

Rider Tracker		2017	2018	2019	2020
Rider Revenue Requirement					
Ex E	10245258-MNGP Extended Power Uprate	2,831,432	2,215,239	1,933,932	1,896,628
Ex E	11101522-PI-9 TN-40 Casks(39-47)	169,806	454,324	354,749	457,328
Ex E	10798851-PI- Relicence ISFSI	45,826	36,601	35,677	35,482
Ex E	11808202-PI U2 Generator Replacemnt	494,571	440,738	424,382	415,381
Ex E	11808219-PI U2 GSU Transformer Repl	115,647	101,108	97,465	95,383
Ex E	11946062-MNGP EDG Tornado Missile P	86,194	74,467	71,239	69,525
Ex E	11503439-MNGP Fukushima Modificatio	104,455	89,700	85,759	83,625
Ex E	11871747-MNGP Hardened Vents & Filt	96,133	97,105	93,282	91,222
Ex E	11503753-PI 1R Transformer Replacem		-	59,622	76,184
Ex E	11503758-PI 2M 2RS 2RX Transformer	14,458	33,376	31,722	34,085
Ex E	11491534-Prairie 3rd 230/115 kv tra	89,842	76,747	74,697	74,292
Ex E	11634222-PI Emerg Resp Equipment FL	198,012	169,659	162,781	165,011
Ex E	11812440-PI LR Ph II-U2 MRP-227A Im	33,734	28,758	26,988	26,445
Ex E	11044898-PI-NFPA 805 Fire Model	(205,049)	(238,108)	(27,860)	(48,651)
Ex E	11808178-PI U1 Generator Replacemnt		147,572	638,538	635,081
Ex E	11230621-PI U2 HDP Speed Control U	33,683	94,026	162,716	164,222
Ex E	11551351-BRDOC Border Wind ND Sequo	1,601,859	1,375,914	1,309,071	1,257,896
Ex E	11869600-PLVOC Pleasant Valley Wind	2,012,507	1,726,371	1,642,593	1,578,163
Ex E	10935185-SHC1C U1 Couton Bottom Rep	87,978	72,532	68,960	66,701
Ex E	11345791-BDSOC Install Package Boil	43,166	37,374	35,740	34,862
Ex E	11488127-SHC2C U2 Turbine EHC Ctrls	27,744	23,094	21,937	21,203
Ex E	11487734-SHC3C Motor Control Sys PL	58,625	45,004	45,430	54,399
Ex E	11487740-SHC3C Turbine EHC Controls	11,779	7,035	8,057	14,107
Ex E	11488116-SHC3C Unit Protection PLC		-	-	13,731
Ex E	11219377-Midtown 115 kV Line	51,865	43,417	42,244	39,573
Ex E	11892875-NSM0953 Galloping Mitigati	(1)	(1)	(1)	(1)
Ex E	11465739-GIST-III Computer Software	269,718	216,854	186,646	170,665
Ex E	11083245-Hiawatha Dam Interconnect	43,318	36,881	35,808	34,905
Ex E	11806389-Scott County 345 kV Expans	89,194	76,569	74,475	74,001
Ex E	10818773-Dynamic EMS Environment Ph	152,482	131,428	120,660	112,994
Ex E	11491932-Work and Asset Ph 1 SW MN	865,162	930,422	875,665	792,757
Ex E	10799550-PI-Repl Instrument Air Com	70,938	61,653	59,402	58,135
Ex E	12076265-MNGP Security Physical Upg	90,607	77,986	74,630	72,853
Ex E	12075477-PI Sfgds CL Pump Redesign		30,971	43,226	43,848
MONTICELLO RETURN CREDIT [TRADE SECRET BEGINS					
16 Inf	11776427-760 - Red Wing to Wabasha	25,946	22,574	22,019	21,950
16 Inf	12077207-NSM0953 Galloping Mitigati	39,357	33,620	32,774	32,651
16 Inf	10785655-HBC7C U7 HGP/Combustion In	31,743	27,246	26,416	26,160
16 Inf	11350867-SHC1C U1 DCS Controls Repl	77,427	63,872	60,708	58,707
16 Inf	11366818-MNGP Rplc IMUX Front End P	31,528	27,249	26,062	25,426
16 Inf	11434783-GIST-II Computer SoftwareN	129,366	104,294	89,985	83,305
16 Inf	11468481-MNGP Cyber Security 08-09	122,015	104,652	100,015	94,704
16 Inf	11584375-Purch EMS DEMS Ph2 HW MN	93,114	80,410	73,295	68,181
16 Inf	11812451-PI Fan Coil Unit Face Repl	53,115	46,272	44,596	43,640
16 Inf	11825933-PI NFPA 805 -08 Fire Detec	30,398	26,394	25,441	24,961
16 Inf	11926489-MNGP EDG Fuel Oil Train Se	55,200	47,837	45,736	44,603
16 Inf	12035378-PI FLEX Storage Building	84,503	73,510	70,854	69,411
