# Appendix B Redlined Rate Schedules



#### ELECTRIC RATE SCHEDULE Small Power Producer Rider

Occasional Delivery Energy Service

Fergus Falls, Minnesota

<u>Twelfth Thirteenth</u> Revised Sheet No. 1 Cancelling <u>Eleventh Twelfth</u> Revised Sheet No. 1

#### SMALL POWER PRODUCER RIDER OCCASIONAL DELIVERY ENERGY SERVICE

DESCRIPTION	RATE
	CODE
Base Avoided Costs	S902
Wind Renewable Energy Credit	S991
Solar Renewable Energy Credit	S993

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

**AVAILABILITY:** This rider is available to any Small Qualifying Facility (SQF) not exceeding 100 kW of certified generating Capacity.

**CUSTOMER CHARGE:** \$1.08 per month

#### **PAYMENT SCHEDULE:**

DESCRIPTION	ENERGY CREDIT
Base Avoided Costs	2.3682.441¢ per kWh
	REC RATE
Wind Renewable Energy Credit	0.048 <u>0.065</u> ¢ per kWh
Solar Renewable Energy Credit	<del>0.173</del> 0.15¢ per kWh

#### **INTERIM RATE ADJUSTMENT:**

A 32.50 percent increase will be added to the Customer Charge.

<u>MANDATORY AND VOLUNTARY RIDERS</u>: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**SPECIAL CONDITIONS OF SERVICE:** The minimum contracted term of service is 12 months.

**TERMS AND CONDITIONS:** The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions



## ELECTRIC RATE SCHEDULE Small Power Producer Rider

**Small Power Producer Rider Time of Delivery Energy Service** 

<u>Twelfth Thirteenth</u> Revised Sheet No. 1 Cancelling <u>Eleventh-Twelfth</u> Revised Sheet No. 1

#### Fergus Falls, Minnesota

#### SMALL POWER PRODUCER RIDER TIME OF DELIVERY ENERGY SERVICE

DESCRIPTION	RATE
	CODE
Base Avoided Costs	S903
Wind Renewable Energy Credit	S991
Solar Renewable Energy Credit	S993

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

**AVAILABILITY:** This rider is available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity.

**CUSTOMER CHARGE:** \$1.21 per month

#### **PAYMENT SCHEDULE:**

	ENERGY PAYMENT	
Base Avoided Costs Summer Winter	On-Peak 2.7622.700¢ per kWh 2.9102.850¢ per kWh	Off-Peak 1.7641.950¢ per kWh 1.9932.178¢ per kWh
Wind Renewable Energy Credit Solar Renewable Energy Credit	0.0480.065¢ per kWh 0.1730.15¢ per kWh	0.048 <u>0.065</u> ¢ per kWh 0.173 <u>0.15</u> ¢ per kWh

#### **INTERIM RATE ADJUSTMENT:**

A 32.50 percent increase will be added to the Customer Charge.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



#### ELECTRIC RATE SCHEDULE

Small Power Producer Rider Dependable Service

<u>Twelfth Thirteenth</u> Revised Sheet No.1 Cancelling <u>Eleventh Twelfth</u> Revised Sheet No. 1

#### Fergus Falls, Minnesota

# SMALL POWER PRODUCER RIDER DEPENDABLE SERVICE

DESCRIPTION	RATE
	CODE
Base Avoided Costs	S904
Wind Renewable Energy Credit	S991
Solar Renewable Energy Credit	S993

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

**AVAILABILITY:** Available to any small qualifying facility (SQF) not exceeding 100 kW of certified generating Capacity, which is capable of delivering power and Energy to the Company on a dependable basis.

#### **INTERIM RATE ADJUSTMENT:**

A 32.50 percent increase will be added to the Customer Charge.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

**CUSTOMER CHARGE:** \$1.21 per month

**PAYMENT SCHEDULE:** Energy payment will be adjusted annually to reflect Energy costs.

ENERGY PAYMENT		
Base Avoided Costs Summer Winter	On-Peak 2.7622.700¢ per kWh 2.9102.850¢ per kWh	Off-Peak 1.7641.950¢ per kWh 1.9932.178¢ per kWh
Wind Renewable Energy Credit Solar Renewable Energy Credit	0.048 <u>0.065</u> ¢ per kWh 0.173 <u>0.15</u> ¢ per kWh	0.048 <u>0.065</u> ¢ per kWh 0.173 <u>0.15</u> ¢ per kWh

Docket No. EL19-00520-



Fergus Falls, Minnesota

### ELECTRIC RATE SCHEDULE Small Power Producer Rider

Small Power Producer Rider Dependable Service

Ninth Tenth Revised Sheet No.2, Cancelling Eighth Ninth Revised Sheet

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(Continued)

CONTRACT TERM	LEVELIZED CAPACITY PAYMENT
60 mos.	\$ <del>2.24</del> 0.00 per kW
120 mos.	\$ <del>3.22</del> 0.00 per kW
180 mos.	\$ <del>3.72</del> 0.00 per kW
240 mos.	\$ <del>4.11</del> 0.00 per kW
300 mos.	\$4.45 <u>0.00</u> per kW
360 mos.	\$4 <del>.76</del> 0.00 per kW
420 mos.	\$ <del>5.07</del> 0.00 per kW

Total Capacity payment equals (accredited Capacity value of the QF, attaining Dependable Service level) times (appropriate Levelized Capacity Payment).

If the Qualifying Facility is dispatchable by Otter Tail and tested under the Mid-continent Independent System Operator (MISO) requirements, it is deemed to be Dependable Service.

#### **SPECIAL CONDITIONS OF SERVICE:**

- 1. A qualifying facility, desiring dependable service compensation shall execute a contract agreement for a term of 5, 10, 15, 20, 25, 30 or 35 years.
- 2. In the event that a qualifying facility terminates service, the Dependable Service severance penalty payment will be determined as follows:

The remaining percentage of the contract term will be multiplied by the average Capacity compensation per month and the result multiplied by six months. The average Capacity compensation per month will be determined for the last three years or from the contract's initiation, whichever is the shorter period.

In addition, Capacity compensation from the initiation of the contract will be recalculated at the Capacity payment of the longest contract term filled. The following table illustrates the longest contract term filled given the number of months that payments were made:

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