

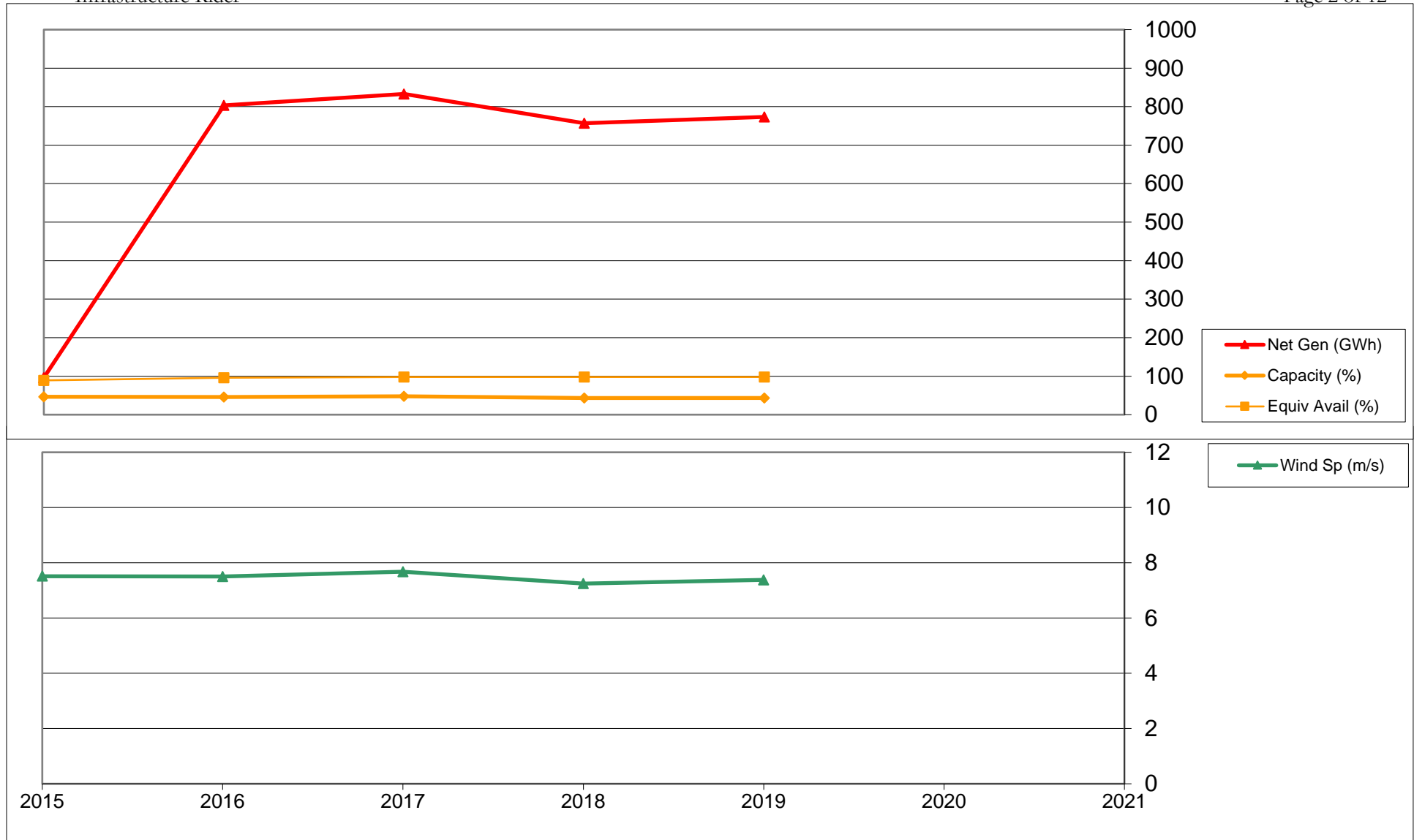
Pleasant Valley WIND FARM 2020 Production (kWh)	Gross Energy (kWh)	Col Loss & Turbine Use (kWh)	Interconnect Delivered (kWh)	Interconnect Received (kWh)	Net Energy (kWh)	Curtailed Energy (kWh)	Avg Wind Speed (m/s)	Capacity Factor (%)	Availability EAF (%)
January	73,486,500	1,630,783	71,943,213	87,496	71,855,717	32,945	7.8	48.3	97.8
February	55,719,300	1,174,859	54,622,426	77,986	54,544,441	9,070	8.0	40.6	93.3
March	78,821,500	1,948,597	76,885,962	13,060	76,872,903	24,110	8.0	51.7	98.1
April	79,825,400	1,753,750	78,103,285	31,635	78,071,650	240,671	8.4	54.2	97.3
May	65,524,300	1,553,956	64,035,783	65,439	63,970,344	253	7.2	43.0	98.6
June	49,556,800	992,575	48,634,629	70,404	48,564,225	366	6.3	33.7	98.7
July	43,457,000	934,988	42,591,765	69,753	42,522,012	1,132,336	6.1	28.6	98.0
August	38,321,700	943,099	37,490,873	112,272	37,378,601	503,208	5.6	25.1	98.5
September	70,182,000	1,715,814	68,520,126	53,940	68,466,186	7,459	7.4	47.5	98.0
October	83,585,300	2,223,343	81,384,720	22,763	81,361,957	0	8.2	54.7	96.4
November	74,475,700	1,351,324	73,160,965	36,589	73,124,376	0	7.8	50.8	97.4
December	78,136,500	1,943,603	76,248,141	55,244	76,192,897	0	7.8	44.1	98.5
Total/Avg	791,092,000	18,166,692	773,621,887	696,579	772,925,308	1,950,418	7.4	43.5	97.6

