



Black Hills Power, Inc. d/b/a Black Hills Energy
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3B
Eighth Revised Sheet No. 1
Replaces Seventh Revised Sheet No. 1

(Reserved)

(N)
(D)



Black Hills Power, Inc. d/b/a Black Hills Energy
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3B
Seventh Revised Sheet No. 2
Replaces Sixth Revised Sheet No. 2

(Reserved)

(N)
(D)



Black Hills Power, Inc. d/b/a Black Hills Energy
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3B
Seventh Revised Sheet No. 3
Replaces Sixth Revised Sheet No. 3

(Reserved)

(N)
(D)



Black Hills Power, Inc. d/b/a Black Hills Energy
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3B

Seventh Revised Sheet No. 4

Replaces Sixth Revised Sheet No. 4

(Reserved)

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Black Hills Power, Inc. d/b/a Black Hills Energy
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SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3B
Eighth Revised Sheet No. 5
Replaces Seventh Revised Sheet No. 5

(Reserved)

(N)

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Black Hills Power, Inc. d/b/a Black Hills Energy
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SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3B
Sixth Revised Sheet No. 6
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SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3B

Fifth Revised Sheet No. 7
Replaces Fourth Revised Sheet No. 7

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Black Hills Power, Inc.
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

Section No. 3B
Seventh Revised Sheet No. 8
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(Reserved)

(N)
(D)



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code 10 and 44 (SD875)
Rate Code 12 and 44 (SD876)
Rate Code 20 and 44 (SD878)

SOUTH DAKOTA ELECTRIC RATE BOOK

SCHEDULE 3
COGENERATION & SMALL POWER PRODUCTION SERVICE
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Section No. 3B

Seventh Revised Sheet No. 9
Replaces Sixth Revised Sheet No. 9

COGENERATION AND SMALL POWER PRODUCTION SERVICE
SIMULTANEOUS POWER

AVAILABLE

In all territory served by the Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

APPLICABLE

To customers taking service under any other rate schedule of the Company for all electric load requirements which are in excess of the simultaneous output from their own generation and sell to the Company all output which is in excess of the simultaneous load. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

GENERATION CREDIT

Company shall purchase all output from customer's own generation which is in excess of customer's simultaneous load and which is delivered to the Company's distribution system. The total generation credit will be netted against other charges to customer on each monthly bill.

Rate

2.48¢ per kWh of cogeneration delivered

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PARALLEL OPERATION

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:



Black Hills Power, Inc.
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Rate Code 10 and 44 (SD875)
Rate Code 12 and 44 (SD876)
Rate Code 20 and 44 (SD878)

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Sixth Revised Sheet No. 10
Replaces Fifth Revised Sheet No. 10

COGENERATION AND SMALL POWER PRODUCTION SERVICE **SIMULTANEOUS POWER**

- 1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least \$300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.
- 2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.
- 3) The customer shall arrange the electric service wiring to allow the Company to meter (a) the customer's load requirements which are in excess of the simultaneous output from their own generation, and (b) the customer's output which is delivered to the Company. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.

RULES AND REGULATIONS

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

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By: Jerrad Hammer

Effective Date: August 1, 2019

Docket: EL19-022

Director-Regulatory & Finance