

Class Allocation and Rate Design

Line No.	A		B	C	D	E
				Net Revenue Requirement prior to True-Up	Prior Period True-Up by Class (c)	2020 Filing EL20-
	Recovery Period			Mar '21 - Feb '22	Mar '20 - Feb '21	Mar '21 - Feb '22
1	Total South Dakota Revenue Requirements (a)			\$2,395,185	(\$220,443)	\$2,174,742
2	Large General Service Class		42.54%	\$1,018,964	(\$96,697)	\$922,267
3	Controlled Service		1.53%	\$36,642	3,801	\$40,444
4	Lighting		0.67%	\$16,163	(14)	\$16,148
5	All Other Service		55.25%	\$1,323,415	(127,532)	\$1,195,883
6	Total			\$2,395,185	(\$220,443)	\$2,174,742
7	Large General Service Class		kW(b)			483,432
8	Large General Service Class		kWh(b)			268,906,134
9	Controlled Service		kWh			33,822,160
10	Lighting		kWh			3,901,056
11	All Other Service		kWh			192,219,712
12	Large General Service Class		\$ / kW			0.668
13	Large General Service Class		cents / kWh			0.223
14	Controlled Service		cents / kWh			0.120
15	Lighting		cents / kWh			0.414
16	All Other Service		cents / kWh			0.622

(a) Jurisdictional transmission allocation factor (D2 = 9.187431%) is from Otter Tail's current general rate case in South Dakota Docket No. EL18-021.

(b) LGS revenue is 35% demand and 65% energy