

Class Allocation and Rate Design

Line No.	A		B	C	D	E
				Net Revenue Requirement prior to True-Up	Prior Period True-Up by Class (c)	2020 Filing EL20-
	Recovery Period			Mar '21 - Feb '22	Mar '20 - Feb '21	Mar '21 - Feb '22
1	Total South Dakota Revenue Requirements (a)			\$2,377,501	(\$185,648)	\$2,191,853
2	Large General Service Class		42.54%	\$1,011,441	(\$64,077)	\$947,364
3	Controlled Service		1.53%	\$36,372	4,365	\$40,737
4	Lighting		0.67%	\$16,043	391	\$16,435
5	All Other Service		55.25%	\$1,313,644	(126,328)	\$1,187,316
6	Total			\$2,377,501	(\$185,648)	\$2,191,853
7	Large General Service Class		kW(b)			483,432
8	Large General Service Class		kWh(b)			268,906,134
9	Controlled Service		kWh			33,822,160
10	Lighting		kWh			3,901,056
11	All Other Service		kWh			192,219,712
12	Large General Service Class		\$ / kW			0.686
13	Large General Service Class		cents / kWh			0.229
14	Controlled Service		cents / kWh			0.120
15	Lighting		cents / kWh			0.421
16	All Other Service		cents / kWh			0.618

- (a) Jurisdictional transmission allocation factor (D2 = 9.187431%) is from Otter Tail's current general rate case in South Dakota Docket No. EL18-021.
- (b) LGS revenue is 35% demand and 65% energy
- (c) Calculated in Attachment 4A