

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A Return Credit
Projected 2018 True-Up to Actual 2018**

	<u>Total</u>	<u>Total MDU 1/</u>	<u>South Dakota 2/</u>
Attachment MM Revenue Requirement 3/	\$11,051,931	\$81,784	\$4,252
Attachment MM Revenue Requirement 4/	10,280,445	76,075	3,956
			<u>\$296</u>
			<u>510</u>
			<u><u>(\$214)</u></u>

1/ MDU's MISO withdrawals as a percentage of total MISO withdrawals =	0.74%
2/ 2018 Factor 15 Integrated System 12 Month Peak Demand =	5.199544%
3/ Weighted Revenue Requirement at FERC approved rate	
4/ Revenue Requirement at SD authorized ROE and actual capital structure.	
5/ MISO Schedule 26A Return Credit as authorized in Docket No. EL18-011	

Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A Return Credit
Projected 2020

	<u>Total</u>	<u>Total MDU 1/</u>	<u>South Dakota 2/</u>
Attachment MM Revenue Requirement 3/	\$13,053,008	\$96,592	\$4,873
Attachment MM Revenue Requirement 4/	12,289,141	90,940	4,588
			<u>\$285</u>
		Schedule 26A Return Credit	

1/ MDU's MISO withdrawals as a percentage of total MISO withdrawals =

0.74%

2/ Factor 15 Integrated System 12 Month Peak Demand =

5.044876%

3/ Revenue Requirement at FERC approved rate

4/ Revenue Requirement at SD authorized ROE and projected capital structure.

Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A (Attachment MM) O&M Revenue Credit
True-Up of 2018 and Projected 2020

	Projected 2018 1/	Actual 2018	Projected 2020
Other O&M Revenue Credit - Schedule 26A			
Attachment MM Gross Plant 2/	\$117,650,308	\$112,370,527	\$124,696,278
Other Expense Factor 3/	<u>1.456513%</u>	<u>1.577261%</u>	<u>1.739771%</u>
MDU's Attachment MM Annual Allocation for Other Expense	1,713,592	1,772,376	2,169,429
MDU's Load Share in MISO Footprint 4/	<u>0.72%</u>	<u>0.74%</u>	<u>0.74%</u>
	12,338	13,116	16,054
Allocated to South Dakota 5/	642	682	810
True-Up of 2017 Other Expense		40	

1/ As included in 2018 SD TCRR Update, Docket No. EL18-011, Attachment D, Page 3 of 3

2/ Attachment MM Page 2 Project Gross Plant (column c)

3/ Other Expense Factor

	Projected 2018	Actual 2018	Projected 2020
Other O&M	0.800590%	0.924111%	0.825483%
General & Common Depr Expense	0.142692%	0.065283%	0.166447%
Taxes Other	<u>0.513231%</u>	<u>0.587867%</u>	<u>0.747841%</u>
Other Expense Factor	1.456513%	1.577261%	1.739771%
4/ MDU's MWh withdrawals	3,305,197	3,299,404	3,339,155
Total MISO withdrawals	457,127,811	444,068,194	449,418,356
MDU's Load Share in MISO Footprint	0.72%	0.74%	0.74%
5/ Factor 15 Integrated System 12 Month Peak Demand	5.199544%	5.199544%	5.044876%