc 1R28	742	714	759	745	(17)	(31)
17 Inf	A.0000029.018- MT KM 480VAC Cubicle Rplc	10,880	10,529	10,940	10,745	(60)	(216)
18 Inf	A.0000017.003- MNGP DAS & PPCS Rplc	214,651	212,452	212,526	211,786	2,125	666
18 Inf	A.0000060.001- MNGP 2018 Dry Fuel Storage Loa	244,857	239,434	246,202	244,364	(1,345)	(4,930)
18 Inf	A.0000040.016-PI 4.16 KV Bus Modifi	86,569	84,029	87,057	85,767	(488)	(1,738)
18 Inf	A.0000504.025 NSMP T-Line ELR 2016 69kV, Line	29,777	44,843	29,503	44,713	274	130

Basis		Rider Tracker		2020	2021	2020	2021	2020	2021
19 Inf	A.0001701.001-G100-Blazing Star I Wind Farm	1,813,222	2,449,812	1,783,728	2,470,739	29,494	(20,927)	-	-
19 Inf	A.0001701.002-G100-Blazing Star I Wind Farm	4,012	3,086	4,012	3,086	(0)	0	-	-
19 Inf	A.0001701.003-G100-Blazing Star I Wind Farm	34	48	33	47	1	1	-	-
19 Inf	A.0001701.004 G100-Blazing Star I Wind Farm TSG S	67,094	94,064	67,296	96,244	(202)	(2,180)	-	-
19 Inf	A.0001701.005 G100-Blazing Star I Wind Farm Tline	3,318	5,025	4,033	4,641	(715)	384	-	-
19 Inf	A.0001701.006 J460 Blazing Star 1 Wind Interc	59,093	79,426	58,229	80,057	864	(631)	-	-
19 Inf	A.0001701.007 J460 Blazing Star 1 Wind Comm	2,981	2,540	2,940	2,561	41	(21)	-	-
19 Inf	A.0001701.008 Purch BUS SYS Network Blazing Star	5,356	4,991	4,669	4,065	687	926	-	-
19 Inf	A.0001701.009-BS1- GIA MN 345Kv HNL	3,248	3,100	3,453	3,436	(205)	(336)	-	-
19 Inf	A.0001703.001-FOX G100-Foxtail Wind Farm	1,980,682	1,654,281	1,951,597	1,631,758	29,085	22,523	-	-
19 Inf	A.0001703.002 FOX G100-Foxtail Wind Farm Land	864	872	852	864	12	8	-	-
19 Inf	A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230	850	833	855	851	(5)	(18)	-	-
19 Inf	A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub	40,088	39,215	40,328	40,038	(240)	(823)	-	-
19 Inf	A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line				-	-	-	-	-
19 Inf	A.0001703.006-Purch Bus Sys Net Equ	4,163	3,577	4,099.00	3,584	64	(7)	-	-
19 Inf	A.0001705.001-G100-Crowned Ridge BOT Wind Farm	373,799	2,474,952	565,577.00	2,591,452	(191,778)	(116,500)	-	-
19 Inf	A.0001705.006-BUS SYS Purch Net Equ	607	4,297	561.00	2,637	46	1,660	-	-
19 Inf	A.0001706.001-G100-Lake Benton BOT Wind Farm	1,277,794	1,111,992	1,262,859.00	1,124,706	14,935	(12,714)	-	-
19 Inf	A.0001706.005-BUS SYS Purch Net Equ	2,214	1,977	1,959.00	1,706	255	271	-	-
19 Inf	Benson Biomass	730,152	710,890	733,632.00	725,528	(3,480)	(14,638)	-	-
19 Inf	Laurentian Biomass	910,159	1,091,005	910,159.00	910,159	(1)	180,846	-	-
20 Inf	A.0001702.001-G100-Blazing Star II Wind Farm	29,967	2,549,897	390,769	2,673,470	(360,802)	(123,573)	-	-
20 Inf	A.0001702.002-G100-Blazing Star II Wind Farm Land	4,543	3,171	283	287	4,260	2,884	-	-
20 Inf	A.0001702.003-G100-Blazing Star II Wind Farm TSG			666	7,756	(666)	(7,756)	-	-
20 Inf	A.0001702.004-G100-Blazing Star II Wind Farm TSG	2,316	98,824	10,406	112,234	(8,090)	(13,410)	-	-
20 Inf	A.0001702.005 G100-Blazing Star II Wind Farm Tlin	47	1,988	842	10,054	(795)	(8,066)	-	-
20 Inf	A.0001704.001-G100-Freeborn Wind Farm	25,761	604,397	29,584	2,121,327	(3,823)	(1,516,930)	-	-
20 Inf	A.0001704.002-G100-Freeborn Wind Farm Land	2,719	3,763	2,129	2,661	590	1,102	-	-
20 Inf	A.0001704.003-G100-Freeborn Wind Farm TSG Tline		23,188	184	14,182	(184)	9,006	-	-
20 Inf	A.0001704.004-G100-Freeborn Wind Farm TSG Sub		27,483	398	37,630	(398)	(10,147)	-	-
20 Inf	A.0001704.0015-G100-Freeborn Wind Fa		1,341,076			-	1,341,076	-	-
21 Inf	A.0001707.001 DWFO Dakota Wind Turbines		493,506		474,510	-	18,996	-	-
22 Inf	A.0001707.004 DWFO Dakota Wind TSG		6,965				6,965	-	-
21 Inf	A.0001721.001-Jeffers Wind Purcahse		563,863		583,245	-	(19,382)	-	-
21 Inf	A.0001722.001-Community Wind North		241,125		232,902	-	8,223	-	-
21 Inf	A.0001724.001-MWF Mower Wind Farm P		1,048,052		1,362,832	-	(314,780)	-	-
22 Inf	7096601: A.0001742.001 - NRW North Wind Farms - Viking							-	-
22 Inf	7096602: A.0001742.002 - NRW North Wind Farms - Chanarambie							-	-
22 Inf	7096603: A.0001742.003 - NRW North Wind Farms - Rock Aetna							-	-
22 Inf	A.0001566.172: A.0001566.172-NBL Nobles Wind Repow							-	-
22 Inf	Wind Farm O&M							-	-
Annual Project Revenue Requirements		18,096,260	26,295,687	18,544,190	27,063,566	(447,930)	(767,879)		