Above table in MWhs	Gross Energy (MWh)	Col Loss & Turbine Use (MWh)	Interconnect Delivered (MWh)	Interconnect Received (MWh)	Net Energy (MWh)	Curtailed Energy (MWh)	Avg Wind Speed (m/s)	Capacity Factor (%)	Availability EEAF (%)
January	73,487	1,631	71,943	87	71,856	33	7.8	48.3	97.8
February	55,719	1,175	54,622	78	54,544	9	8.0	40.6	93.3
March	78,822	1,949	76,886	13	76,873	24	8.0	51.7	98.1
April	79,825	1,754	78,103	32	78,072	241	8.4	54.2	97.3
May	65,524	1,554	64,036	65	63,970	0	7.2	43.0	98.6
June	49,557	993	48,635	70	48,564	0	6.3	33.7	98.7
July	43,457	935	42,592	70	42,522	1,132	6.1	28.6	98.0
August	38,322	943	37,491	112	37,379	503	5.6	25.1	98.5
September	70,182	1,716	68,520	54	68,466	7	7.4	47.5	98.0
October	83,585	2,223	81,385	23	81,362	0	8.2	54.7	96.4
November	74,476	1,351	73,161	37	73,124	0	7.8	50.8	97.4
December	78,137	1,944	76,248	55	76,193	0	7.8	44.1	98.5
Total/Avg	791,092	18,167	773,622	697	772,925	1,950	7.4	43.5	97.6

Above tables transposed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Gross Energy (MWh)	73,487	55,719	78,822	79,825	65,524	49,557	43,457	38,322	70,182	83,585	74,476	78,137	791,092
Col Loss & Turbine Use (MWh)	1,631	1,175	1,949	1,754	1,554	993	935	943	1,716	2,223	1,351	1,944	18,167
Net Energy (MWh)	71,856	54,544	76,873	78,072	63,970	48,564	42,522	37,379	68,466	81,362	73,124	76,193	772,925
Curtailed Energy (MWh)	33	9	24	241	0	0	1,132	503	7	0	0	0	1,950
Availability (%)	97.8	93.3	98.1	97.3	98.6	98.7	98.0	98.5	98.0	96.4	97.4	98.5	97.6
Wind Speed* (m/s)	7.8	8.0	8.0	8.4	7.2	6.3	6.1	5.6	7.4	8.2	7.8	7.8	7.4
Capacity Factor (%)	48.3	40.6	51.7	54.2	43.0	33.7	28.6	25.1	47.5	54.7	50.8	44.1	43.5

## Pleasant Valley Wind Historical Data



	Net Gen (GWh)	Curtailment (GWh)	Capacity (%)	Equiv Avail (%)	Wind Sp (m/s)
2015	96	0	46.6	89.1	7.5
2016	803	1	45.7	95.7	7.5
2017	833	0	47.7	97.8	7.7
2018	757	1	43.2	97.8	7.2
2019	773	2	43.5	97.6	7.4