16 Inf	12173639-CRTOC Courtenay Wind Farm	1,871,542	1,559,211	1,434,630	1,420,021
16 Inf	11215945-RIV9C-U9 HGP Inspection No	23,470	31,404	22,135	33,206
16 Inf	11627836-Midtown 115kV Line 2(Line5	61,363	52,202	50,918	50,706
17 Inf	A.0001574.147-SHC3C Repl U3 Boiler Fin Super	61,356	30,045	57,203	108,836
17 Inf	A.0000035.211- PI Reactor Coolant Pump Rebuil	124,825	110,850	106,750	104,465
17 Inf	A.0000029.015- MT TSTF-523 Vent Installation	36,750	36,461	34,860	34,006
17 Inf	A.0000017.116- MT EDG Fuel Oil Pump Mtr Rplc 1R28	960	829	795	786
17 Inf	A.0000029.018- MT KM 480VAC Cubicle Rplc		6,039	10,709	11,350
18 Inf	A.0000017.003- MNGP DAS & PPCS Rplc		18,657	107,385	209,110
18 Inf	A.0000060.001- MNGP 2018 Dry Fuel Storage Loa		181,334	255,884	254,086
18 Inf	A.0000040.016-PI 4.16 KV Bus Modifi		7,347	91,036	89,842
18 Inf	A.0000504.025 NSPM T-Line ELR 2016 69kV, Line		11,983	20,471	34,007
19 Inf	A.0001701.001-G100-Blazing Star I Wind Farm		-	360,238	2,381,740
19 Inf	A.0001701.002-G100-Blazing Star I Wind Farm		-	3,586	4,736
19 Inf	A.0001701.003-G100-Blazing Star I Wind Farm		-	703	9,156
19 Inf	A.0001701.004 G100-Blazing Star I Wind Farm TSG S		-	8,963	91,228
19 Inf	A.0001701.005 G100-Blazing Star I Wind Farm Tline		-	184	1,906
19 Inf	A.0001701.006 J460 Blazing Star 1 Wind Interc		-	14,843	116,177

	Rider Tracker	2017	2018	2019	2020
19 Inf	A.0001701.007 J460 Blazing Star 1 Wind Comm		-	265	1,659
19 Inf	A.0001701.008 Purch BUS SYS Network Blazing Star		-	344	2,490
19 Inf	A.0001701.009-BS1- GIA MN 345Kv HNL		-	110	687
19 Inf	A.0001703.001-FOX G100-Foxtail Wind Farm		-	577,229	1,982,795
19 Inf	A.0001703.002 FOX G100-Foxtail Wind Farm Land		-	527	781
19 Inf	A.0001703.003 FOX G100-Foxtail Wind Farm TSG 230		-	213	870
19 Inf	A.0001703.004 FOX G100-Foxtail Wind Farm TSG Sub		-	10,389	40,944
19 Inf	A.0001703.005 FOX G100-Foxtail Wind Farm 230 Line		-	-	-
19 Inf	A.0001703.006-Purch Bus Sys Net Equ		-	859	3,075
19 Inf	A.0001705.001-G100-Crowned Ridge BOT Wind Farm		-	-	1,137,144
19 Inf	A.0001705.006-BUS SYS Purch Net Equ		-	-	1,320
19 Inf	A.0001706.001-G100-Lake Benton BOT Wind Farm		-	362,283	1,341,868
19 Inf	A.0001706.005-BUS SYS Purch Net Equ		-	388	1,860
19 Inf	Benson Biomass		-	870,337	843,902
19 Inf	Laurentian Biomass		-	1,104,725	1,138,340
20 Inf	A.0001702.001-G100-Blazing Star II Wind Farm		-	-	395,696
20 Inf	A.0001702.002-G100-Blazing Star II Wind Farm Land		-	-	1,072
20 Inf	A.0001702.003-G100-Blazing Star II Wind Farm TSG		-	-	5,802
20 Inf	A.0001702.004-G100-Blazing Star II Wind Farm TSG		-	-	3,077
20 Inf	A.0001702.005 G100-Blazing Star II Wind Farm Tlin		-	-	7,534
20 Inf	A.0001704.001-G100-Freeborn Wind Farm		-	-	338,768
20 Inf	A.0001704.002-G100-Freeborn Wind Farm Land		-	-	56,791
20 Inf	A.0001704.003-G100-Freeborn Wind Farm TSG Tline		-	-	1,303
20 Inf	A.0001704.004-G100-Freeborn Wind Farm TSG Sub		-	-	2,990
20 Inf	A.0001704.005-G100-Freeborn Wind Fa		-	-	1,985
	Annual Project Revenue Requirements	11,515,072	10,648,294	14,266,017	20,912,931
	Infrastructure (Over)/Under Collection	(682,114)	(428,328)	(1,152,389)	(1,657,561)
	Rider Revenue Requirement	10,832,958	10,219,966	13,113,627	19,255,370
	Rider Revenue				
	RIDER REVENUE	11,258,256	11,364,203	14,759,462	19,254,503
	OVER/UNDER COLLECTION				
	(OVER)/UNDER COLLECTION	(425,298)	(1,144,237)	(1,645,834)	867
	Carrying Charge	(3,030)	(8,153)	(11,727)	6
		(428,328)	(1,152,389)	(1,657,561)	873