



Jason S. Keil
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August 2, 2021

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
Capital Building, 1st Floor
500 E. Capital Ave.
Pierre, SD 57501-5070

RE: Revision to Black Hills Energy's South Dakota Electric Rate Book

Dear Ms. Van Gerpen:

With this letter, Black Hills Power, Inc. d/b/a Black Hills Energy ("Black Hills Power") is filing with the South Dakota Public Utilities Commission (the "Commission") a revision to its South Dakota Electric Rate Book. Black Hills Power respectfully requests Commission approval of these proposed revisions.

Pursuant to ARSD 20:10:13:36 and ARSD 20:10:13:39, Black Hills Power states:

1. The documents submitted with this filing include:
 - a. The proposed revised tariff schedule Section 4, Seventeenth Revised Sheet No. 6, Summary List of Contracts with Deviations which includes a reference to the Confidential Business Development Incentive Agreement Between Black Hills Power, Inc. and GCC Dacotah, Inc. ("GCC"), attached to this letter as Exhibit A.
 - b. A copy of the executed proposed Agreement, attached to this letter as Confidential Exhibit C -Proposed Agreement, for which confidential treatment has been requested pursuant to ARSD 20:10:01:41 (see Exhibit B to this letter).
2. The proposed effective date for the tariff revision: September 1, 2021 or when approved by the Commission.

3. The names and addresses of those whom this filing has been emailed:

GCC Dacotah, Inc.
Attn: Steve Post – Plant Manager
PO Box 360
Rapid City, SD 57709-0360
Email: spost@gcc.com

4. Brief description of the tariff change:

Black Hills Power offered GCC a business development incentive agreement for their increase in forecasted energy usage growth. The business development incentive agreement is being added as a contract deviation to Black Hills Power's South Dakota Electric Rate Book.

5. Reason for the proposed tariff change:

GCC has made an investment of greater than \$100 million in plant expansion. The expansion increased the plant's production capacity. With the plant expansion and increased production capacity, GCC is now forecasting an increase in energy usage and Black Hills Power wants to incent GCC for this increased energy usage.

6. Number of customers whose cost of service will be affected and annual changes in cost of service to such customers:

GCC will be the only customer affected by this filing. South Dakota electric customers will not be affected.

Sincerely,



Jason S. Keil
Enclosures