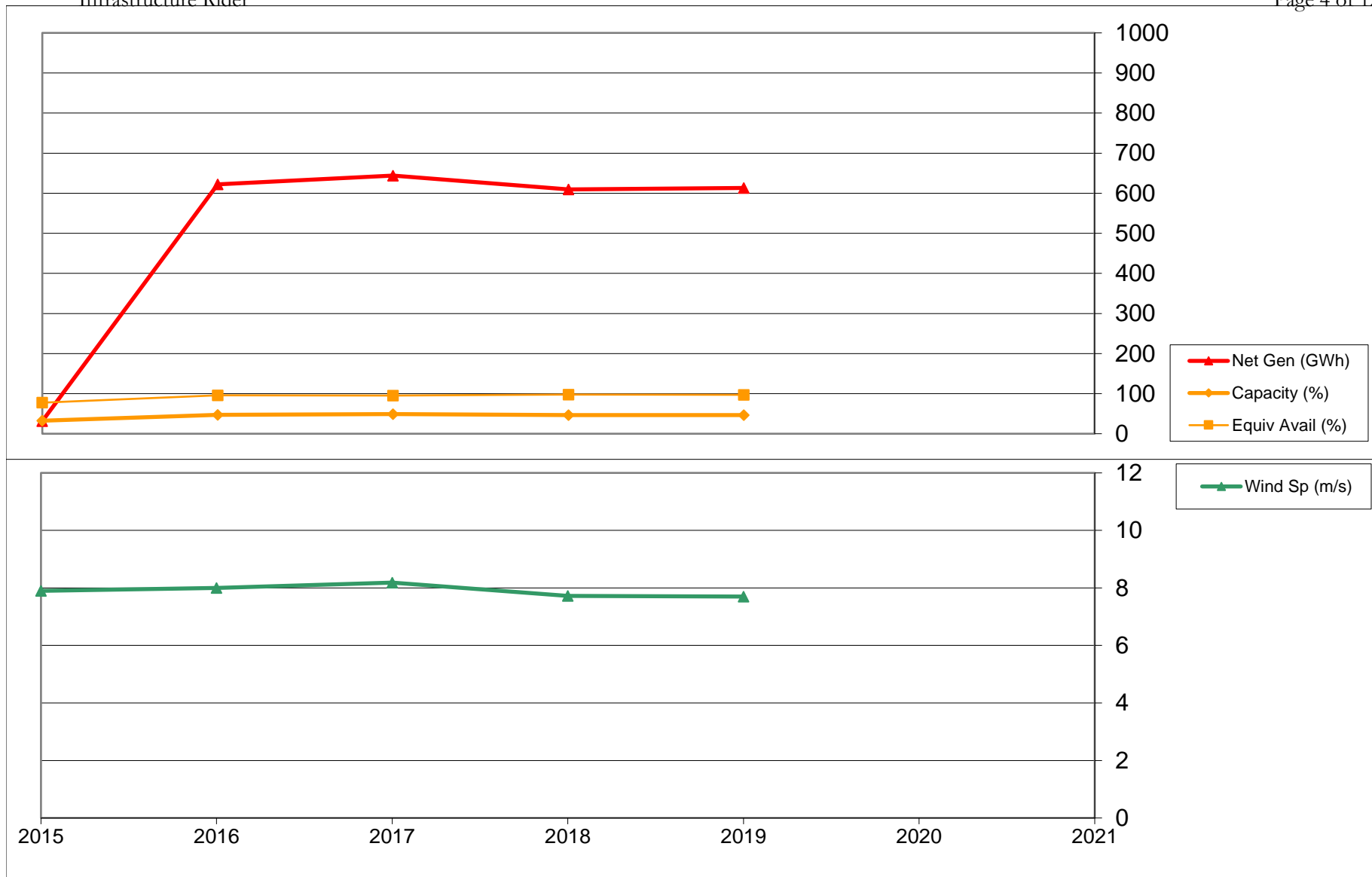
BORDER WIND FARM 2020 Production (kWh)	Gross Energy (kWh)	Turbine Use (kWh)	Interconnect Delivered (kWh)	Interconnect Received (kWh)	Net Energy (kWh)	Curtailed Energy (kWh)	Avg Wind Speed (m/s)	Capacity Factor (%)	Availability EAF (%)
January	52,770,100	976,700	51,888,965	95,564	51,793,400	-	8.2	46.4	95.9
February	43,686,800	826,549	42,950,697	90,446	42,860,251	34,800	7.2	42.5	96.4
March	63,176,500	784,841	62,422,364	30,706	62,391,659	-	8.6	55.6	98.5
April	54,159,100	1,013,054	53,178,460	32,414	53,146,046	45,000	7.7	49.2	98.6
May	53,983,600	891,984	53,134,222	42,605	53,091,616	29,500	7.5	47.6	98.7
June	45,592,200	850,331	44,778,779	36,910	44,741,869	89,000	7.4	41.4	98.4
July	41,053,400	743,985	40,392,106	82,692	40,309,415	690,800	6.6	36.2	98.3
August	48,686,500	864,811	47,855,521	33,832	47,821,689	914,900	7.3	42.9	97.4
September	48,101,400	844,380	47,280,929	23,909	47,257,020	300	7.5	43.8	95.9
October	64,580,600	1,167,344	63,463,320	50,064	63,413,256	276,500	9.5	56.8	95.4
November	53,622,000	878,909	52,795,493	52,402	52,743,091	78,700	7.8	48.8	97.7
December	53,937,000	913,221	53,108,760	84,981	53,023,779	0	7.6	47.5	96.1
Total/Avg	623,349,200	10,756,111	613,249,616	656,527	612,593,089	2,159,500	7.7	46.6	97.3

Above table in MWhs	Gross Energy (MWh)	Turbine Use (MWh)	Interconnect Delivered (MWh)	Interconnect Received (MWh)	Net Energy (MWh)	Curtailed Energy (MWh)	Avg Wind Speed (m/s)	Capacity Factor (%)	Availability EEAF (%)
January	52,770	977	51,793	51,793	51,793	-	8.2	46.4	95.9
February	43,687	827	42,860	42,860	42,860	35	7.2	42.5	96.4
March	63,177	785	62,392	62,392	62,392	-	8.6	55.6	98.5
April	54,159	1,013	53,146	53,146	53,146	45	7.7	49.2	98.6
May	53,984	892	53,092	53,092	53,092	30	7.5	47.6	98.7
June	45,592	850	44,742	44,742	44,742	89	7.4	41.4	98.4
July	41,053	744	40,309	40,309	40,309	691	6.6	36.2	98.3
August	48,687	865	47,822	47,822	47,822	915	7.3	42.9	97.4
September	48,101	844	47,257	47,257	47,257	0	7.5	43.8	95.9
October	64,581	1,167	63,413	63,413	63,413	277	9.5	56.8	95.4
November	53,622	879	52,743	52,743	52,743	79	7.8	48.8	97.7
December	53,937	913	53,024	53,024	53,024	0	7.6	47.5	96.1
Total/Avg	623,349	10,756	613,250	657	612,593	2,160	7.7	46.6	97.3

Above tables transposed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Gross Energy (MWh)	52,770	43,687	63,177	54,159	53,984	45,592	41,053	48,687	48,101	64,581	53,622	53,937	623,349
Turbine Use (MWh)	977	827	785	1,013	892	850	744	865	844	1,167	879	913	10,756
Net Energy (MWh)	51,793	42,860	62,392	53,146	53,092	44,742	40,309	47,822	47,257	63,413	52,743	53,024	612,593
Curtailed Energy (MWh)	-	35	-	45	30	89	691	915	0	277	79	0	2,160
Availability (%)	95.9	96.4	98.5	98.6	98.7	98.4	98.3	97.4	95.9	95.4	97.7	96.1	97.3
Wind Speed* (m/s)	8.2	7.2	8.6	7.7	7.5	7.4	6.6	7.3	7.5	9.5	7.8	7.6	7.7
Capacity Factor (%)	46.4	42.5	55.6	49.2	47.6	41.4	36.2	42.9	43.8	56.8	48.8	47.5	46.6

## Border Wind Historical Data



	Net Gen (GWh)	Curtailme (GWh)	Capacity (%)	Equiv Avail (%)	Wind Sp (m/s)
2015	32	0	32.5	77.5	7.9
2016	622	1	47.2	95.7	8.0
2017	644	18	49.0	95.0	8.2
2018	610	0	46.5	97.7	7.7
2019	613	2	46.6	97.3	7.7

COURTENAY WIND FARM 2019 PRODUCTION SUMMARY	NET CAPACITY FACTOR CALCULATIONS											
	TOTAL ENERGY KWH	MONTHLY CURTAILED KWH	YTD ENERGY KWH	AVG WIND SPEED M/S	MONTHLY AVAILABILITY	TOTAL WTG IN SERVICE	AVG TIME IN SERVICE HRS/WTG	RATED NAMEPLATE CAPACITY KW/WTG	TOTAL POTENTIAL ENERGY KWH/Month	YTD POTENTIAL ENERGY KWH	MONTHLY AVG NET CAPACITY FACTOR	YTD AVG NET CAPACITY FACTOR
Meter # 8_E_00_000014090798 See Note 1				5 turbines	Vestas SCADA				See Note 2			
PRIOR YEAR	713,931,679	5,121,200		7.1	97.4	100			1,752,000,000			43.17%
JANUARY	75.0											
Gross Energy Produced kWh	59,354,560											
Housepower Used kWh	(1,641,124)											
JANUARY NET ENERGY	57,713,436	38,700	57,713,436	7.4	96.4	100	744	2000	148,800,000	148,800,000	38.79%	38.79%
FEBRUARY	71.1											
Gross Energy Produced kWh	55,042,580											
Housepower Used KWH	(1,340,646)											
FEBRUARY NET ENERGY	53,701,934	0	111,415,370	7.1	99.0	100	672	2000	134,400,000	283,200,000	39.96%	39.34%
MARCH	74.6											
Gross Energy Produced kWh	72,372,520											
Housepower Used kWh	(1,869,675)											
MARCH NET ENERGY	70,502,845	0	181,918,215	7.9	99.4	100	744	2000	148,800,000	432,000,000	47.38%	42.11%
APRIL	73.7											
Gross Energy Produced kWh	66,873,600											
Housepower Used kWh	(1,555,378)											
APRIL NET ENERGY	65,318,222	48,600	247,236,437	7.6	99.0	100	720	2000	144,000,000	576,000,000	45.36%	42.92%
MAY	74.7											
Gross Energy Produced kWh	60,868,340											
Housepower Used kWh	(1,467,286)											
MAY NET ENERGY	59,401,054	5,500	306,637,491	7.1	98.1	100	744	2000	148,800,000	724,800,000	39.92%	42.31%
JUNE	60.0											
Gross Energy Produced kWh	49,903,190											
Housepower Used kWh	(922,782)											
JUNE NET ENERGY	48,980,408	231,700	355,617,899	6.7	98.0	100	720	2000	144,000,000	868,800,000	34.01%	40.93%
JULY	49.3											
Gross Energy Produced kWh	35,869,750											
Housepower Used kWh	(664,873)											
JULY NET ENERGY	35,204,877	1,205,400	390,822,775	5.9	98.7	100	744	2000	148,800,000	1,017,600,000	23.66%	38.41%
AUGUST	52.5											
Gross Energy Produced kWh	50,067,930											
Housepower Used kWh	(996,514)											
AUGUST NET ENERGY	49,071,416	27,100	439,894,191	6.4	99.1	100	744	2000	148,800,000	1,166,400,000	32.98%	37.71%
SEPTEMBER	62.0											
Gross Energy Produced kWh	60,873,200											
Housepower Used kWh	(1,478,189)											
SEPTEMBER NET ENERGY	59,395,011	33,000	499,289,202	7.3	98.4	100	720	2000	144,000,000	1,310,400,000	41.25%	38.10%
OCTOBER	69.3											
Gross Energy Produced kWh	84,177,900											
Housepower Used kWh	(2,299,325)											
OCTOBER NET ENERGY	81,878,575	129,800	581,167,777	8.8	98.5	100	744	2000	148,800,000	1,459,200,000	55.03%	39.83%
NOVEMBER	72.6											
Gross Energy Produced kWh	64,902,400											
Housepower Used Kwh	(1,485,576)											
NOVEMBER NET ENERGY	63,416,824	186,200	644,584,602	7.3	98.1	100	720	2000	144,000,000	1,603,200,000	44.04%	40.21%
DECEMBER	73.0											
Gross Energy Produced kWh	66,937,400											
Housepower Used kWh	(1,749,884)											
DECEMBER NET ENERGY	65,187,516	0	709,772,118	7.5	98.6	100	744	2000	148,800,000	1,752,000,000	43.81%	40.51%
	807,800,000	0.3%		8.2								46.10%
TOTAL NET ENERGY	709,772,118	1,906,000		7.2	98.4	100			1,752,000,000			40.51%

Notes:  
1. N/A  
2. Total Potential Energy in KWH = Number of WTG's In-Service \* Average Hours In-Service per WTG per Month \* Rated Nameplate Capacity in KW/WTG. All months assume Average Time In-Service is Gross Available hours before any losses, wind availability, equipment availability, etc. and are calculated by (Total #  
3. Year-to-Date Average Net Capacity Factor = (Actual Cumulative Year-to-Date Net KWH) / (Cumulative Year-to-Date Max KWH)

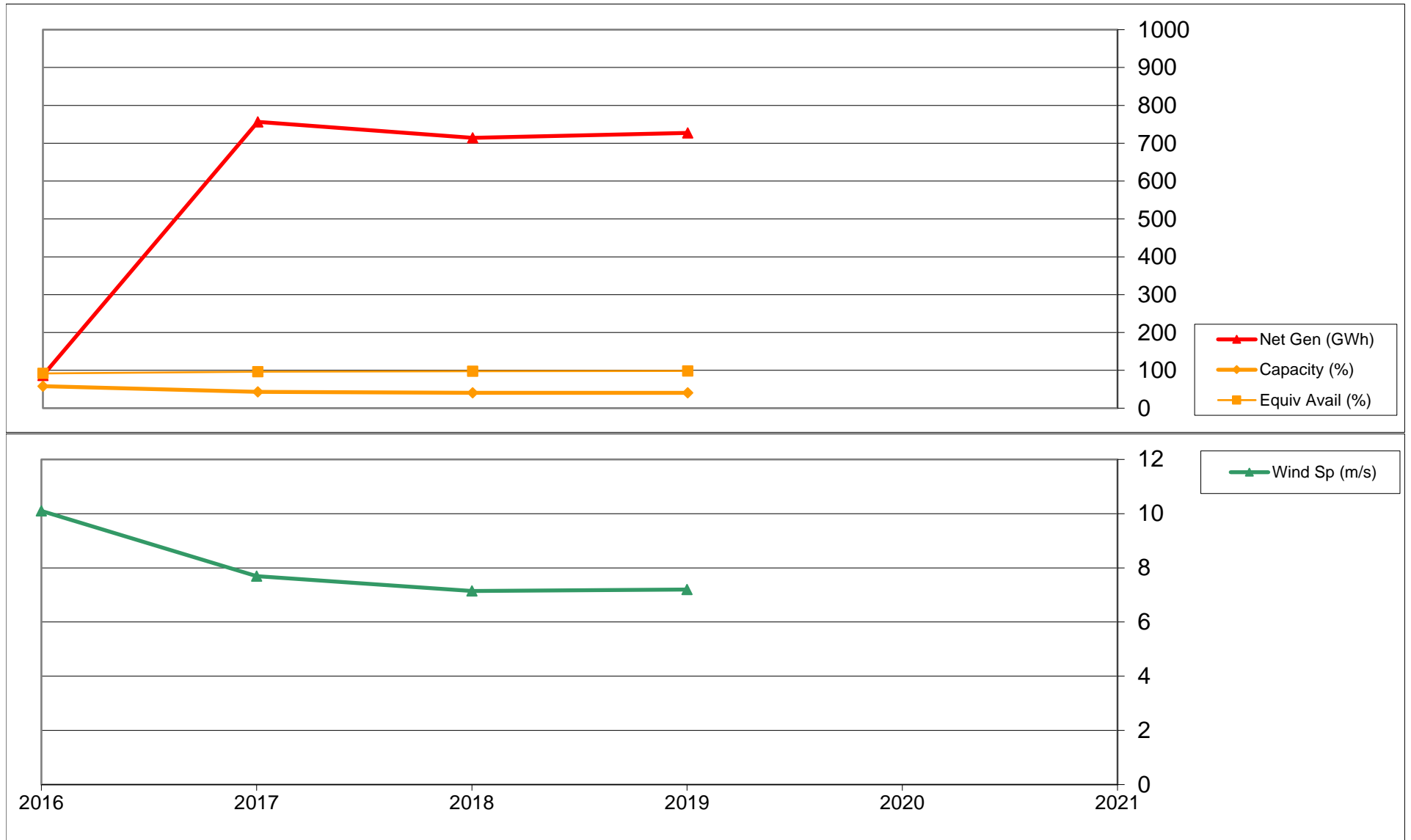
COURTENAY WIND FARM 2019 PRODUCTION	Gross Energy kWh	Turbine Use kWh	Net Turbine Energy kWh	Monthly Curtailment kWh	AVG Wind Speed* m/s
January	59,354,560	1,641,124	57,713,436	38,700	7.4
February	55,042,580	1,340,646	53,701,934	0	7.1
March	72,372,520	1,869,675	70,502,845	0	7.9
April	66,873,600	1,555,378	65,318,222	48,600	7.6
May	60,868,340	1,467,286	59,401,054	5,500	7.1
June	49,903,190	922,782	48,980,408	231,700	6.7
July	35,869,750	664,873	35,204,877	1,205,400	5.9
August	50,067,930	996,514	49,071,416	27,100	6.4
September	60,873,200	1,478,189	59,395,011	33,000	7.3
October	84,177,900	2,299,325	81,878,575	129,800	8.8
November	64,902,400	1,485,576	63,416,824	186,200	7.3
December	66,937,400	1,749,884	65,187,516	0	7.5
Total/Avg	727,243,370	17,471,252	709,772,118	1,906,000	7.2

	Gross Energy MWh	Turbine Use MWh	Net Turbine Energy MWh	Monthly Curtailment MWh	Monthly Capacity Factor
January	59,355	1,641	57,713	39	38.8%
February	55,043	1,341	53,702	0	40.0%
March	72,373	1,870	70,503	0	47.4%
April	66,874	1,555	65,318	49	45.4%
May	60,868	1,467	59,401	6	39.9%
June	49,903	923	48,980	232	34.0%
July	35,870	665	35,205	1,205	23.7%
August	50,068	997	49,071	27	33.0%
September	60,873	1,478	59,395	33	41.2%
October	84,178	2,299	81,879	130	55.0%
November	64,902	1,486	63,417	186	44.0%
December	66,937	1,750	65,188	0	43.8%
Total/Avg	727,243	17,471	709,772	1,906	40.5%

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Gross Energy (MWh)	59,355	55,043	72,373	66,874	60,868	49,903	35,870	50,068	60,873	84,178	64,902	66,937	727,243
Turbine Use (MWh)	1,641	1,341	1,870	1,555	1,467	923	665	997	1,478	2,299	1,486	1,750	17,471
Net Energy (MWh)	57,713	53,702	70,503	65,318	59,401	48,980	35,205	49,071	59,395	81,879	63,417	65,188	709,772
Curtailed Energy (MWh)	39	0	0	49	6	232	1,205	27	33	130	186	0	1,906
Availability (%)	96.4	99.0	99.4	99.0	98.1	98.0	98.7	99.1	98.4	98.5	98.1	98.6	98.4
Wind Speed* (m/s)	7.4	7.1	7.9	7.6	7.1	6.7	5.9	6.4	7.3	8.8	7.3	7.5	7.2
Capacity Factor	38.8%	40.0%	47.4%	45.4%	39.9%	34.0%	23.7%	33.0%	41.2%	55.0%	44.0%	43.8%	40.5%

\*Wind speed data is reported from 5 towers, 4 on each direction edge, and 1 in the center.

## Courtenay Wind Historical Data



	Net Gen (GWh)	Curtailme (GWh)	Capacity (%)	Equiv Avail (%)	Wind Sp (m/s)
2016	86	0	58.1	91.8	10.1
2017	756	2	43.2	96.3	7.7
2018	714	5	40.9	97.4	7.1
2019	727	2	40.5	98.4	7.2

FOXTAIL WIND 2019 PRODUCTION SUMMARY							NET CAPACITY FACTOR CALCULATIONS						
		TOTAL ENERGY KWH  Meter # Xcel PEG meter See Note 1	MONTHLY CURTAILED KWH	YTD ENERGY KWH	AVG WIND SPEED M/S 5 turbines	MONTHLY AVAILABILITY Vestas SCADA	TOTAL WTG IN SERVICE	AVG TIME IN SERVICE HRS/WTG	RATED NAMEPLATE CAPACITY KW/WTG	TOTAL POTENTIAL ENERGY KWH/Month See Note 2	YTD POTENTIAL ENERGY KWH	MONTHLY AVG NET CAPACITY FACTOR	YTD AVG NET CAPACITY FACTOR
PRIOR YEAR							75			1,314,000,000			%
JANUARY		54.9											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										47.2	
JANUARY NET ENERGY				0	9.1	51.5	75	744	2000	0	0	0.00%	0.00%
FEBRUARY		49.7											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										45.4	
FEBRUARY NET ENERGY				0	9.9	84.4	75	696	2000	0	0	0.00%	0.00%
MARCH		54.4											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										43.7	
MARCH NET ENERGY				0	8.9	93.3	75	744	2000	0	0	0.00%	0.00%
APRIL		52.0											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										46.3	
APRIL NET ENERGY				0	8.4	91.9	75	720	2000	0	0	0.00%	0.00%
MAY		50.6											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										37.6	
MAY NET ENERGY				0			75	744	2000	0	0	0.00%	0.00%
JUNE		41.6											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										30.6	
JUNE NET ENERGY				0			75	720	2000	0	0	0.00%	0.00%
JULY		37.2											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										27.1	
JULY NET ENERGY				0			75	744	2000	0	0	0.00%	0.00%
AUGUST		41.8											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										25.3	
AUGUST NET ENERGY				0			75	744	2000	0	0	0.00%	0.00%
SEPTEMBER		47.7											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										34.9	
SEPTEMBER NET ENERGY				0			75	720	2000	0	0	0.00%	0.00%
OCTOBER		53.3											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										41.1	
OCTOBER NET ENERGY				0			75	744	2000	0	0	0.00%	0.00%
NOVEMBER		54.8											
Gross Energy Produced kWh													
Housepower/Line Loss kWh		0										46.3	
NOVEMBER NET ENERGY				0			75	720	2000	0	0	0.00%	0.00%
DECEMBER		55.5											
Gross Energy Produced kWh		563,266											
Housepower/Line Loss kWh		(58,355)										47.2	
DECEMBER NET ENERGY		504,911	0	504,911			75	744	2000	111,600,000	111,600,000	0.45%	0.45%
		593,400,000	0.0%		8.3								45.10%
TOTAL NET ENERGY		504,911	0		9.1	80.3	75			111,600,000			0.45%

Notes:  
1. N/A  
2. Total Potential Energy in KWH = Number of WTG's In-Service \* Average Hours In-Service per WTG per Month \* Rated Nameplate Capacity in KW/WTG. All months assume Average Time In-Service is Gross Available hours before any losses, wind availability, equipment availability, etc. and are calculated by (Total #  
3. Year-to-Date Average Net Capacity Factor = (Actual Cumulative Year-to-Date Net KWH) / (Cumulative Year-to-Date Max KWH)



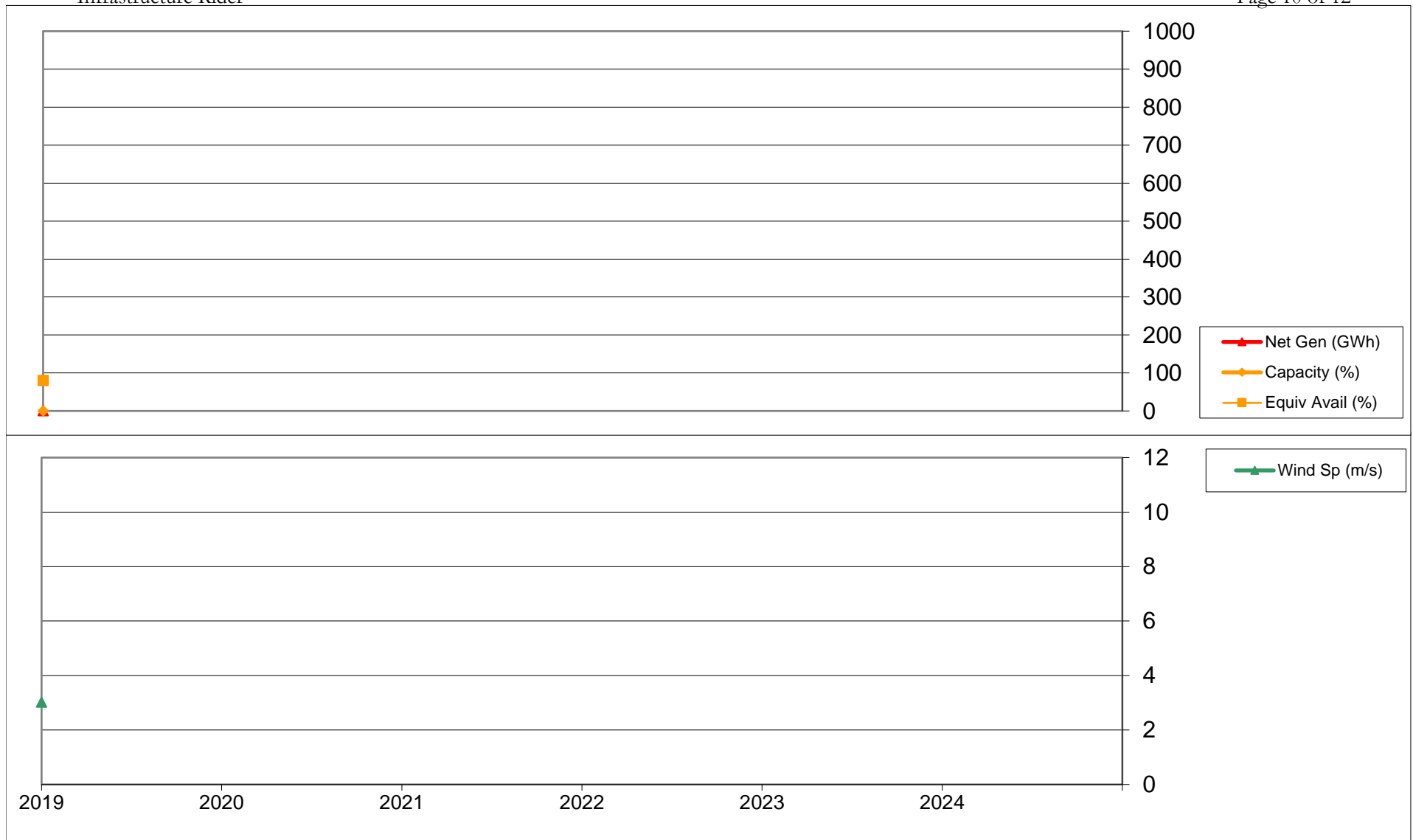
FOXTAIL WIND 2020 PRODUCTION SUMMARY	Gross Energy kWh	Turbine Use kWh	Net Turbine Energy kWh	Monthly Curtailment kWh	AVG Wind Speed* m/s
January	0	0	0	0	9.1
February	0	0	0	0	9.9
March	0	0	0	0	8.9
April	0	0	0	0	8.4
May	0	0	0	0	0.0
June	0	0	0	0	0.0
July	0	0	0	0	0.0
August	0	0	0	0	0.0
September	0	0	0	0	0.0
October	0	0	0	0	0.0
November	0	0	0	0	0.0
December	563,266	58,355	504,911	0	0.0
Total/Avg	563,266	58,355	504,911	0	3.0

	Gross Energy MWh	Turbine Use MWh	Net Turbine Energy MWh	Monthly Curtailment MWh	Monthly Capacity Factor
January	0	0	0	0	0.0%
February	0	0	0	0	0.0%
March	0	0	0	0	0.0%
April	0	0	0	0	0.0%
May	0	0	0	0	0.0%
June	0	0	0	0	0.0%
July	0	0	0	0	0.0%
August	0	0	0	0	0.0%
September	0	0	0	0	0.0%
October	0	0	0	0	0.0%
November	0	0	0	0	0.0%
December	563	58	505	0	0.5%
Total/Avg	563	58	505	0	0.5%

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Gross Energy (MWh)	0	0	0	0	0	0	0	0	0	0	0	563	563
Turbine Use (MWh)	0	0	0	0	0	0	0	0	0	0	0	58	58
Net Energy (MWh)	0	0	0	0	0	0	0	0	0	0	0	505	505
Curtailed Energy (MWh)	0	0	0	0	0	0	0	0	0	0	0	0	0
Availability (%)	51.5	84.4	93.3	91.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8
Wind Speed* (m/s)	9.1	9.9	8.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Capacity Factor	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%

\*Wind speed data is reported from 5 towers, 4 on each direction edge, and 1 in the center.

## Foxtail Wind Historical Data



	Net Gen (GWh)	Curtailme (GWh)	Capacity (%)	Equiv Avail (%)	Wind Sp (m/s)	
2019	1	0	0.0	80.3	3.0	Foxtail went in service Dec. 2019

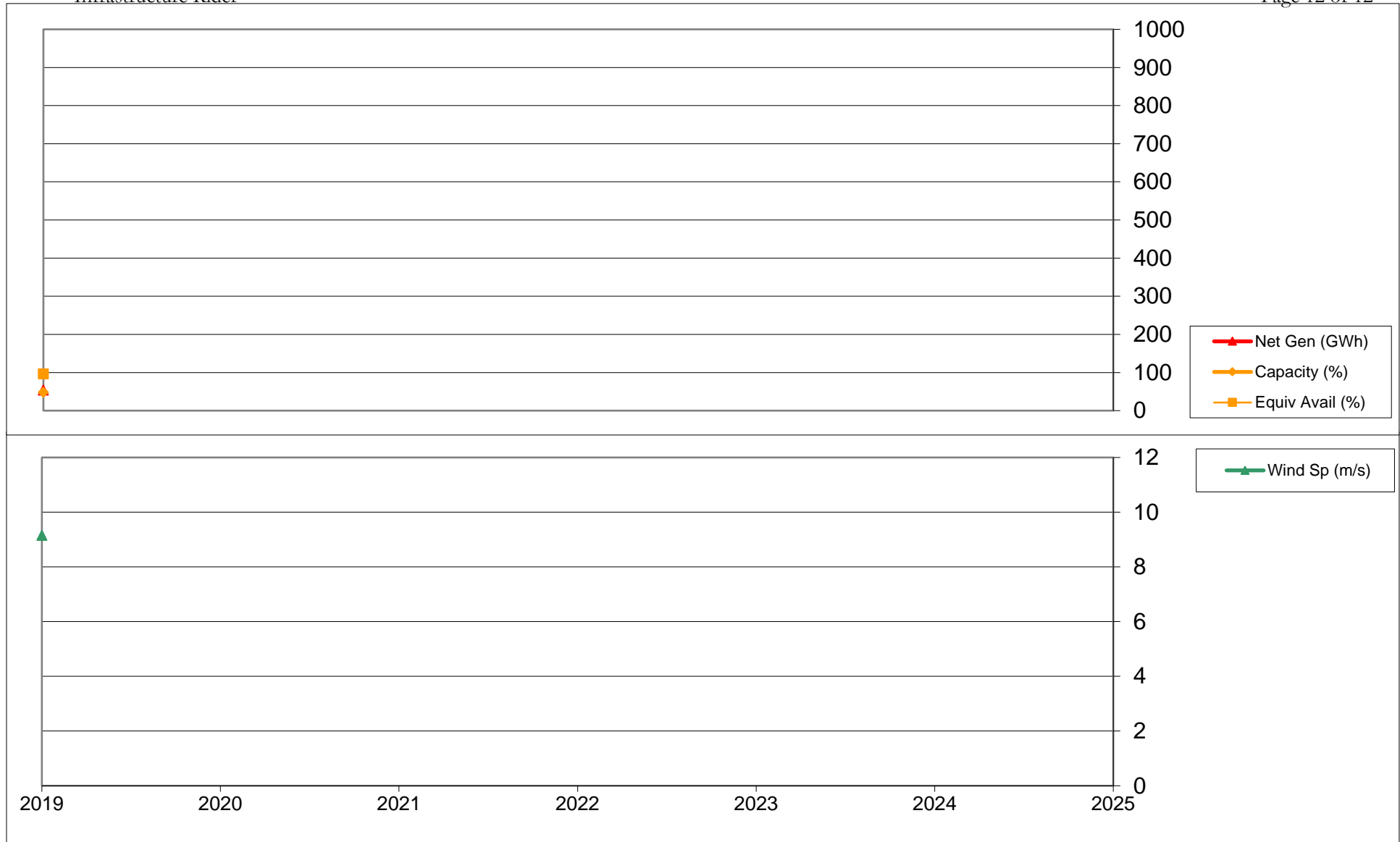
LAKE BENTON II WIND FARM 2019 Production (kWh)	Gross Energy (kWh)	Col Loss & Turbine Use (kWh)	Interconnect Delivered (kWh)	Interconnect Received (kWh)	Net Energy (kWh)	Curtailed Energy (kWh)	Avg Wind Speed (m/s)	Capacity Factor (%)	Availability EAF (%)
January		0			0				
February		0			0				
March		0			0				
April		0			0				
May		0			0				
June		0			0				
July		0			0				
August		0			0				
September		0			0				
October		0			0				
November	19,883,531	106,000	19,779,789	2,258	19,777,531	3,800	9.5	51.4	95.9
December	34,219,896	227,909	34,024,921	32,934	33,991,987	0	8.8	44.9	96.5
Total/Avg	54,103,427	333,909	53,804,710	35,192	53,769,518	3,800	9.2	48.1	96.2

Above table in MWhs	Gross Energy (MWh)	Col Loss & Turbine Use (MWh)	Interconnect Delivered (MWh)	Interconnect Received (MWh)	Net Energy (MWh)	Curtailed Energy (MWh)	Avg Wind Speed (m/s)	Capacity Factor (%)	Availability EEAF (%)
January	0	0	0	0	0	0	0.0	0.0	0.0
February	0	0	0	0	0	0	0.0	0.0	0.0
March	0	0	0	0	0	0	0.0	0.0	0.0
April	0	0	0	0	0	0	0.0	0.0	0.0
May	0	0	0	0	0	0	0.0	0.0	0.0
June	0	0	0	0	0	0	0.0	0.0	0.0
July	0	0	0	0	0	0	0.0	0.0	0.0
August	0	0	0	0	0	0	0.0	0.0	0.0
September	0	0	0	0	0	0	0.0	0.0	0.0
October	0	0	0	0	0	0	0.0	0.0	0.0
November	19,884	106	19,780	2	19,778	4	9.5	51.4	95.9
December	34,220	228	34,025	33	33,992	0	8.8	44.9	96.5
Total/Avg	54,103	334	53,805	35	53,770	4	9.2	48.1	96.2

Above tables transposed

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
Gross Energy (MWh)	0	0	0	0	0	0	0	0	0	0	19,884	34,220	54,103
Col Loss & Turbine Use (MWh)	0	0	0	0	0	0	0	0	0	0	106	228	334
Net Energy (MWh)	0	0	0	0	0	0	0	0	0	0	19,778	33,992	53,770
Curtailed Energy (MWh)	0	0	0	0	0	0	0	0	0	0	4	0	4
Availability (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.9	96.5	16.0
Wind Speed* (m/s)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	8.8	1.5
Capacity Factor (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4	44.9	48.1

## Lake Benton II Wind Historical Data



	Net Gen (GWh)	Curtailment (GWh)	Capacity (%)	Equiv Avail (%)	Wind Sp (m/s)
2019	54	0	48.1	96.2	9.2

Lake Benton II went in service November 2019